

P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: April 1, 2012

LEAF: 1
REVISION: 0
SUPERSEDING REVISION:

ORANGE AND ROCKLAND UTILITIES, INC.

Schedule
for
Electric Service

Applicable
in the
Entire Territory

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P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

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ORANGE AND ROCKLAND UTILITIES, INC.

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P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

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P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

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SERVICE CLASSIFICATIONS AS LISTED BELOW:

APPLICABLE		NUMBER	
TO	FOR		
Territory or Area	(Service To Be Classified According To Use Or Uses As Shown On Service Classification Leaves)	Service Classification	Leaf
Entire Territory	Residential Service	1	264
Entire Territory	General Secondary or Primary Service	2	269
Entire Territory	General Primary Service	3	276
Entire Territory	Public Street Lighting– Company Owned	4	281
Entire Territory	Traffic Signal Lighting	5	289
Entire Territory	Public Street Lighting – Customer Owned	6	293
Entire Territory	General Commercial Service over 1000 kW	9	308
Entire Territory	Buyback Service	15	319
Entire Territory	Private Area Lighting	16	329
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Entire Territory	General Primary Optional Time-of-Use Service	21	350
Entire Territory	General Industrial Service over 1000 kW	22	355
Entire Territory	Individually Negotiated Contracts	23	361
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Addendum - SIR -	“New York State Standardized Interconnection Requirements and Application Process for New Distributed Generators and Energy Storage Systems 5 MW or Less Connected in Parallel with Utility Distribution Systems,” as adopted by the New York State Public Service Commission.
Addendum - UBP -	“Uniform Business Practices”, as adopted by the Commission in Case No. 98-M-1343.
Addendum - UBP-DERS -	“Uniform Business Practices for Distributed Energy Resource Suppliers”, as adopted by the Commission in Case No. 15-M-0180.

P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

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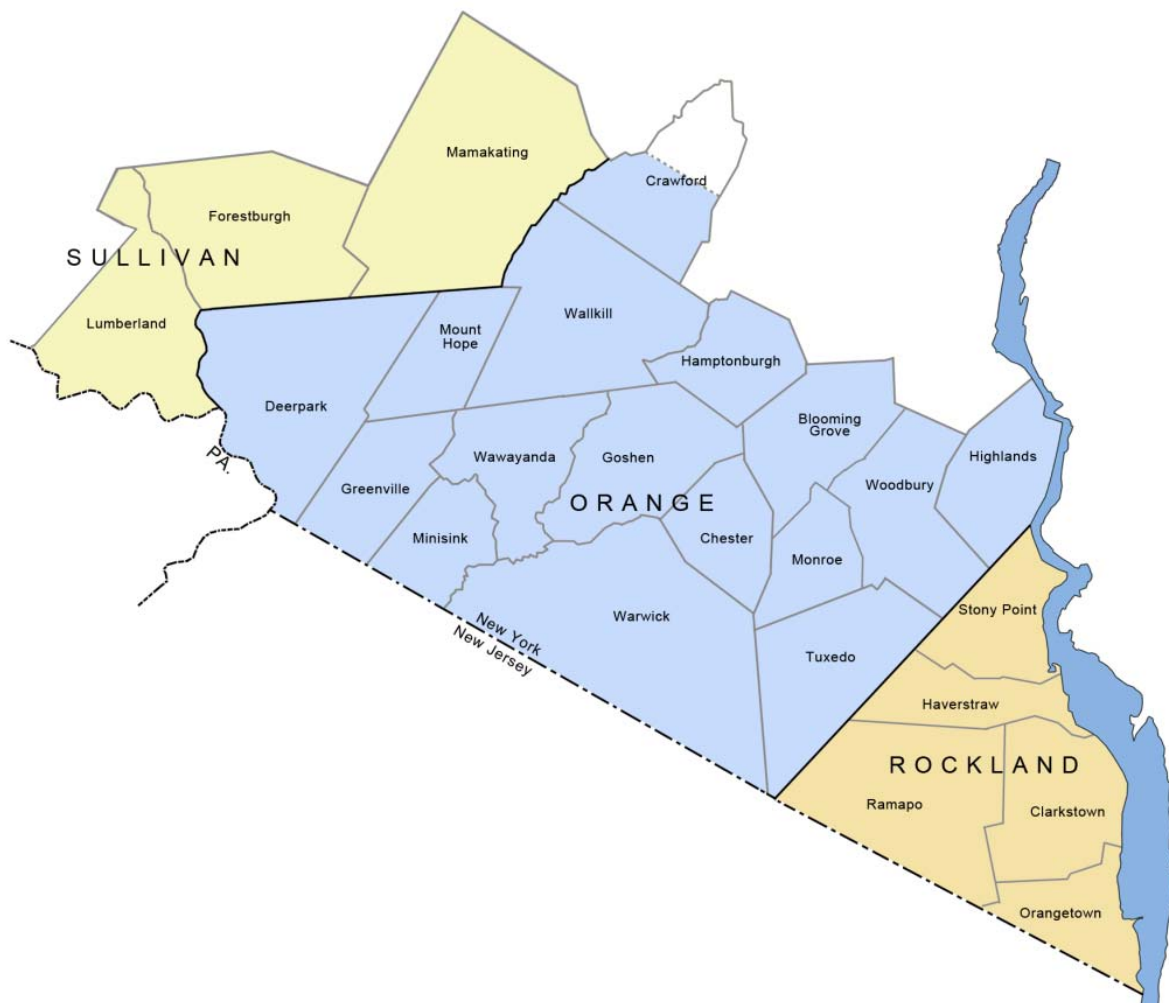
GENERAL INFORMATION**1. TERRITORY TO WHICH SCHEDULE APPLIES**

