

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 04/01/15

STATEMENT TYPE: GSC
STATEMENT NO: 177

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>	<u>Item</u>	<u>S.C. Nos. 1&2 Customers</u>
		GSC Price ¢/CCF
1.	<u>AVERAGE DEMAND COST OF GAS</u>	12.478
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	28.157
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on March 24, 2015 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	40.635
4.	Factor of Adjustment - System loss allowance	<u>1.0186</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	41.391
6.	Surcharge from the annual reconciliation period ended August 31, 2014 to be applied commencing January 1, 2015 through December 31, 2015	(13.730)
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	27.661

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INITIAL EFFECTIVE DATE: 04/01/15

STATEMENT TYPE:
STATEMENT NO:

MGA
174

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After April 1, 2015
Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

	<u>Monthly Gas Adjustments Applied to All Volumes Used:</u>	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		
			Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	Rider B Rate Schedule II cents/CCF
A.	1. Transition Surcharge	0.000	0.000	0.000	0.000
	2. Surcharge/(Credit) for Sharing of Benefits	0.075	0.075	0.075	0.075
	3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.250	0.250	0.250	0.250
	4. Research and Development Surcharge	0.179	0.179	0.179	0.179
	5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
	6. Peak Shaving Supply	N/A	0.000	0.000	0.000
	7. Pipeline Refund (Sept 2014 - Aug 2015)	(0.718)	(0.718)	(0.718)	(0.718)
	8. Pipeline Refund (March 2015 - February 2016)	(0.012)	(0.012)	(0.012)	(0.012)
	9. Capacity Release Service Adjustment	N/A	(0.042)	(0.042)	(0.042)
	10. Transition Adjustment for Competitive Services	(0.078)	(0.078)	(0.078)	(0.078)
	11. Balancing Charge	5.874	5.874	5.874	5.874
	12. Temporary Surcharge (November 1, 2011 through October 31, 2012) Pursuant to Joint Proposal in Case No. 08-G-1398	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>
	13. <u>MONTHLY GAS ADJUSTMENT</u>	5.570	5.528	5.528	5.528
B.	Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.028	1.028	1.028
C.	Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

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STATEMENT TYPE: MFC
STATEMENT NO: 103

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After April 1, 2015
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	1.181	0.413
Credit and Collections	0.678	0.232
Storage Working Capital (Supply-Related)	0.25	0.25
Uncollectibles (1)	0.151	0.031
Total	2.260	0.926

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.544%	0.112%
Gas Supply Charge (Statement No. GSC - 177)	27.661	27.661
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.151	0.031

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ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 04/01/15

STATEMENT TYPE: IGR
STATEMENT NO: 215

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE GAS RATES

Effective for Billing Periods Beginning On and After April 1, 2015
Applicable to Billing under Service Classification No. 3 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line Number		¢/CCF
1.	Maximum Allowable Unit Charge	
	a) Tail Block Delivery Rate of SC2	30.025
	b) Plus the GSC (Statement No. GSC-177)	27.661
	c) Plus the MGA (Statement No. MGA-174)	5.570
	d) Total Maximum Allowable Unit Charge	63.256
2.	Minimum Allowable Unit Charge	
	a) Average Commodity Cost of Gas Purchased	28.157
	b) Factor of Adjustment (Statement No. GSC-177)	1.0186
	c) Minimum Allowable Unit Charge	28.681

		Applicable to Interruptible Customer Category:		
		A ¢/CCF	B ¢/CCF	C ¢/CCF
3.	Unit Charge	63.256	63.256	63.256
4.	Unit Markup (line 3 - line 2c)	34.575	34.575	34.575
5.	Effective Charge in Certain Villages and Cities.	64.042	64.042	64.042
6.	Effective Charge in All Other Areas.	63.401	63.401	63.401
7	Weighted Average Cost of Transportation Used in the Determination of the Penalty Charge and the Emergency Service Charge.		\$17.5825	/Dth

NOTE: Customer Categories are defined as:
Category A - No. 6 Oil, 2% sulfur content or higher
Category B - No. 6 Oil, less than 2% sulfur content
Category C - All Others

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

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ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 04/01/15

STATEMENT TYPE: DFR
STATEMENT NO: 215

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After April 1, 2015
Applicable to Billing Under Service Classification No. 5 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

