

STATEMENT OF VALUE OF DISTRIBUTED ENERGY RESOURCES VALUE STACK CREDITS

For customers taking service under the Value Stack provisions pursuant to Rider N, Net Metering and Value Stack Tariff for Customer-Generators, of Schedule P.S.C. No. 3 - Electricity, the credit shall be calculated by summing the Value Stack Components, as applicable, and multiplying the total credit by the net hourly injections.

For applicability of these rates towards a customer's compensation, please see the provisions outlined in Rider N.

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|----------------------------------|------------|
| Average Monthly Energy Component | See Note 1 |
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|----------------------|--------------------|
| Capacity Component | |
| Alternative Method 1 | \$0.01835 / kWh |
| Alternative Method 2 | \$0.25976 / kWh |
| Alternative Method 3 | \$11.76 / kW-month |

| | |
|--------------------------------------|-----------------|
| Environmental Component ² | \$0.02741 / kWh |
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| | |
|---|-------------------|
| Demand Reduction Value (DRV) ² | \$64.78 / kW-year |
|---|-------------------|

| Previous Year's Top Ten Peak Hours ³ and Peak Demand | | | | | |
|---|---------------|---------|----|---------------|---------|
| | Day/Time | MW | | Day/Time | MW |
| 1 | 6/13/17 17:00 | 1,393.0 | 6 | 6/13/17 19:00 | 1,343.1 |
| 2 | 6/13/17 18:00 | 1,390.9 | 7 | 7/20/17 18:00 | 1,337.1 |
| 3 | 7/20/17 17:00 | 1,377.2 | 8 | 6/17/17 15:00 | 1,332.3 |
| 4 | 6/13/17 16:00 | 1,371.1 | 9 | 7/19/17 18:00 | 1,331.9 |
| 5 | 7/20/17 16:00 | 1,367.6 | 10 | 6/17/17 18:00 | 1,330.9 |

| | | |
|---|-----------|--------------|
| Locational System Relief Value (LSRV) ² for the following locations: | / kW-year | MW Remaining |
| Blooming Grove | \$39.61 | 3.1 |
| Highland Falls, Fort Montgomery, and West Point | \$39.61 | 10.5 |
| Monsey | \$39.61 | 1.6 |
| Port Jervis | \$39.61 | 3.3 |
| Warwick | \$39.61 | 4.7 |

| Market Transition Credit Component of the Value Stack | | | |
|---|----------------|-----------------------|-------|
| Tranche | SC No. 1 | SC No. 2 - Non-Demand | |
| 0/1 | \$0.0911 / kWh | \$0.0609 | / kWh |
| 2 | \$0.0821 / kWh | \$0.0534 | / kWh |
| 3 | \$0.0731 / kWh | \$0.0460 | / kWh |
| 4 | \$0.0462 / kWh | \$0.0235 | / kWh |

- For the NYISO Zone G Day-Ahead Hourly Prices, please refer to the NYISO's web page: <http://www.nyiso.com>
- These rates are only applicable to customer-generators who have, during the effective period of this Statement, paid 25% of their interconnection costs or who have executed their interconnection agreement if no such payment is required or, for a customer opting into the Value Stack Tariff that has already met either of these criteria in the interconnection process, at the time the customer opts-in to the Value Stack Tariff and will remain in effect for such customer-generators for the period of time as outlined in Rider N.
- Time reflects hour ending.
- Environmental Component Value is effective on or after March 9, 2018 pursuant to the PSC letter dated March 13, 2018 in Case 15-E-0751.

Issued By: Robert Sanchez, President, Pearl River, New York