County	Township	Communities
Orange	Blooming Grove	Blooming Grove, Salisbury Mills, South Blooming Grove, Washingtonville
	Chester	Chester, Sugarloaf
	Crawford	Bullville, Thompson Ridge
	Deerpark	Cuddebackville, Huguenot, Port Jervis, Sparrowbush
	Goshen	Goshen
	Greenville	Greenville
	Highlands	Fort Montgomery, Highland Falls
	Minisink	Johnson, Unionville, Westtown
	Monroe	Harriman, Monroe, Kiryas Joel
	Mount Hope	Otisville
	Tuxedo	Laurel Ridge, Southfields, Sterling Forest, Tuxedo, Tuxedo Park
	Wallkill	Circleville, Howells, Mechanicstown, Middletown, Silver Lakes, Washington Heights
Rockland	Warwick	Florida, Greenwood Lake, Pine Island, Warwick, Wickham Village
	Wawayanda	Amchir, New Hampton, Ridgebury, Slate Hill
	Woodbury	Central Valley, Highland Mills
	Clarkstown	Bardonia, Central Nyack, Congers, Nanuet, New City, Rockland Lake, Upper Nyack, Valley Cottage, West Nyack
	Haverstraw	Garnerville, Haverstraw, Thiells, West Haverstraw
Sullivan	Orangetown	Blauvelt, Grand View, Nyack, Orangeburg, Palisades, Pearl River, Piermont, South Nyack, Sparkill, Tappan
	Ramapo	Airmont, Chestnut Ridge, Hillburn, Hillcrest, Kaser, Monsey, Montebello, New Hempstead, New Square, Pomona, Ramapo, Sloatsburg, Spring Valley, Suffern, Tallman, Wesley Hills
	Stony Point	Grassy Point, Stony Point, Tomkins Cove
	Forestburg	
	Lumberland	Glen Spey, Pond Eddy
	Mamakating	Bloomingburg, Burlingham, Phillipsport, Summitville, Westbrookville, Wurtsboro

GENERAL INFORMATION

1. TERRITORY TO WHICH SCHEDULE APPLIES (Continued)

TERRITORIAL MAP



GENERAL INFORMATION

2. ABBREVIATIONS AND DEFINITIONS

2.1 ABBREVIATIONS

Btu	British Thermal Unit(s)
kVA	Kilovolt-Ampere(s)
kVAr	Kilovolt-Ampere(s) Reactive
kW	Kilowatt(s)
kWh	Kilowatthour(s)

2.2 DEFINITIONS

ACCESS CONTROLLER means a party known to the Company to be in control of access to the metering equipment of a customer, and to have an active account of his own with the Company.

APPLICANT:

Residential Applicant means any person who requests electric service at premises to be used as his or her residence or the residence of a third party on whose behalf the person is requesting service as defined in 16 NYCRR § 11.3.

Non-Residential Applicant means a person, corporation or other entity who requests electric service at a non-residential premises.

Non-Residing Applicant means a developer, builder, person, partnership, association, corporation or governmental agency requesting electric service be provided where there is no service currently available, where that service will be used in a residence occupied by others.

Residing Applicant means any person or governmental agency requesting electric service be provided where there is no service currently available, where that service will be used at a premises that will be occupied as the applicant's residence, or in the case of governmental agency occupied as a residence by an individual client.

APPURTENANT FACILITIES means the necessary and ancillary accessories to an electric line that enable the transportation and distribution of electric energy.