**Line
Number**

		¢/CCF
1.	Maximum Allowable Unit Charge	
	a) Tail Block Delivery Rate of SC2	30.025
	b) Plus the GSC (Statement No. GSC-177)	27.661
	c) Plus the MGA (Statement No. MGA-174)	5.570
	d) Plus the MFC (Statement No. MFC-103)	0.926
	TOTAL	64.182
2.	Minimum Allowable Unit Charge	
	a) Average Cost of Gas Purchased (Statement No. GSC-177)	40.635
	b) Factor of Adjustment	1.0186
	c) Average Commodity Cost of Gas Sold	41.391
	d) Plus Transition Surcharge	0.000
	TOTAL	41.391

Applicable to Interruptible Customer Category:

	A ¢/CCF	B ¢/CCF	C ¢/CCF
3. Unit Charge	64.182	64.182	64.182
4. Effective Charge in Certain Villages and Cities.	64.979	64.979	64.979
5. Effective Charge in All Other Areas.	64.330	64.330	64.330

NOTE: Customer Categories are defined as:

Category A - No. 6 Oil, 2% sulfur content or higher
Category B - No. 6 Oil, less than 2% sulfur content
Category C - All Others

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Issued by: Timothy Cawley, President, Pearl River, New York 10965

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INITIAL EFFECTIVE DATE: 04/01/15

STATEMENT TYPE: NGV
STATEMENT NO: 215

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After April 1, 2015
Applicable to Billing Under Service Classification No. 7 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>¢/CCF</u>
1.	Maximum Allowable Unit Charge	
	Tail Block Delivery Rate of SC2	30.025
	Plus the GSC (Statement No. GSC-177)	27.661
	Plus the MGA (Statement No. MGA-174)	5.570
	TOTAL	63.256
2.	Minimum Allowable Unit Charge	
	Average Commodity Cost of Gas	28.681
	Plus 5 ¢/CCF	5.000
	TOTAL	33.681
		<u>INITIAL TERM ¢/CCF</u>
		<u>THEREAFTER ¢/CCF</u>
3.	Average Gasoline Price Excluding Taxes (month of Feb)	167.671
4.	Less: Differential	35.000
5.	Difference	132.671
6.	Conversion Factor	1.100
7.	Equivalent Difference (Line 5 divided by Line 6)	120.610
8.	Unit Charge	63.256
9.	Effective Charge in Certain Villages and Cities	64.042
10.	Effective Charge in All Other Areas	63.401

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE:
STATEMENT NO:

ITSS
215

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After April 1, 2015
Applicable to Billing Under Service Classification No. 8 * of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line Number				
1.	Maximum Allowable Base Charge Tail Block Delivery Rate of SC6 Minus 5 Cents per Ccf		¢/CCF	
		30.025		
		5.000		
		25.025		
2.	Minimum Allowable Unit Charge			1.000
3.	Base Charge			7.200
4.	Transportation Charge			
			Effective Charges	
		Billing Rate ¢/CCF	Certain Cities and Villages ¢/CCF	Other Areas ¢/CCF
	First 1000 CCF or less	\$150.00	\$151.86	\$150.35
	Next 49,000 CCF @	12.200	12.352	12.228
	Next 50,000 CCF @	9.700	9.821	9.722
	Next 100,000 CCF @	7.200	7.290	7.217
	Over 200,000 CCF @	4.300	4.353	4.310
5.	Weighted Average Cost of Transportation Used in the Determination of Over and Under-Delivery Charges, Penalty Charges and the Emergency Service Charge		\$17.5825	/Dth

NOTE: For the Supplemental Sales Charges, see STATEMENT OF
INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 215

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 13 and 14.

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INITIAL EFFECTIVE DATE: 04/01/15

STATEMENT TYPE: WSC
STATEMENT NO: 67

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

**Effective for Billing Periods Beginning On and After April 1, 2015
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of**

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>\$/MCF</u>
1.	Unit Charge	3.6544
2.	Effective Charge in Certain Villages and Cities	3.6998
3.	Effective Charge in All Other Areas	3.6628

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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INITIAL EFFECTIVE DATE: 04/01/15

STATEMENT TYPE: QST
STATEMENT NO: 210

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After April 1, 2015
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A. Weighted Average Cost of Firm Pipeline Capacity	\$17.5825 /Dth
B. <u>Winter Bundled Sales ("WBS"):</u> WBS Gas Purchases (November - March)	\$0.0000 /Dth
C. Conversion Factor (Dth/Mcf)	1.028
D. <u>Increase in Rates and Charges:</u> Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.	

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