

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 07/01/15

STATEMENT TYPE: GSC
STATEMENT NO: 180

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>	<u>Item</u>	<u>S.C. Nos. 1&2 Customers</u>
		GSC Price ¢/CCF
1.	<u>AVERAGE DEMAND COST OF GAS</u>	12.521
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	15.226
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on June 23, 2015 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	27.747
4.	Factor of Adjustment - System loss allowance	<u>1.0186</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	28.263
6.	Surcharge from the annual reconciliation period ended August 31, 2014 to be applied commencing January 1, 2015 through December 31, 2015	(13.730)
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	14.533

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INITIAL EFFECTIVE DATE: 07/01/15

STATEMENT TYPE:
STATEMENT NO:

MGA
177

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After July 1, 2015
Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

	<u>Monthly Gas Adjustments Applied to All Volumes Used:</u>	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		
			Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	Rider B Rate Schedule II cents/CCF
A.	1. Transition Surcharge	0.000	0.000	0.000	0.000
	2. Surcharge/(Credit) for Sharing of Benefits	0.075	0.075	0.075	0.075
	3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.250	0.250	0.250	0.250
	4. Research and Development Surcharge	0.179	0.179	0.179	0.179
	5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
	6. Peak Shaving Supply	N/A	0.000	0.000	0.000
	7. Pipeline Refund (Sept 2014 - Aug 2015)	(0.718)	(0.718)	(0.718)	(0.718)
	8. Pipeline Refund (March 2015 - February 2016)	(0.012)	(0.012)	(0.012)	(0.012)
	9. Capacity Release Service Adjustment	N/A	(0.042)	(0.042)	(0.042)
	10. Transition Adjustment for Competitive Services	(0.078)	(0.078)	(0.078)	(0.078)
	11. Balancing Charge	5.876	5.876	5.876	5.876
	12. Temporary Surcharge (November 1, 2011 through October 31, 2012) Pursuant to Joint Proposal in Case No. 08-G-1398	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>
	13. <u>MONTHLY GAS ADJUSTMENT</u>	5.572	5.530	5.530	5.530
B.	Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.028	1.028	1.028
C.	Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

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STATEMENT TYPE: MFC
STATEMENT NO: 106

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After July 1, 2015
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	1.181	0.413
Credit and Collections	0.678	0.232
Storage Working Capital (Supply-Related)	0.25	0.25
Uncollectibles (1)	0.079	0.016
Total	2.188	0.911

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.544%	0.112%
Gas Supply Charge (Statement No. GSC - 180)	14.533	14.533
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.079	0.016

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ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 07/01/15

STATEMENT TYPE: IGR
STATEMENT NO: 218

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE GAS RATES

Effective for Billing Periods Beginning On and After July 1, 2015
Applicable to Billing under Service Classification No. 3 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line Number		¢/CCF
1.	<u>Maximum Allowable Unit Charge</u>	
	a) Tail Block Delivery Rate of SC2	30.025
	b) Plus the GSC (Statement No. GSC-180)	14.533
	c) Plus the MGA (Statement No. MGA-177)	5.572
	d) Total Maximum Allowable Unit Charge	50.130
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Commodity Cost of Gas Purchased	15.226
	b) Factor of Adjustment (Statement No. GSC-180)	1.0186
	c) Minimum Allowable Unit Charge	15.509

		Applicable to Interruptible Customer Category:		
		A ¢/CCF	B ¢/CCF	C ¢/CCF
3.	Unit Charge	50.130	50.130	50.130
4.	Unit Markup (line 3 - line 2c)	34.621	34.621	34.621
5.	Effective Charge in Certain Villages and Cities.	50.753	50.753	50.753
6.	Effective Charge in All Other Areas.	50.246	50.246	50.246
7	Weighted Average Cost of Transportation Used in the Determination of the Penalty Charge and the Emergency Service Charge.		\$17.6082 /Dth	

NOTE: Customer Categories are defined as:
Category A - No. 6 Oil, 2% sulfur content or higher
Category B - No. 6 Oil, less than 2% sulfur content
Category C - All Others

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

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ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 07/01/15