BILLING DATE means the calendar date on which the bill is physically prepared, which date is displayed on summary portion of the customer's bill.

COMMISSION means the State of New York Public Service Commission.

GENERAL INFORMATION

2. ABBREVIATIONS AND DEFINITIONS (Continued)

2.2 DEFINITIONS (Continued)

COMPANY means Orange and Rockland Utilities, Inc.

COMPANY METER means a meter owned by the Company.

DEMAND CUSTOMER means a customer who is billed for demand charges.

DIRECT RETAIL CUSTOMER means a customer with a monthly demand of one MW or greater that acts without an ESCO to obtain electric power supply, for its own consumption and not for resale, under the Company's Retail Access Program. A Direct Retail Customer may aggregate and schedule electric power supply for itself and other Direct Retail Customers, each of which would continue to be responsible individually for meeting requirements placed on Direct Retail Customers. Direct Retail Customers must also comply with operating requirements established by the NYISO. The term "ESCO", when used in this Rate Schedule, includes a Direct Retail Customer, which has the same rights and obligations as an ESCO but is not subject to Commission oversight with respect to eligibility.

DISTRIBUTION LINE means an electric line used to distribute electric energy, which will or may reasonably be expected to provide service to more than one customer.

ELECTRIC ENERGY STORAGE refers to storage technologies that have the ability to store energy and discharge electricity.

ELECTRIC POWER SUPPLY means the electricity required to meet customers' needs, including energy, operating capacity, losses, ancillary services and installed capacity, including reserves required by the NYISO, transported to the Company's transmission and distribution system boundary, for subsequent delivery by the Company to its customers.

GENERAL INFORMATION

2. ABBREVIATIONS AND DEFINITIONS (Continued)

2.2 DEFINITIONS (Continued)

ENERGY SERVICE COMPANY ("ESCO") means an entity determined to be eligible by the Department of Public Service to provide electric power supply to end-use customers. For purposes of this Schedule, a Direct Retail Customer has the same rights and obligations as an ESCO except as otherwise provided herein.

FEDERAL ENERGY REGULATORY COMMISSION ("FERC") means the federal agency which regulates the price, terms, and conditions of power sold in interstate commerce and regulates the price, terms and conditions of all interstate transmission services. FERC is the federal counterpart to state regulatory commissions.

FULL SERVICE CUSTOMER means a customer who purchases Electric Power Supply from the Company.

GRID-CONNECTED ELECTRIC ENERGY STORAGE means an Electric Energy Storage system that is a Stand-alone Electric Energy Storage system or an Electric Energy Storage system paired with other generating technologies that supports customer loads (other than loads directly related to or necessary to support the Electric Energy Storage system) that are less than or equal to 25 percent of the Electric Energy Storage system nameplate capacity rating or inverter capability.

ICAP MARKET PEAK HOUR means the peak hour of the New York Control Area occurring during non-holiday weekdays in the months of July or August as reported by the New York Independent System Operator.

LATE PAYMENT means any payment made more than 20 days after the date payment was due. Payments are due upon personal service of the bill or three calendar days after the mailing of the bill.

LOAD POCKET A load pocket is a geographic area of load that, because of transmission limitations, must have generation resources located internal to the area available to operate so as to ensure reliable service to the area's electric customers.

GENERAL INFORMATION

2. ABBREVIATIONS AND DEFINITIONS (Continued)

2.2 DEFINITIONS (Continued)

MULTIPLE OCCUPANCY BUILDING means a structure (including row houses) enclosed within exterior walls or fire walls, which are built, erected and framed of component structural parts and is designed to contain four or more individual dwelling units for permanent residential occupancy.

NEW CONSTRUCTION means the installation of new electric distribution lines, service lines and appurtenant facilities on any R/W where no such electric distribution line exists, and may also include (in connection with such installation) the addition of appurtenant facilities (other than replacement facilities) to existing distribution lines.

NEW CUSTOMER means a customer who was not the last previous customer at the premises to be served, regardless of whether such customer previously was or is still a customer of the Company at a different location.

NON-RESIDENTIAL CUSTOMER OR CURRENT NON-RESIDENTIAL CUSTOMER means any person, corporation or other entity who pursuant to an accepted application for service, is supplied directly by the Company with electric service used for other than residential purposes.

NYCRR means the State of New York Official Compilation of Codes, Rules and Regulations.

NYISO means the New York Independent System Operator.

