

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 03/01/15

STATEMENT TYPE: GSC
STATEMENT NO: 176

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>	<u>Item</u>	<u>S.C. Nos. 1&2 Customers</u>
		<u>GSC Price ¢/CCF</u>
1.	<u>AVERAGE DEMAND COST OF GAS</u>	12.325
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	30.500
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on February 20, 2015 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	42.825
4.	Factor of Adjustment - System loss allowance	<u>1.0186</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	43.622
6.	Surcharge from the annual reconciliation period ended August 31, 2014 to be applied commencing January 1, 2015 through December 31, 2015	(13.730)
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	29.892

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INITIAL EFFECTIVE DATE: 03/01/15

STATEMENT TYPE:
STATEMENT NO:

MGA
173

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After March 1, 2015
Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

	Service Classification Nos. 1 and 2 cents/CCF	Pre-Aggregation 10 / 01 / 96 cents/CCF	Service Classification No. 6 Post-Aggregation 10 / 01 / 96 cents/CCF	Rider B Rate Schedule II cents/CCF
A. <u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1. Transition Surcharge	0.000	0.000	0.000	0.000
2. Surcharge/(Credit) for Sharing of Benefits	0.075	0.075	0.075	0.075
3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.250	0.250	0.250	0.250
4. Research and Development Surcharge	0.179	0.179	0.179	0.179
5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
6. Peak Shaving Supply	N/A	0.000	0.000	0.000
7. Pipeline Refund (Sept 2014 - Aug 2015)	(0.718)	(0.718)	(0.718)	(0.718)
8. Pipeline Refund (March 2015 - February 2016)	(0.012)	(0.012)	(0.012)	(0.012)
9. Capacity Release Service Adjustment	N/A	(0.042)	(0.042)	(0.042)
10. Transition Adjustment for Competitive Services	(0.078)	(0.078)	(0.078)	(0.078)
11. Balancing Charge	5.873	5.873	5.873	5.873
12. Temporary Surcharge (November 1, 2011 through October 31, 2012) Pursuant to Joint Proposal in Case No. 08-G-1398	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>
13. <u>MONTHLY GAS ADJUSTMENT</u>	5.569	5.527	5.527	5.527
B. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.016	1.016	1.016
C. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

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STATEMENT TYPE: MFC
STATEMENT NO: 102

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After March 1, 2015
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	1.181	0.413
Credit and Collections	0.678	0.232
Storage Working Capital (Supply-Related)	0.25	0.25
Uncollectibles (1)	0.164	0.034
Total	2.273	0.929

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.544%	0.112%
Gas Supply Charge (Statement No. GSC - 176)	29.892	29.892
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.164	0.034

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PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 03/01/15

STATEMENT TYPE: IGR
STATEMENT NO: 214

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE GAS RATES

Effective for Billing Periods Beginning On and After March 1, 2015
Applicable to Billing under Service Classification No. 3 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line Number		¢/CCF
1.	<u>Maximum Allowable Unit Charge</u>	
	a) Tail Block Delivery Rate of SC2	30.025
	b) Plus the GSC (Statement No. GSC-176)	29.892
	c) Plus the MGA (Statement No. MGA-173)	5.569
	d) Total Maximum Allowable Unit Charge	65.486
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Commodity Cost of Gas Purchased	30.500
	b) Factor of Adjustment (Statement No. GSC-176)	1.0186
	c) Minimum Allowable Unit Charge	31.067

		Applicable to Interruptible Customer Category:		
		A ¢/CCF	B ¢/CCF	C ¢/CCF
3.	Unit Charge	65.486	65.486	65.486
4.	Unit Markup (line 3 - line 2c)	34.419	34.419	34.419
5.	Effective Charge in Certain Villages and Cities.	66.434	66.434	66.434
6.	Effective Charge in All Other Areas.	65.769	65.769	65.769
7	Weighted Average Cost of Transportation Used in the Determination of the Penalty Charge and the Emergency Service Charge.		\$17.5779 /Dth	

NOTE: Customer Categories are defined as:
Category A - No. 6 Oil, 2% sulfur content or higher
Category B - No. 6 Oil, less than 2% sulfur content
Category C - All Others

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

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INITIAL EFFECTIVE DATE: 03/01/15

