

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 02/01/15

STATEMENT TYPE: GSC  
STATEMENT NO: 175

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF GAS SUPPLY CHARGE**

Applicable to Billing Under Service Classification Nos. 1 and 2 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>	<u>Item</u>	<u>S.C. Nos. 1&amp;2 Customers</u>
		<u>GSC Price ¢/CCF</u>
1.	<u>AVERAGE DEMAND COST OF GAS</u>	12.526
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	31.161
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on January 23, 2015 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	43.687
4.	Factor of Adjustment - System loss allowance	<u>1.0186</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	44.500
6.	Surcharge from the annual reconciliation period ended August 31, 2014 to be applied commencing January 1, 2015 through December 31, 2015	(13.730)
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	30.770

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STATEMENT TYPE:  
STATEMENT NO:

MGA  
172

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#### STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After February 1, 2015  
Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of  
the Schedule for Gas Service of

#### ORANGE AND ROCKLAND UTILITIES, INC.

	<u>Monthly Gas Adjustments Applied to All Volumes Used:</u>	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		
			Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	Rider B Rate Schedule II cents/CCF
A.	1. Transition Surcharge	0.000	0.000	0.000	0.000
	2. Surcharge/(Credit) for Sharing of Benefits	0.075	0.075	0.075	0.075
	3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.250	0.250	0.250	0.250
	4. Research and Development Surcharge	0.179	0.179	0.179	0.179
	5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
	6. Peak Shaving Supply	N/A	0.000	0.000	0.000
	7. Pipeline Refund (Sept 2014 - Aug 2015)	(0.718)	(0.718)	(0.718)	(0.718)
	8. Pipeline Refund (March 2014 - February 2015)	(0.009)	(0.009)	(0.009)	(0.009)
	9. Capacity Release Service Adjustment	N/A	(0.042)	(0.042)	(0.042)
	10. Transition Adjustment for Competitive Services	(0.078)	(0.078)	(0.078)	(0.078)
	11. Balancing Charge	5.873	5.873	5.873	5.873
	12. Temporary Surcharge (November 1, 2011 through October 31, 2012) Pursuant to Joint Proposal in Case No. 08-G-1398	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>
	13. <u>MONTHLY GAS ADJUSTMENT</u>	5.572	5.530	5.530	5.530
B.	Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.028	1.028	1.028
C.	Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

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STATEMENT TYPE: MFC  
STATEMENT NO: 101

RECEIVED: STATUS: EFFECTIVE:

#### STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After February 1, 2015  
Applicable to the Billing Under Service Classification Nos 1 and 2 of  
the Schedule for Gas Service of

#### ORANGE AND ROCKLAND UTILITIES, INC.

##### Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	1.181	0.413
Credit and Collections	0.678	0.232
Storage Working Capital (Supply-Related)	0.25	0.25
Uncollectibles (1)	0.168	0.035
Total	2.277	0.930

##### (1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.544%	0.112%
Gas Supply Charge (Statement No. GSC - 175)	30.77	30.77
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.168	0.035

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STATEMENT TYPE: IGR  
STATEMENT NO: 213

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF INTERRUPTIBLE GAS RATES**

Effective for Billing Periods Beginning On and After February 1, 2015  
Applicable to Billing under Service Classification No. 3 of  
the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

Line Number		¢/CCF
1.	<b><u>Maximum Allowable Unit Charge</u></b>	
	a) Tail Block Delivery Rate of SC2	30.025
	b) Plus the GSC (Statement No. GSC-175)	30.770
	c) Plus the MGA (Statement No. MGA-172)	5.572
	d) Total Maximum Allowable Unit Charge	66.367
2.	<b><u>Minimum Allowable Unit Charge</u></b>	
	a) Average Commodity Cost of Gas Purchased	31.161
	b) Factor of Adjustment (Statement No. GSC-175)	1.0186
	c) Minimum Allowable Unit Charge	31.741

		Applicable to Interruptible Customer Category:		
		A ¢/CCF	B ¢/CCF	C ¢/CCF
3.	Unit Charge	66.367	66.367	66.367
4.	Unit Markup (line 3 - line 2c)	34.627	34.627	34.627
5.	Effective Charge in Certain Villages and Cities.	67.327	67.327	67.327
6.	Effective Charge in All Other Areas.	66.654	66.654	66.654
7	Weighted Average Cost of Transportation Used in the Determination of the Penalty Charge and the Emergency Service Charge.		\$17.6111 /Dth	

NOTE: Customer Categories are defined as:  
Category A - No. 6 Oil, 2% sulfur content or higher  
Category B - No. 6 Oil, less than 2% sulfur content  
Category C - All Others

For a list of applicable Villages and Cities, see  
Statement of Increase in Rates and Charges.