POWER FACTOR (PF) shall be defined by the following:

$$PF = \frac{kW}{\sqrt{(kW)^2 + (kVAr)^2}}$$

PUBLIC R/W means the area within the territorial limits of any street, avenue, road or way that is for any highway purpose under the jurisdiction of the State of New York or of the legislative body of any county, city, town or village that is open to public use and that may be used for the placement of utility facilities.

GENERAL INFORMATION

2. ABBREVIATIONS AND DEFINITIONS (Continued)

2.2 DEFINITIONS (Continued)

RESIDENTIAL CUSTOMER OR CURRENT RESIDENTIAL CUSTOMER means any person who pursuant to an accepted application for service made by such person or a third party on his or her behalf, is supplied directly by the Company with electric service used in whole or in part as his or her residence as defined in 16 NYCRR § 11.2.

RESIDENTIAL SUBDIVISION means a tract of land divided into five or more lots for the construction of five or more new residential buildings, or the land on which new multiple occupancy buildings are to be constructed, the development of either of which, if required, has been approved (or was required to be approved) by governmental authorities having jurisdiction over land use as defined in 16 NYCRR § 98.1.

RETAIL ACCESS means a process whereby customers may purchase electric power supply from ESCOs and have it delivered using the Company's transmission and distribution system.

RETAIL ACCESS CUSTOMER means a customer who purchases Electric Power Supply from an ESCO under the Company's Retail Access Program.

RETAIL ACCESS PLAN The Company's Retail Access Implementation Plan and Operating Procedure maintained separate and apart from this Tariff.

SEASONAL CUSTOMER means a person who applies for and receives electric service periodically each year, intermittently during the year, or at other irregular intervals.

SERVICE LINE means an electric line used to connect a distribution line to an individual customer's meter or point of attachment; a service line, at the Company's discretion, may be connected to two or more meters at a single premises.

SHORT TERM RESIDENTIAL CUSTOMER means a residential customer who applies for and receives electric service for a specified time period that does not exceed one year.

GENERAL INFORMATION

2. ABBREVIATIONS AND DEFINITIONS (Continued)

2.2 DEFINITIONS (Continued)

SHORT TERM OR TEMPORARY NON-RESIDENTIAL CUSTOMER means a non-residential customer who applies for and receives electric service for a specified time period that does not exceed two years.

SIR means New York State Standardized Interconnection Requirements and Application Process for New Distributed Generators and Energy Storage Systems 5 MW or Less Connected in Parallel with Utility Distribution Systems, as adopted by the Commission and as may be amended from time to time by the Commission. This SIR is set forth in Addendum - SIR to this schedule.

STAND-ALONE ELECTRIC ENERGY STORAGE means an Electric Energy Storage system that is not paired or co-located with any other electric generating technology on the same account.

SUPPLY LINE means a part of a distribution line that is installed between an existing electric distribution system and an underground distribution line within a residential subdivision.

TAMPERED EQUIPMENT means any service related equipment that has been subject either to unauthorized interference so as to reduce the accuracy or eliminate the measurement of the Company's service, or to unauthorized connection occurring after the Company has physically disconnected service.

TARIFF or "this Rate Schedule" means Company's Schedule for Electric Service as filed with the New York State Public Service Commission.

UNIFORM BUSINESS PRACTICES ("UBP") means the Uniform Business Practices adopted by the Commission in Case 98-M-1343, as may be amended from time to time by the Commission, and as set out in Addendum-UBP to this Rate Schedule.

UNIFORM BUSINESS PRACTICES – DISTRIBUTED ENERGY RESOURCE SUPPLIERS ("UBP-DERS") means the Uniform Business Practice rules adopted by the Commission in Case 15-M-0180, as may be amended from time to time by the Commission, and as set out in Addendum-UBP-DERS to this Rate Schedule. The UBP-DERS is applicable to all Distributed Energy Resource ("DER") suppliers that participate in a Commission-authorized and/or Company or Distributed System Platform-operated program or market with respect to transactions between the DER supplier and the customer of a distribution utility in New York State.

WHOLESALE DISTRIBUTION SERVICE ("WDS") means the service provided by the Company pursuant to Attachment L of the Company's Open Access Transmission Tariff and the applicable Service Agreement on file with FERC.