STATEMENT TYPE: DFR
STATEMENT NO: 214

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After March 1, 2015
Applicable to Billing Under Service Classification No. 5 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	a) Tail Block Delivery Rate of SC2	30.025
	b) Plus the GSC (Statement No. GSC-176)	29.892
	c) Plus the MGA (Statement No. MGA-173)	5.569
	d) Plus the MFC (Statement No. MFC-102)	0.929
	TOTAL	66.415
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Cost of Gas Purchased (Statement No. GSC-176)	42.825
	b) Factor of Adjustment	1.0186
	c) Average Commodity Cost of Gas Sold	43.622
	d) Plus Transition Surcharge	0.000
	TOTAL	43.622

Applicable to Interruptible Customer Category:

	<u>A</u> ¢/CCF	<u>B</u> ¢/CCF	<u>C</u> ¢/CCF
3.	Unit Charge	66.415	66.415
4.	Effective Charge in Certain Villages and Cities.	67.376	67.376
5.	Effective Charge in All Other Areas.	66.702	66.702

NOTE: Customer Categories are defined as:

Category A - No. 6 Oil, 2% sulfur content or higher
Category B - No. 6 Oil, less than 2% sulfur content
Category C - All Others

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

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STATEMENT TYPE: NGV
STATEMENT NO: 214

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After March 1, 2015
Applicable to Billing Under Service Classification No. 7 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>¢/CCF</u>
1.	Maximum Allowable Unit Charge	
	Tail Block Delivery Rate of SC2	30.025
	Plus the GSC (Statement No. GSC-176)	29.892
	Plus the MGA (Statement No. MGA-173)	5.569
	TOTAL	65.486
2.	Minimum Allowable Unit Charge	
	Average Commodity Cost of Gas	31.067
	Plus 5 ¢/CCF	5.000
	TOTAL	36.067
		<u>INITIAL TERM</u>
		<u>¢/CCF</u>
3.	Average Gasoline Price Excluding Taxes (month of Jan)	149.337
4.	Less: Differential	35.000
5.	Difference	114.337
6.	Conversion Factor	1.100
7.	Equivalent Difference (Line 5 divided by Line 6)	103.943
8.	Unit Charge	65.486
9.	Effective Charge in Certain Villages and Cities	66.434
10.	Effective Charge in All Other Areas	65.769
		<u>THEREAFTER</u>
		<u>¢/CCF</u>

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE:
STATEMENT NO:

ITSS
214

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After March 1, 2015
Applicable to Billing Under Service Classification No. 8 * of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line Number				
1.	Maximum Allowable Base Charge Tail Block Delivery Rate of SC6 Minus 5 Cents per Ccf		<u>¢/CCF</u>	
		30.025		
		5.000		
		25.025		
2.	Minimum Allowable Unit Charge			1.000
3.	Base Charge			7.200
4.	Transportation Charge			
		Billing Rate ¢/CCF	Effective Charges Certain Cities and Villages ¢/CCF	Other Areas ¢/CCF
	First 1000 CCF or less	\$150.00	\$152.17	\$150.65
	Next 49,000 CCF @	12.200	12.377	12.253
	Next 50,000 CCF @	9.700	9.840	9.742
	Next 100,000 CCF @	7.200	7.304	7.231
	Over 200,000 CCF @	4.300	4.362	4.319
5.	Weighted Average Cost of Transportation Used in the Determination of Over and Under-Delivery Charges, Penalty Charges and the Emergency Service Charge			\$17.5779 /Dth

NOTE: For the Supplemental Sales Charges, see STATEMENT OF
INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 214

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 13 and 14.

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INITIAL EFFECTIVE DATE: 03/01/15

STATEMENT TYPE: WSC
STATEMENT NO: 66

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After March 1, 2015
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>\$/MCF</u>
1.	Unit Charge	6.6378
2.	Effective Charge in Certain Villages and Cities	6.7338
3.	Effective Charge in All Other Areas	6.6665

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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INITIAL EFFECTIVE DATE: 03/01/15

STATEMENT TYPE: QST
STATEMENT NO: 209

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After March 1, 2015
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A. Weighted Average Cost of Firm Pipeline Capacity	\$17.5779 /Dth
B. <u>Winter Bundled Sales ("WBS"):</u> WBS Gas Purchases (November - March)	\$3.7528 /Dth
C. Conversion Factor (Dth/Mcf)	1.016
D. <u>Increase in Rates and Charges:</u> Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.	

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