

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 04/01/15

STATEMENT TYPE:
STATEMENT NO:

GSC
177

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>	<u>Item</u>	<u>S.C. Nos. 1&2 Customers</u>
		<u>GSC Price ¢/CCF</u>
1.	<u>AVERAGE DEMAND COST OF GAS</u>	12.478
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	28.157
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on March 24, 2015 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	40.635
4.	Factor of Adjustment - System loss allowance	<u>1.0186</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	41.391
6.	Surcharge from the annual reconciliation period ended August 31, 2014 to be applied commencing January 1, 2015 through December 31, 2015	(13.730)
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	27.661

Issued by: Timothy Cawley, President, Pearl River, New York 10965

PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 04/01/15

STATEMENT TYPE:
 STATEMENT NO:

MGA
 174

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After April 1, 2015
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
A. <u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1. Transition Surcharge	0.000	0.000	0.000	0.000
2. Surcharge/(Credit) for Sharing of Benefits	0.075	0.075	0.075	0.075
3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.250	0.250	0.250	0.250
4. Research and Development Surcharge	0.179	0.179	0.179	0.179
5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
6. Peak Shaving Supply	N/A	0.000	0.000	0.000
7. Pipeline Refund (Sept 2014 - Aug 2015)	(0.718)	(0.718)	(0.718)	(0.718)
8. Pipeline Refund (March 2015 - February 2016)	(0.012)	(0.012)	(0.012)	(0.012)
9. Capacity Release Service Adjustment	N/A	(0.042)	(0.042)	(0.042)
10. Transition Adjustment for Competitive Services	(0.078)	(0.078)	(0.078)	(0.078)
11. Balancing Charge	5.874	5.874	5.874	5.874
12. Temporary Surcharge (November 1, 2011 through October 31, 2012) Pursuant to Joint Proposal in Case No. 08-G-1398	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>
13. <u>MONTHLY GAS ADJUSTMENT</u>	5.570	5.528	5.528	5.528
B. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.028	1.028	1.028
C. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

Issued by: Timothy Cawley, President, Pearl River, New York 10965

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 04/01/15

STATEMENT TYPE: MFC
STATEMENT NO: 103

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After April 1, 2015
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	1.181	0.413
Credit and Collections	0.678	0.232
Storage Working Capital (Supply-Related)	0.25	0.25
Uncollectibles (1)	<u>0.151</u>	<u>0.031</u>
Total	2.260	0.926

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.544%	0.112%
Gas Supply Charge (Statement No. GSC - 177)	27.661	27.661
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.151	0.031

Issued by: Timothy Cawley, President, Pearl River, New York 10965

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 04/01/15

STATEMENT TYPE: IGR
STATEMENT NO: 215

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE GAS RATES

Effective for Billing Periods Beginning On and After April 1, 2015
Applicable to Billing under Service Classification No. 3 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	a) Tail Block Delivery Rate of SC2	30.025
	b) Plus the GSC (Statement No. GSC-177)	27.661
	c) Plus the MGA (Statement No. MGA-174)	<u>5.570</u>
	d) Total Maximum Allowable Unit Charge	63.256
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Commodity Cost of Gas Purchased	28.157
	b) Factor of Adjustment (Statement No. GSC-177)	<u>1.0186</u>
	c) Minimum Allowable Unit Charge	28.681

		Applicable to Interruptible Customer Category:		
		A	B	C
		¢/CCF	¢/CCF	¢/CCF
3.	Unit Charge	63.256	63.256	63.256
4.	Unit Markup (line 3 - line 2c)	34.575	34.575	34.575
5.	Effective Charge in Certain Villages and Cities.	64.042	64.042	64.042
6.	Effective Charge in All Other Areas.	63.401	63.401	63.401
7	Weighted Average Cost of Transportation Used in the Determination of the Penalty Charge and the Emergency Service Charge.		\$17.5825 /Dth	

NOTE: Customer Categories are defined as:
Category A - No. 6 Oil, 2% sulfur content or higher
Category B - No. 6 Oil, less than 2% sulfur content
Category C - All Others

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Issued by: Timothy Cawley, President, Pearl River, New York 10965

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 04/01/15

STATEMENT TYPE: DFR
STATEMENT NO: 215

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After April 1, 2015
Applicable to Billing Under Service Classification No. 5 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