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE

3.1 APPLICATIONS

(A) Residential Application Procedure:

- (1) An application for residential service may be made by any residential applicant at any office of the Company. Such an application may be made either orally or in writing. An oral application for service shall be deemed completed when the residential applicant provides his name, address, telephone number and address of prior account (if any) or prior account number (if any).
- (2) The Company may require a residential applicant to complete a written application if:
 - (a) there are arrears at the premises to be served and service was terminated for nonpayment or is subject to a final notice of termination; or
 - (b) there is evidence of meter tampering or theft of service; or
 - (c) the meter has advanced and there is no customer of record; or
 - (d) the application is made by a third party on behalf of the person(s) who would receive service.
- (3) Whenever a written application for residential service is required the Company shall so notify the residential applicant as soon as practicable after the request for service is made, and in no event more than two business days after such request, and shall state the basis for requiring a written application. A written application may require the submission of information required in an oral application and reasonable proof of the residential applicant's identity and responsibility for service at the premises to be served. A written application containing the required information shall be deemed completed when received by the Company.
- (4) The Company will not be obligated to provide service to a residential applicant who owes the Company money for residential service provided to a prior account in his name unless:

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Continued)

3.1 APPLICATIONS (Continued)

(A) Residential Application Procedure: (Continued)

(4) (Continued)

- (a) the residential applicant makes full payment for residential service provided to any such prior account in his name; or
 - (b) the residential applicant agrees to make payments under a deferred payment plan of any amounts due for service to a prior residential account in his name; or
 - (c) the residential applicant has pending a billing dispute with respect to any amounts due for service to a prior residential account in his name and has paid any amounts required to be paid; or
 - (d) the residential applicant is a recipient of, or an applicant for, public assistance, supplemental security income benefits or additional state payments pursuant to the Social Services Law, and the Company receives from an official of the social services district in which the residential applicant resides, or is notified by such an official that it is entitled to receive, payment for services due to a prior account in the residential applicant's name together with a guarantee of future payments to the extent authorized by the social services law; or
 - (e) the Commission or its authorized designee directs the provision of service.
- (5) The Company shall not be obligated to provide seasonal or short-term service to a residential applicant who fails to post a lawfully required deposit.

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Continued)

3.1 APPLICATIONS (Continued)

(A) Residential Application Procedure: (Continued)

- (6) The Company shall be obligated to provide service to any residential applicant who meets the requirements of these residential application procedures within five business days of receipt of a completed oral or written application for service or at such later time as specified by the residential applicant except as provided by 16 NYCRR §11.3.
- (7) Any denial of an application shall be in writing and delivered personally to the residential applicant or sent to the residential applicant's current address or any other mailing address. The written notice of denial shall: (a) state the reason(s) for the denial; (b) specify what must be done to qualify for service; and (c) advise the residential applicant of his right to an investigation and review of the denial by the Commission.

(B) Non-Residential Application Procedure:

- (1) An application for non-residential service may be made by any non-residential applicant at any office of the Company. The Company may require that such application be in writing on the applicable form set forth in this Tariff.
- (2) The Company will require a non-residential applicant to make full payment for all amounts due and payable which are neither the subject of a pending billing dispute nor an existing deferred payment arrangement that is in good standing, including:
 - (a) Service provided and billed to prior non-residential account(s) in the non-residential applicant's name or for which the non-residential applicant is legally responsible;

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Continued)

3.1 APPLICATIONS (Continued)

(B) Non-Residential Application Procedure: (Continued)

- (2) (Continued)
 - (b) other Tariff fees, charges or penalties;
 - (c) reasonably chargeable material and installation costs;
 - (d) special services billable under the Company's Tariff; and
 - (e) security deposit in accordance with the Company's Tariff.
- (3) The Company may require the submission of appropriate types of documents to substantiate the information provided in the application.
- (4) The application shall contain a section for determining the non-residential applicant's service classification.
- (5) The application shall contain a notice that the non-residential applicant may request an inspection of the meter to ensure its accuracy; provided, however, that such notice is not required if the Company has a written policy of not backbilling previously unbilled service which resulted from the faulty operation of the meter.
- (6) The Company shall be obligated to either provide or deny service to any non-residential applicant as soon as reasonably possible, but no later than 10 calendar days after receipt of a completed application, or such later time as specified by the non-residential applicant, except as provided by 16 NYCRR § 13.2.
- (7) Any denial of an application shall be in writing and shall either be delivered personally to the non-residential applicant or sent to the non-residential applicant's current business address or any alternate mailing address.

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Continued)

3.1. APPLICATIONS (Continued)

(B) Non-Residential Application Procedure: (Continued)

(7) (Continued)

The written notice of denial shall: (a) state the reason(s) for denial; (b) specify what must be done to qualify for service; and (c) advise the non-residential applicant of its right to an investigation and review of the denial by the Commission.

- (8) The Company shall advise any non-residential applicant, who submits an incomplete application, in writing and within three business days after receipt of the application, of the information and/or documents that must be submitted in order for the application to be considered complete.

