

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 03/01/15

STATEMENT TYPE:  
STATEMENT NO:

GSC  
176

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>	<u>Item</u>	<u>S.C. Nos. 1&amp;2 Customers</u>
		<u>GSC Price ¢/CCF</u>
1.	<u>AVERAGE DEMAND COST OF GAS</u>	12.325
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	30.500
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on February 20, 2015 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	42.825
4.	Factor of Adjustment - System loss allowance	<u>1.0186</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	43.622
6.	Surcharge from the annual reconciliation period ended August 31, 2014 to be applied commencing January 1, 2015 through December 31, 2015	(13.730)
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	29.892

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 INITIAL EFFECTIVE DATE: 03/01/15

STATEMENT TYPE:  
 STATEMENT NO:

MGA  
 173

RECEIVED: STATUS: EFFECTIVE:

# STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After March 1, 2015  
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of  
 the Schedule for Gas Service of

## ORANGE AND ROCKLAND UTILITIES, INC.

	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
A. <u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1. Transition Surcharge	0.000	0.000	0.000	0.000
2. Surcharge/(Credit) for Sharing of Benefits	0.075	0.075	0.075	0.075
3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.250	0.250	0.250	0.250
4. Research and Development Surcharge	0.179	0.179	0.179	0.179
5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
6. Peak Shaving Supply	N/A	0.000	0.000	0.000
7. Pipeline Refund (Sept 2014 - Aug 2015)	(0.718)	(0.718)	(0.718)	(0.718)
8. Pipeline Refund (March 2015 - February 2016)	(0.012)	(0.012)	(0.012)	(0.012)
9. Capacity Release Service Adjustment	N/A	(0.042)	(0.042)	(0.042)
10. Transition Adjustment for Competitive Services	(0.078)	(0.078)	(0.078)	(0.078)
11. Balancing Charge	5.873	5.873	5.873	5.873
12. Temporary Surcharge (November 1, 2011 through October 31, 2012) Pursuant to Joint Proposal in Case No. 08-G-1398	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>
13. <u>MONTHLY GAS ADJUSTMENT</u>	5.569	5.527	5.527	5.527
B. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.016	1.016	1.016
C. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

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STATEMENT TYPE: MFC  
STATEMENT NO: 102

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF MERCHANT FUNCTION CHARGE**

Effective for Service Rendered On or After March 1, 2015  
Applicable to the Billing Under Service Classification Nos 1 and 2 of  
the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

**Service Classification Nos. 1 and 2 (Cents/Ccf)**

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	1.181	0.413
Credit and Collections	0.678	0.232
Storage Working Capital (Supply-Related)	0.25	0.25
Uncollectibles (1)	<u>0.164</u>	<u>0.034</u>
Total	2.273	0.929

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.544%	0.112%
Gas Supply Charge (Statement No. GSC - 176)	29.892	29.892
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.164	0.034

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 INITIAL EFFECTIVE DATE: 03/01/15

STATEMENT TYPE: IGR  
 STATEMENT NO: 214

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF INTERRUPTIBLE GAS RATES**

Effective for Billing Periods Beginning On and After March 1, 2015  
 Applicable to Billing under Service Classification No. 3 of  
 the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

<u>Line Number</u>		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	a) Tail Block Delivery Rate of SC2	30.025
	b) Plus the GSC (Statement No. GSC-176)	29.892
	c) Plus the MGA (Statement No. MGA-173)	<u>5.569</u>
	d) Total Maximum Allowable Unit Charge	65.486
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Commodity Cost of Gas Purchased	30.500
	b) Factor of Adjustment (Statement No. GSC-176)	<u>1.0186</u>
	c) Minimum Allowable Unit Charge	31.067

		Applicable to <u>Interruptible Customer Category:</u>		
		<u>A</u>	<u>B</u>	<u>C</u>
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3.	Unit Charge	65.486	65.486	65.486
4.	Unit Markup (line 3 - line 2c)	34.419	34.419	34.419
5.	Effective Charge in Certain Villages and Cities.	66.434	66.434	66.434
6.	Effective Charge in All Other Areas.	65.769	65.769	65.769
7	Weighted Average Cost of Transportation Used in the Determination of the Penalty Charge and the Emergency Service Charge.		\$17.5779 /Dth	

NOTE: Customer Categories are defined as:  
 Category A - No. 6 Oil, 2% sulfur content or higher  
 Category B - No. 6 Oil, less than 2% sulfur content  
 Category C - All Others

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

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ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 03/01/15

STATEMENT TYPE: DFR  
STATEMENT NO: 214

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After March 1, 2015  
Applicable to Billing Under Service Classification No. 5 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
Number

