

**STATEMENT OF VALUE OF DISTRIBUTED ENERGY RESOURCES VALUE STACK CREDITS**

For customers taking service under the Value Stack provisions pursuant to Rider N, Net Metering and Value Stack Tariff for Customer-Generators, of Schedule P.S.C. No. 3 - Electricity, the credit shall be calculated by summing the Value Stack Components, as applicable, and multiplying the total credit by the net hourly injections.

For applicability of these rates towards a customer's compensation, please see the provisions outlined in Rider N.

|                                  |            |
|----------------------------------|------------|
| Average Monthly Energy Component | See Note 1 |
|----------------------------------|------------|

|                      |                   |
|----------------------|-------------------|
| Capacity Component   |                   |
| Alternative Method 1 | \$0.01835 / kWh   |
| Alternative Method 2 | \$0.00000 / kWh   |
| Alternative Method 3 | \$9.03 / kW-month |

|                                      |                 |
|--------------------------------------|-----------------|
| Environmental Component <sup>2</sup> | \$0.02741 / kWh |
|--------------------------------------|-----------------|

|                                           |                   |
|-------------------------------------------|-------------------|
| Demand Reduction Value (DRV) <sup>2</sup> | \$64.78 / kW-year |
|-------------------------------------------|-------------------|

| Previous Year's Top Ten Peak Hours <sup>3</sup> and Peak Demand |               |         |    |               |         |
|-----------------------------------------------------------------|---------------|---------|----|---------------|---------|
|                                                                 | Day/Time      | MW      |    | Day/Time      | MW      |
| 1                                                               | 6/13/17 17:00 | 1,393.0 | 6  | 6/13/17 19:00 | 1,343.1 |
| 2                                                               | 6/13/17 18:00 | 1,390.9 | 7  | 7/20/17 18:00 | 1,337.1 |
| 3                                                               | 7/20/17 17:00 | 1,377.2 | 8  | 6/17/17 15:00 | 1,332.3 |
| 4                                                               | 6/13/17 16:00 | 1,371.1 | 9  | 7/19/17 18:00 | 1,331.9 |
| 5                                                               | 7/20/17 16:00 | 1,367.6 | 10 | 6/17/17 18:00 | 1,330.9 |

|                                                                                 |           |              |
|---------------------------------------------------------------------------------|-----------|--------------|
| Locational System Relief Value (LSRV) <sup>2</sup> for the following locations: | / kW-year | MW Remaining |
| Blooming Grove                                                                  | \$39.61   | 3.4          |
| Highland Falls, Fort Montgomery, and West Point                                 | \$39.61   | 10.3         |
| Monsey                                                                          | \$39.61   | 1.6          |
| Port Jervis                                                                     | \$39.61   | 3.6          |
| Warwick                                                                         | \$39.61   | 4.4          |

| Market Transition Credit Component of the Value Stack |          |       |                       |       |  |
|-------------------------------------------------------|----------|-------|-----------------------|-------|--|
| Tranche                                               | SC No. 1 |       | SC No. 2 - Non-Demand |       |  |
| 0/1                                                   | \$0.0911 | / kWh | \$0.0609              | / kWh |  |
| 2                                                     | \$0.0821 | / kWh | \$0.0534              | / kWh |  |
| 3                                                     | \$0.0731 | / kWh | \$0.0460              | / kWh |  |
| 4                                                     | \$0.0462 | / kWh | \$0.0235              | / kWh |  |

- For the NYISO Zone G Day-Ahead Hourly Prices, please refer to the NYISO's web page: <http://www.nyiso.com>
- These rates are only applicable to customer-generators who have, during the effective period of this Statement, paid 25% of their interconnection costs or who have executed their interconnection agreement if no such payment is required or, for a customer opting into the Value Stack Tariff that has already met either of these criteria in the interconnection process, at the time the customer opts-in to the Value Stack Tariff and will remain in effect for such customer-generators for the period of time as outlined in Rider N.
- Time reflects hour ending.
- Environmental Component Value is effective on or after March 9, 2018 pursuant to the PSC letter dated March 13, 2018 in Case 15-E-0751.

Issued By: Robert Sanchez, President, Pearl River, New York