(C) General Application Procedure:

- (1) An application or agreement for service shall not be modified or affected by any promise or representation, oral or written, by any unauthorized agent or employee of the Company. Applications for service shall not be transferable or assignable.
- (2) Upon acceptance by the Company of a customer's application for service and in each case upon the customer's compliance with all applicable rules, regulations, terms and conditions, as required for the availability and beginning of service under Service Classification applied for, the Company will supply service as may be required for the building or premises for which service is required.

GENERAL INFORMATION**3. HOW TO OBTAIN SERVICE (Continued)****3.1. APPLICATIONS (Continued)****(D) Customer Consent to Contact**

By accepting electric service from the Company pursuant to the terms of this Rate Schedule, and by providing the Company a wireless telephone number, the customer hereby expressly consents to receive autodialed and prerecorded/automated calls and texts (collectively, "calls") closely related to utility service, unless the customer opts out as described below. Such calls shall be limited to calls that warn/inform the customer about planned or unplanned service outages; provide updates about service outages or service restoration; provide information about potential low-voltage due to heavy usage; request confirmation of service restoration or information about lack of service; provide notification of meter work, or other field work that affects the customer's utility service; advise customer of possible eligibility for subsidized or lower-cost services due to certain qualifiers, such as, e.g., age, low income or disability; or relate to handling, servicing, and billing for the customer's account. Calls may include contact from companies working on the Company's behalf to service the customer's account. Message and Data rates may apply. The customer may stop these types of messages by replying STOP in response to a text message, or by contacting the Company to request removal of their phone number using the following:

- Call Customer Assistance at 1-877-434-4100
- via email through the Company website: oru.com/contactus
- via regular mail to the following address: Orange & Rockland Attn: Customer Assistance, 390 W. Route 59 Spring Valley, NY 10977

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Continued)

3.2 DEPOSITS

(A) Residential:

- (1) The Company may require a cash deposit from seasonal or short-term residential customers.
- (2) The Company may also require a deposit from a residential customer as a condition of receiving utility service if that customer is delinquent in payment of his utility bills. A current residential customer is delinquent for the purpose of a deposit assessment if such residential customer:
 - (a) accumulates two consecutive months of arrears without reasonable payment, which is defined as one-half of the total arrears of such charges before 20 days after the second payment was due, or fails to make a reasonable payment; or
 - (b) had utility service terminated for nonpayment during the preceding six months.
- (3) The Company shall provide any residential customer, from whom it intends to require a deposit under subparagraph (A)(2)(a), written notice, at least 20 days before it may assess a deposit, that the failure to make timely payment will permit the Company to collect a deposit from such customer.
- (4) If the Company requires a deposit from a current residential customer who is delinquent by virtue of his or her failure to make a reasonable payment of arrears, as provided in subparagraph (A)(2)(a), the Company shall permit such customer to pay the deposit in installments over a period not to exceed 12 months.
- (5) The Company shall not require a deposit from any current residential customer who it knows to be a recipient of public assistance, supplemental security income, or additional state payments. The Company shall also not demand or hold a deposit from any new or current residential customer it knows is 62 years of age or older unless such customer has had service terminated by the Company for non-payment of bills within the preceding six months.

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Continued)

3.2 DEPOSITS (Continued)

(A) Residential: (Continued)

- (6) In any case where the Company may require a deposit from a new or current residential customer, said deposit shall not be greater than two times the average monthly bill for a calendar year, except in the case of space heating customers where deposits may not exceed two times the estimated average monthly bill for the heating season.
- (7) The Company shall extend service to any new residential applicant for service who has initiated a complaint on a deposit requested by such company and shall continue to supply service during the pendency of such complaint, provided that such applicant keep current on bills for service rendered and pay a reasonable amount as a deposit if the complaint challenges only the amount requested.
- (8) The Company shall not require of an existing residential customer a new security deposit where such customer was not required to post a security deposit or has a security deposit returned pursuant to this section and such customer establishes a new residence and continues service with the Company.

(B) Non-Residential:

- (1) The Company may require a deposit from:
 - (a) a new non-residential customer; or
 - (b) an existing non-residential customer (i) who is delinquent, (ii) who may default in the future provided the Company has reliable evidence, (iii) who has filed for reorganization or bankruptcy, or (iv) who has been rendered a backbill within the last 12 months for previously unbilled charges for service that came through tampered equipment.

