STATEMENT OF MARKET SUPPLY CHARGE

Applicable to Billings Under
Service Classifications Nos. 1, 2, 3, 4, 5, 6, 9, 16, 19, 20, 21, 22 and 25
of the Schedule for Electric Service of

ORANGE AND ROCKLAND UTILITIES, INC.

SC No.	Description		Forecast MSC Component ($/kWh)	MSC Adjustment ($/kWh)	ZEC/REC Component ($/kWh)	Total ($/kWh)
1	Residential Service		0.06866	(0.02131)	0.00424	0.05159
2/25 (Rate 1)	Secondary Service		0.06285	(0.02131)	0.00424	0.04578
2*	Primary Service		0.06040	(0.02131)	0.00424	0.04333
3/25 (Rate 2)*	General Primary Service		0.06040	(0.02131)	0.00424	0.04333
4	Public Street Lighting - Company Owned		0.05165	(0.02131)	0.00424	0.03458
5	Traffic Signal Lighting		0.05906	(0.02131)	0.00424	0.04199
6	Public Street Lighting - Customer Owned		0.05165	(0.02131)	0.00424	0.03458
9/22/25 (Rates 3 & 4)*	Large Commercial and Industrial Service - Primary		0.04220	(0.02476)	0.00424	0.02168
9/22/25 (Rates 3 & 4)*	Large Commercial and Industrial Service - Substation		0.03898	(0.02476)	0.00424	0.01846
9/22/25 (Rates 3 & 4)*	Large Commercial and Industrial Service - Transmission		0.03783	(0.02476)	0.00424	0.01731
16	Private Area Lighting		0.05165	(0.02131)	0.00424	0.03458
19	Residential Time-Of-Use Service	Peak	0.07258	(0.02131)	0.00424	0.05551
19	Residential Time-Of-Use Service	Off Peak	0.06654	(0.02131)	0.00424	0.04947
20*	General Secondary Optional TOU Service	Peak	0.06652	(0.02131)	0.00424	0.04945
20*	General Secondary Optional TOU Service	Off Peak	0.06054	(0.02131)	0.00424	0.04347
21*	General Primary Optional TOU Service	Peak	0.06404	(0.02131)	0.00424	0.04697
21*	General Primary Optional TOU Service	Off Peak	0.05819	(0.02131)	0.00424	0.04112

* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

Day-Ahead Hourly Pricing

Applicable to Billings for
Customers Subject to MDAHP

Adder	$0.00337	per kWh
Capacity	$1.65	per kW-month
ZEC/REC Component	$0.00424	per kWh

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