## STATEMENT OF MARKET SUPPLY CHARGE

Applicable to Billings Under
Service Classifications Nos. 1, 2, 3, 4, 5, 6, 9, 16, 19, 20, 21, 22 and 25
of the Schedule for Electric Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

| SC No. | Description | | Forecast MSC Component ($/kWh) | MSC Adjustment ($/kWh) | ZEC/REC Component ($/kWh) | Total ($/kWh) |
|---|---|---|---|---|---|---|
| 1 | Residential Service | | 0.07145 | (0.00260) | 0.00618 | 0.07503 |
| 2/25 (Rate 1) | Secondary Service | | 0.06757 | (0.00260) | 0.00618 | 0.07115 |
| 2* | Primary Service | | 0.06603 | (0.00260) | 0.00618 | 0.06961 |
| 3/25 (Rate 2)* | General Primary Service | | 0.06603 | (0.00260) | 0.00618 | 0.06961 |
| 4 | Public Street Lighting - Company Owned | | 0.06171 | (0.00260) | 0.00618 | 0.06529 |
| 5 | Traffic Signal Lighting | | 0.06927 | (0.00260) | 0.00618 | 0.07285 |
| 6 | Public Street Lighting - Customer Owned | | 0.06171 | (0.00260) | 0.00618 | 0.06529 |
| 9/22/25 (Rates 3 & 4)* | Large Commercial and Industrial Service - Primary | | 0.06873 | (0.00143) | 0.00618 | 0.07348 |
| 9/22/25 (Rates 3 & 4)* | Large Commercial and Industrial Service - Substation | | 0.06600 | (0.00143) | 0.00618 | 0.07075 |
| 9/22/25 (Rates 3 & 4)* | Large Commercial and Industrial Service - Transmission | | 0.06536 | (0.00143) | 0.00618 | 0.07011 |
| 16 | Private Area Lighting | | 0.06171 | (0.00260) | 0.00618 | 0.06529 |
| 19 | Residential Time-Of-Use Service | Peak | 0.07754 | (0.00260) | 0.00618 | 0.08112 |
| 19 | Residential Time-Of-Use Service | Off Peak | 0.06803 | (0.00260) | 0.00618 | 0.07161 |
| 20* | General Secondary Optional TOU Service | Peak | 0.07340 | (0.00260) | 0.00618 | 0.07698 |
| 20* | General Secondary Optional TOU Service | Off Peak | 0.06440 | (0.00260) | 0.00618 | 0.06798 |
| 21* | General Primary Optional TOU Service | Peak | 0.07162 | (0.00260) | 0.00618 | 0.07520 |
| 21* | General Primary Optional TOU Service | Off Peak | 0.06283 | (0.00260) | 0.00618 | 0.06641 |

* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

Day-Ahead Hourly Pricing

Applicable to Billings for
Customers Subject to MDAHP

| | | |
|---|---|---|
| Adder | $0.00332 | per kWh |
| Capacity | $1.57 | per kW-month |
| ZEC/REC Component | $0.00618 | per kWh |

Rider J Generation Capacity Event Charges

Applicable to Rider J Rate I Customers

| | | |
|---|---|---|
| Generation Capacity Critical Peak Event Charge | $2.84 | per kW Event |

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