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Continued)

3.2 DEPOSITS (Continued)

(B) Non-Residential: (Continued)

(1) (Continued)

- (c) a current non-residential customer is delinquent for the purposes of a deposit assessment if such customer has made two or more late payments in the previous 12 months.
- (2) The Company shall offer an existing customer from whom a deposit is required under paragraph (B)(1)(b)(i) or (ii) above, the opportunity to pay 50 percent of the deposit initially and the balance in two monthly payments.
- (3) The Company shall issue to every non-residential customer from whom a deposit is obtained, a receipt showing the date, account number, amount received, form of the payment, and an explanation of the manner in which interest will accrue and be paid, as well as a notice that the receipt is neither negotiable nor transferrable.
- (4) In any case where the Company may require a deposit from a non-residential customer, the deposit shall not be greater than two times the average monthly bill for a calendar year, except when customer's usage varies widely, in which case the deposit shall not exceed the cost of twice the average monthly usage for the peak season.

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Continued)

3.2 DEPOSITS (Continued)

(B) Non-Residential: (Continued)

- (5) On the first anniversary of the receipt of a full deposit and at least biennially thereafter, the Company shall review the amount of the deposit. If such review shows the deposit falls short of the amount that the Company may lawfully require by 25 percent or more, the Company may require the payment of a corresponding additional amount from the non-residential customer. If such review shows that the deposit held exceeds the amount that the Company may lawfully require by 25 percent or more, the Company shall refund the excess deposit to the customer. If a non-residential customer has requested a downward revision of the deposit and such request is substantiated both by the customer's billing history and a permanent documented change in the customer's load and consumption, the Company shall refund any portion of the deposit in excess of the amount lawfully required.
- (6) The Company shall accept in lieu of deposits, irrevocable bank letters of credit or surety bonds. The Company may, at its discretion, also accept from a non-residential customer in lieu of deposit a written promise to pay bills on receipt and a written waiver of the customer's right not to be sent a Final Disconnect Notice until twenty days after payment is due.

(C) Residential Refunds:

- (1) The Company shall promptly refund to a residential customer the deposit plus the amount of unpaid interest accrued thereon to the date of refund, when:
 - (a) A residential customer has not been delinquent in the payment of bills during the one year period from payment of a full deposit; or
 - (b) service is discontinued.

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Continued)

3.2 DEPOSITS (Continued)

(D) Non-Residential Refunds:

- (1) The Company shall promptly refund to a non-residential customer the deposit plus the amount of unpaid interest accrued thereon to the date of refund, when:
 - (a) a non-residential customer has not been delinquent in the payment of bills rendered for a three-year period from the payment of a full deposit; or
 - (b) service is discontinued; or
 - (c) a review pursuant to subdivision (B)(5) shows that a deposit reduction is warranted.
 - (2) The Company may return a non-residential customer's deposit or portion thereof plus the applicable interest by:
 - (a) crediting to the account it secured in the amount of any outstanding charges;
 - (b) crediting to the account it secured in the amount of the next projected cycle bill, if applicable; and
 - (c) crediting to any other account of the non-residential customer not secured by a deposit, in the amount on the arrears of that account.
 - (3) If a balance remains after the Company has credited the customer's account(s) in accordance with paragraph (D)(1) of this subdivision, a refund check shall be issued to the non-residential customer.
- (E) The Company may withhold or discontinue service for failure of the customer to pay the required deposit.

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Continued)

3.2 DEPOSITS (Continued)

- (F) Interest at the rate established by the New York Public Service Commission from time to time will be accrued on all deposits. Such interest shall be paid to the customer upon the return of the deposit, or, for nonresidential customers, will be credited on the next bill for service after October 1, and subsequently on the next bill for service after each following October 1.
- (G) Deposits shall be deemed as security for the payment of unpaid service bills or other claims of the Company against the customer upon termination of service.

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Continued)

3.3 PERMITS

The Company will make application for any necessary highway permits for installing its service facilities and shall not be required to furnish service until a reasonable time after such permits are granted. The customer, at his expense, must obtain and present to the Company for registration satisfactory easements, rights of way, permits (except highway permits), consents or certificates necessary to give the Company access to his installation and equipment and to enable its service to be connected therewith, or for other purposes in connection with the supply of service. Also, the customer, at his expense, must secure all permits, municipal and otherwise, required by law for the installation and operation of equipment utilizing the service on his premises.

3.4 TEMPORARY SERVICE

When service is to be used at a site where the needed facilities will not be used for permanent supply, such as for entertainments, construction purposes or other activities of limited duration, the cost of installation and removal of all facilities, less salvage value, shall be borne by the customer, and a sufficient amount to cover this cost shall be paid in advance.