STATEMENT TYPE: DFR
STATEMENT NO: 218

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After July 1, 2015
Applicable to Billing Under Service Classification No. 5 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>Applicable to Interruptible Customer Category:</u>		
		A ¢/CCF	B ¢/CCF	C ¢/CCF
1.	<u>Maximum Allowable Unit Charge</u>			
	a) Tail Block Delivery Rate of SC2	30.025		
	b) Plus the GSC (Statement No. GSC-180)	14.533		
	c) Plus the MGA (Statement No. MGA-177)	5.572		
	d) Plus the MFC (Statement No. MFC-106)	0.911		
	TOTAL	51.041		
2.	<u>Minimum Allowable Unit Charge</u>			
	a) Average Cost of Gas Purchased (Statement No. GSC-180)	27.747		
	b) Factor of Adjustment	1.0186		
	c) Average Commodity Cost of Gas Sold	28.263		
	d) Plus Transition Surcharge	0.000		
	TOTAL	28.263		
3.	Unit Charge	51.041	51.041	51.041
4.	Effective Charge in Certain Villages and Cities.	51.675	51.675	51.675
5.	Effective Charge in All Other Areas.	51.159	51.159	51.159

NOTE: Customer Categories are defined as:

Category A - No. 6 Oil, 2% sulfur content or higher
Category B - No. 6 Oil, less than 2% sulfur content
Category C - All Others

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Issued by: Timothy Cawley, President, Pearl River, New York 10965

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STATEMENT TYPE: NGV
STATEMENT NO: 218

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After July 1, 2015
Applicable to Billing Under Service Classification No. 7 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>¢/CCF</u>
1.	Maximum Allowable Unit Charge	
	Tail Block Delivery Rate of SC2	30.025
	Plus the GSC (Statement No. GSC-180)	14.533
	Plus the MGA (Statement No. MGA-177)	5.572
	TOTAL	50.130
2.	Minimum Allowable Unit Charge	
	Average Commodity Cost of Gas	15.509
	Plus 5 ¢/CCF	5.000
	TOTAL	20.509
		<u>INITIAL TERM</u>
		<u>¢/CCF</u>
3.	Average Gasoline Price Excluding Taxes (month of May)	208.937
4.	Less: Differential	35.000
5.	Difference	173.937
6.	Conversion Factor	1.100
7.	Equivalent Difference (Line 5 divided by Line 6)	158.125
8.	Unit Charge	50.130
9.	Effective Charge in Certain Villages and Cities	50.753
10.	Effective Charge in All Other Areas	50.246
		<u>THEREAFTER</u>
		<u>¢/CCF</u>

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE:
STATEMENT NO:

ITSS
218

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After July 1, 2015
Applicable to Billing Under Service Classification No. 8 * of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line Number				
1.	Maximum Allowable Base Charge Tail Block Delivery Rate of SC6 Minus 5 Cents per Ccf		<u>¢/CCF</u>	
		30.025	<u>30.025</u>	
		5.000	<u>5.000</u>	
		25.025	<u>25.025</u>	
2.	Minimum Allowable Unit Charge			1.000
3.	Base Charge			7.200
4.	Transportation Charge			
			<u>Effective Charges</u>	
		Billing Rate ¢/CCF	Certain Cities and Villages ¢/CCF	Other Areas ¢/CCF
	First 1000 CCF or less	\$150.00	\$151.86	\$150.35
	Next 49,000 CCF @	12.200	12.352	12.228
	Next 50,000 CCF @	9.700	9.821	9.722
	Next 100,000 CCF @	7.200	7.290	7.217
	Over 200,000 CCF @	4.300	4.353	4.310
5.	Weighted Average Cost of Transportation Used in the Determination of Over and Under-Delivery Charges, Penalty Charges and the Emergency Service Charge			\$17.6082 /Dth

NOTE: For the Supplemental Sales Charges, see STATEMENT OF
INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 218

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 13 and 14.

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INITIAL EFFECTIVE DATE: 07/01/15

STATEMENT TYPE: WSC
STATEMENT NO: 70

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

**Effective for Billing Periods Beginning On and After July 1, 2015
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of**

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>\$/MCF</u>
1.	Unit Charge	2.5445
2.	Effective Charge in Certain Villages and Cities	2.5761
3.	Effective Charge in All Other Areas	2.5504

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 07/01/15

STATEMENT TYPE: QST
STATEMENT NO: 213

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After July 1, 2015
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A. Weighted Average Cost of Firm Pipeline Capacity	\$17.6082 /Dth
B. <u>Winter Bundled Sales ("WBS"):</u> WBS Gas Purchases (November - March)	\$0.0000 /Dth
C. Conversion Factor (Dth/Mcf)	1.028
D. <u>Increase in Rates and Charges:</u> Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.	

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