STATEMENT OF MARKET SUPPLY CHARGE

Applicable to Billings Under
Service Classifications Nos. 1, 2, 3, 4, 5, 6, 9, 16, 19, 20, 21 and 22
of the Schedule for Electric Service of

ORANGE AND ROCKLAND UTILITIES, INC.

SC No.	Description		Forecast MSC Component ($/kWh)	MSC Adjustment ($/kWh)	ZEC/REC Component ($/kWh)	Total ($/kWh)
1	Residential Service		0.14972	(0.01365)	0.00609	0.14216
2*	Secondary Service		0.14683	(0.01365)	0.00609	0.13927
2*	Primary Service		0.14286	(0.01365)	0.00609	0.13530
3*	General Primary Service		0.14286	(0.01365)	0.00609	0.13530
4	Public Street Lighting - Company Owned		0.13765	(0.01365)	0.00609	0.13009
5	Traffic Signal Lighting		0.14318	(0.01365)	0.00609	0.13562
6	Public Street Lighting - Customer Owned		0.13765	(0.01365)	0.00609	0.13009
9/22*	Large Commercial and Industrial Service - Primary		0.17616	(0.02814)	0.00609	0.15411
9/22*	Large Commercial and Industrial Service - Substation		0.16828	(0.02814)	0.00609	0.14623
9/22*	Large Commercial and Industrial Service - Transmission		0.16801	(0.02814)	0.00609	0.14596
16	Private Area Lighting		0.13765	(0.01365)	0.00609	0.13009
19	Residential Time-Of-Use Service	Peak	0.15959	(0.01365)	0.00609	0.15203
19	Residential Time-Of-Use Service	Off Peak	0.14477	(0.01365)	0.00609	0.13721
20*	General Secondary Optional TOU Service	Peak	0.15629	(0.01365)	0.00609	0.14873
20*	General Secondary Optional TOU Service	Off Peak	0.14157	(0.01365)	0.00609	0.13401
21*	General Primary Optional TOU Service	Peak	0.15256	(0.01365)	0.00609	0.14500
21*	General Primary Optional TOU Service	Off Peak	0.13809	(0.01365)	0.00609	0.13053

* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

Day-Ahead Hourly Pricing

Applicable to Billings for
Customers Subject to MDAHP

Adder	$0.00428	per kWh
Capacity	$3.40	per kW-month
ZEC/REC Component	$0.00609	per kWh

Rider J Generation Capacity Event Charges

Applicable to Rider J Rate I Customers

Generation Capacity Critical Peak Event Charge	$4.46	per kW Event