1.	<u>Maximum Allowable Unit Charge</u>	<u>¢/CCF</u>
	a) Tail Block Delivery Rate of SC2	30.025
	b) Plus the GSC (Statement No. GSC-177)	27.661
	c) Plus the MGA (Statement No. MGA-174)	5.570
	d) Plus the MFC (Statement No. MFC-103)	<u>0.926</u>
	TOTAL	64.182
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Cost of Gas Purchased (Statement No. GSC-177)	40.635
	b) Factor of Adjustment	<u>1.0186</u>
	c) Average Commodity Cost of Gas Sold	41.391
	d) Plus Transition Surcharge	<u>0.000</u>
	TOTAL	41.391

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	64.182	64.182	64.182
4. Effective Charge in Certain Villages and Cities.	64.979	64.979	64.979
5. Effective Charge in All Other Areas.	64.330	64.330	64.330

NOTE: Customer Categories are defined as:
Category A - No. 6 Oil, 2% sulfur content or higher
Category B - No. 6 Oil, less than 2% sulfur content
Category C - All Others

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Issued by: Timothy Cawley, President, Pearl River, New York 10965

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 04/01/15

STATEMENT TYPE:
STATEMENT NO:

NGV
215

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After April 1, 2015
Applicable to Billing Under Service Classification No. 7 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u> Tail Block Delivery Rate of SC2 Plus the GSC (Statement No. GSC-177) Plus the MGA (Statement No. MGA-174) TOTAL	 30.025 27.661 <u>5.570</u> 63.256
2.	<u>Minimum Allowable Unit Charge</u> Average Commodity Cost of Gas Plus 5 ¢/CCF TOTAL	 28.681 <u>5.000</u> 33.681
		<u>INITIAL TERM</u> <u>THEREAFTER</u> ¢/CCF ¢/CCF
3.	Average Gasoline Price Excluding Taxes (month of Feb)	167.671 167.671
4.	Less: Differential	35.000 25.000
5.	Difference	132.671 142.671
6.	Conversion Factor	1.100 1.100
7.	Equivalent Difference (Line 5 divided by Line 6)	120.610 129.701
8.	Unit Charge	63.256 63.256
9.	Effective Charge in Certain Villages and Cities	64.042 64.042
10.	Effective Charge in All Other Areas	63.401 63.401

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

Issued by: Timothy Cawley, President, Pearl River, New York 10965

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 04/01/15

STATEMENT TYPE:
STATEMENT NO:

ITSS
215

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After April 1, 2015
Applicable to Billing Under Service Classification No. 8 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

1.	Maximum Allowable Base Charge		<u>¢/CCF</u>
	Tail Block Delivery Rate of SC6		30.025
	Minus 5 Cents per Ccf		<u>5.000</u>
			25.025
2.	Minimum Allowable Unit Charge		1.000
3.	Base Charge		7.200
4.	Transportation Charge		<u>Effective Charges</u>
		<u>Billing</u>	<u>Certain Cities</u>
		<u>Rate</u>	<u>and Villages</u>
		<u>¢/CCF</u>	<u>Other Areas</u>
			<u>¢/CCF</u>
	First 1000 CCF or less	\$150.00	\$151.86
	Next 49,000 CCF @	12.200	12.352
	Next 50,000 CCF @	9.700	9.821
	Next 100,000 CCF @	7.200	7.290
	Over 200,000 CCF @	4.300	4.353
			4.310
5.	Weighted Average Cost of Transportation Used in the Determination of Over and Under-Delivery Charges, Penalty Charges and the Emergency Service Charge		\$17.5825 /Dth

NOTE: For the Supplemental Sales Charges, see STATEMENT OF
INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 215

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 13 and 14.

Issued by: Timothy Cawley, President, Pearl River, New York 10965

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 04/01/15

STATEMENT TYPE:
STATEMENT NO:

WSC
67

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After April 1, 2015
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

\$/MCF

1.	Unit Charge	3.6544
2.	Effective Charge in Certain Villages and Cities	3.6998
3.	Effective Charge in All Other Areas	3.6628

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

Issued by: Timothy Cawley, President, Pearl River, New York 10965

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 04/01/15

STATEMENT TYPE: QST
STATEMENT NO: 210

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After April 1, 2015
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- | | | |
|----|---|----------------|
| A. | Weighted Average Cost of Firm Pipeline Capacity | \$17.5825 /Dth |
| B. | <u>Winter Bundled Sales ("WBS"):</u>
WBS Gas Purchases (November - March) | \$0.0000 /Dth |
| C. | Conversion Factor (Dth/Mcf) | 1.028 |
| D. | <u>Increase in Rates and Charges:</u>
Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15. | |

Issued by: Timothy Cawley, President, Pearl River, New York 10965