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PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 02/01/15

STATEMENT TYPE: DFR  
STATEMENT NO: 213

RECEIVED: STATUS: EFFECTIVE:

#### STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After February 1, 2015  
Applicable to Billing Under Service Classification No. 5 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line Number		¢/CCF		
1.	<u>Maximum Allowable Unit Charge</u>			
	a) Tail Block Delivery Rate of SC2	30.025		
	b) Plus the GSC (Statement No. GSC-175)	30.770		
	c) Plus the MGA (Statement No. MGA-172)	5.572		
	d) Plus the MFC (Statement No. MFC-101)	0.930		
	TOTAL	67.297		
2.	<u>Minimum Allowable Unit Charge</u>			
	a) Average Cost of Gas Purchased ( Statement No. GSC-175)	43.687		
	b) Factor of Adjustment	1.0186		
	c) Average Commodity Cost of Gas Sold	44.500		
	d) Plus Transition Surcharge	0.000		
	TOTAL	44.500		
		Applicable to Interruptible Customer Category:		
		A ¢/CCF	B ¢/CCF	C ¢/CCF
3.	Unit Charge	67.297	67.297	67.297
4.	Effective Charge in Certain Villages and Cities.	68.271	68.271	68.271
5.	Effective Charge in All Other Areas.	67.588	67.588	67.588

NOTE: Customer Categories are defined as:

Category A - No. 6 Oil, 2% sulfur content or higher  
Category B - No. 6 Oil, less than 2% sulfur content  
Category C - All Others

For a list of applicable Villages and Cities, see  
Statement of Increase in Rates and Charges.

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STATEMENT TYPE: NGV  
STATEMENT NO: 213

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF NATURAL GAS VEHICLE RATES**

**Effective for Billing Periods Beginning On and After February 1, 2015**  
Applicable to Billing Under Service Classification No. 7 of  
the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

<u>Line Number</u>		<u>¢/CCF</u>
1.	<b>Maximum Allowable Unit Charge</b>	
	Tail Block Delivery Rate of SC2	30.025
	Plus the GSC (Statement No. GSC-175)	30.770
	Plus the MGA (Statement No. MGA-172)	<u>5.572</u>
	<b>TOTAL</b>	66.367
2.	<b>Minimum Allowable Unit Charge</b>	
	Average Commodity Cost of Gas	31.741
	Plus 5 ¢/CCF	<u>5.000</u>
	<b>TOTAL</b>	36.741
		<u>INITIAL TERM</u>
		<u>¢/CCF</u>
3.	Average Gasoline Price Excluding Taxes (month of Dec)	187.161
4.	Less: Differential	35.000
5.	Difference	152.161
6.	Conversion Factor	1.100
7.	Equivalent Difference (Line 5 divided by Line 6)	138.328
8.	Unit Charge	66.367
9.	Effective Charge in Certain Villages and Cities	67.327
10.	Effective Charge in All Other Areas	66.654
		<u>THEREAFTER</u>
		<u>¢/CCF</u>

NOTE: For a list of applicable Villages and Cities, see  
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE: ITSS  
STATEMENT NO: 213

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After February 1, 2015  
Applicable to Billing Under Service Classification No. 8 \* of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line Number		Effective Charges		
		Billing Rate ¢/CCF	Certain Cities and Villages ¢/CCF	Other Areas ¢/CCF
1.	Maximum Allowable Base Charge Tail Block Delivery Rate of SC6 Minus 5 Cents per Ccf		30.025 5.000 25.025	
2.	Minimum Allowable Unit Charge		1.000	
3.	Base Charge		7.200	
4.	Transportation Charge			
	First 1000 CCF or less	\$150.00	\$152.17	\$150.65
	Next 49,000 CCF @	12.200	12.377	12.253
	Next 50,000 CCF @	9.700	9.840	9.742
	Next 100,000 CCF @	7.200	7.304	7.231
	Over 200,000 CCF @	4.300	4.362	4.319
5.	Weighted Average Cost of Transportation Used in the Determination of Over and Under-Delivery Charges, Penalty Charges and the Emergency Service Charge		\$17.6111	/Dth

NOTE: For the Supplemental Sales Charges, see STATEMENT OF  
INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 213

For a list of applicable Villages and Cities, see  
Statement of Increase in Rates and Charges.

\* Line 5 is also applicable to Service Classification Nos. 13 and 14.

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PSC NO: 4 GAS  
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INITIAL EFFECTIVE DATE: 02/01/15

STATEMENT TYPE: WSC  
STATEMENT NO: 65

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE**

**Effective for Billing Periods Beginning On and After February 1, 2015**  
Applicable to Billing Under Service Classification No. 9 of  
the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

<u>Line Number</u>		<u>\$/MCF</u>
1.	Unit Charge	10.1425
2.	Effective Charge in Certain Villages and Cities	10.2892
3.	Effective Charge in All Other Areas	10.1863

**NOTE:** For a list of applicable Villages and Cities, see  
Statement of Increase in Rates and Charges.

**Effective Charges do not include any applicable Federal, State and/or local taxes.**

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INITIAL EFFECTIVE DATE: 02/01/15

STATEMENT TYPE: QST  
STATEMENT NO: 208

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS**

Effective for Service Rendered On or After February 1, 2015  
Applicable to the Billing Under Service Classification No. 11 of  
the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

- |   |                |
|---|----------------|
| A. Weighted Average Cost of Firm Pipeline Capacity  | \$17.6111 /Dth |
| B. <u>Winter Bundled Sales ("WBS"):</u><br>WBS Gas Purchases (November - March)   | \$3.7528 /Dth  |
| C. Conversion Factor (Dth/Mcf)  | 1.028          |
| D. <u>Increase in Rates and Charges:</u><br>Revenue tax surcharge factors shall be applied to all rates and charges in accordance<br>with General Information Section 15. |                |

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