1.	<u>Maximum Allowable Unit Charge</u>	<u>¢/CCF</u>
	a) Tail Block Delivery Rate of SC2	30.025
	b) Plus the GSC (Statement No. GSC-176)	29.892
	c) Plus the MGA (Statement No. MGA-173)	5.569
	d) Plus the MFC (Statement No. MFC-102)	<u>0.929</u>
	TOTAL	66.415
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Cost of Gas Purchased ( Statement No. GSC-176)	42.825
	b) Factor of Adjustment	<u>1.0186</u>
	c) Average Commodity Cost of Gas Sold	43.622
	d) Plus Transition Surcharge	<u>0.000</u>
	TOTAL	43.622

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	66.415	66.415	66.415
4. Effective Charge in Certain Villages and Cities.	67.376	67.376	67.376
5. Effective Charge in All Other Areas.	66.702	66.702	66.702

NOTE: Customer Categories are defined as:  
Category A - No. 6 Oil, 2% sulfur content or higher  
Category B - No. 6 Oil, less than 2% sulfur content  
Category C - All Others

For a list of applicable Villages and Cities, see  
Statement of Increase in Rates and Charges.

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STATEMENT TYPE:  
STATEMENT NO:

NGV  
214

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After March 1, 2015  
Applicable to Billing Under Service Classification No. 7 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
Number

		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u> Tail Block Delivery Rate of SC2 Plus the GSC (Statement No. GSC-176) Plus the MGA (Statement No. MGA-173) TOTAL	 30.025 29.892 <u>5.569</u> 65.486
2.	<u>Minimum Allowable Unit Charge</u> Average Commodity Cost of Gas Plus 5 ¢/CCF TOTAL	 31.067 <u>5.000</u> 36.067
		<u>INITIAL TERM</u> <u>THEREAFTER</u> ¢/CCF ¢/CCF
3.	Average Gasoline Price Excluding Taxes (month of Jan)	149.337 149.337
4.	Less: Differential	35.000 25.000
5.	Difference	114.337 124.337
6.	Conversion Factor	1.100 1.100
7.	Equivalent Difference (Line 5 divided by Line 6)	103.943 113.034
8.	Unit Charge	65.486 65.486
9.	Effective Charge in Certain Villages and Cities	66.434 66.434
10.	Effective Charge in All Other Areas	65.769 65.769

NOTE: For a list of applicable Villages and Cities, see  
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE:  
STATEMENT NO:

ITSS  
214

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After March 1, 2015  
Applicable to Billing Under Service Classification No. 8 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
Number

1.	Maximum Allowable Base Charge		<u>¢/CCF</u>
	Tail Block Delivery Rate of SC6		30.025
	Minus 5 Cents per Ccf		<u>5.000</u>
			25.025
2.	Minimum Allowable Unit Charge		1.000
3.	Base Charge		7.200
4.	Transportation Charge		<u>Effective Charges</u>
		<u>Billing</u>	<u>Certain Cities</u>
		<u>Rate</u>	<u>and Villages</u>
		<u>¢/CCF</u>	<u>Other Areas</u>
			<u>¢/CCF</u>
	First 1000 CCF or less	\$150.00	\$152.17
	Next 49,000 CCF @	12.200	12.377
	Next 50,000 CCF @	9.700	9.840
	Next 100,000 CCF @	7.200	7.304
	Over 200,000 CCF @	4.300	4.362
			4.319
5.	Weighted Average Cost of Transportation Used in the Determination of Over and Under-Delivery Charges, Penalty Charges and the Emergency Service Charge		\$17.5779 /Dth

NOTE: For the Supplemental Sales Charges, see STATEMENT OF  
INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 214

For a list of applicable Villages and Cities, see  
Statement of Increase in Rates and Charges.

\* Line 5 is also applicable to Service Classification Nos. 13 and 14.

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INITIAL EFFECTIVE DATE: 03/01/15

STATEMENT TYPE:  
STATEMENT NO:

WSC  
66

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After March 1, 2015  
Applicable to Billing Under Service Classification No. 9 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
Number

\$/MCF

1.	Unit Charge	6.6378
2.	Effective Charge in Certain Villages and Cities	6.7338
3.	Effective Charge in All Other Areas	6.6665

NOTE: For a list of applicable Villages and Cities, see  
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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INITIAL EFFECTIVE DATE: 03/01/15

STATEMENT TYPE: QST  
STATEMENT NO: 209

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After March 1, 2015  
Applicable to the Billing Under Service Classification No. 11 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- |    |   |                |
|----|---|----------------|
| A. | Weighted Average Cost of Firm Pipeline Capacity   | \$17.5779 /Dth |
| B. | <u>Winter Bundled Sales ("WBS"):</u><br>WBS Gas Purchases (November - March)  | \$3.7528 /Dth  |
| C. | Conversion Factor (Dth/Mcf)   | 1.016          |
| D. | <u>Increase in Rates and Charges:</u><br>Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15. |                |

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