3.5 UNUSUAL CONDITIONS

Where the Company cannot be assured that the customer to be served will be permanent or where unusual expenditures are necessary to supply service because of the location, size, or character of the customer's installation, facilities will be constructed only when the customer makes an adequate contribution toward the cost of such facilities, or makes other satisfactory arrangements which would be sufficient to warrant the Company to undertake the investment and expense involved.

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Continued)

3.6 EXTENSIONS OF LINES AND FACILITIES

(A) Company Obligations

When a written request for electric service is made to the Company by an applicant whose property abuts on or has access to any public right-of-way (other than a controlled access highway) in which the governmental authority having jurisdiction will permit the utility to install and maintain facilities, the Company shall:

- (1) Render the service requested in accordance with the provisions in parts 98, 99 and 100 of the Rules of the Public Service Commission and this Tariff.
- (2) Furnish, place, construct, operate, maintain and (when determined to be necessary by the Company or the Commission) reconstruct, or replace all electric facilities within the public right-of-way and other right-of-way when the Company elects to use such right-of-way in lieu of constructing facilities within the public right-of-way, at its own cost and expense, subject to the provisions of the Rules of the Public Service Commission parts 98, 99 and 100, which cost and expense shall include the amounts paid to governmental authorities for permits to do the work required and any additional amounts paid for the right(s) to make such elective use of other right-of-way. If an applicant installs distribution facilities beyond the public right-of-way pursuant to the Company's Tariff, and in accordance with the Company's construction specifications, or if the Company installed distribution facilities beyond the public right-of-way, the Company shall maintain, repair and if necessary replace, at its own expense, such distribution facilities, provided that any necessary easements are provided by the applicant or customer. In the case where facilities are damaged, destroyed, caused to be replaced or reconstructed by an act or omission by any customer, person, corporation or other entity, the Company may recover its costs and expenses for such replacement or reconstruction from the party responsible for such act or omission.

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Continued)

3.6 EXTENSIONS OF LINES AND FACILITIES (Continued)

(A) Company Obligations (Continued)

- (3) Grant the appropriate footage allowance(s) as set forth in General Information Section No. 3.7. For each line extension for which a footage allowance is granted, the portion of the line extension cost to be borne by the Company shall be calculated as follows:

(a) Overhead Distribution Line Extensions

The Company will estimate the total material and installation cost of the extension. This cost will be divided by the total footage to determine the average cost per foot of the extension. The applicable footage allowance will be multiplied by the calculated average cost per foot to determine the portion of the distribution line extension cost to be borne by the Company.

(b) Overhead Service Line Extensions

The portion of the cost to be borne by the Company shall be equal to the Company's labor cost to install a service drop of the capacity required by the applicant plus the product of the Company's per foot material cost and the footage allowance. For the purposes of this Section, the following costs are established:

<u>Service Capacity</u>	<u>Labor Cost</u>	<u>Material Cost Per Foot</u>
100 Amp	\$127.85	\$0.61
200 Amp	127.85	1.19
300 Amp	575.91	1.64
400 Amp	575.91	3.28

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Continued)

3.6 EXTENSIONS OF LINES AND FACILITIES (Continued)

(A) Company Obligations (Continued)

(3) (Continued)

(c) Mandatory Residential Underground Extensions Within Subdivisions

For residential subdivision applicants granted footage allowances as set forth in General Information Section No 3.7(A), the portion of the distribution line cost to be borne by the Company shall be calculated in accordance with the charges contained in 3.8(B)(1)(b). Any remaining footage allowances for service lines shall be calculated in accordance with the costs contained in 5.1(B)(2).

(d) Mandatory Residential Underground Extensions Outside of Subdivisions

For residential applicants requiring mandatory underground line extensions outside of subdivisions, and granted footage allowances as set forth in 3.7(A) of this Schedule, the portion of the line extension cost to be borne by the Company shall be calculated as follows.

The Company will estimate the total material and installation cost of the distribution line extension. This cost will be divided by the total footage of the distribution line extension to determine the average cost per foot of the extension. The applicable distribution footage allowance will be multiplied by the calculated average cost per foot to determine the portion of the distribution line extension cost to be borne by the Company. Any remaining footage allowances for service lines shall be calculated in accordance with the costs contained in 5.1(B)(2).

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Continued)

3.6 EXTENSIONS OF LINES AND FACILITIES (Continued)

(A) Company Obligations (Continued)

(3) (Continued)

(e) Non-Residential or Non-Mandatory Residential Underground Extensions

When non-residential underground service or non-mandatory residential underground service is requested by an applicant, the Company will estimate the total material and installation cost of the extension. The cost to be borne by the Company shall be the cost borne by the Company for an equivalent overhead extension as calculated in (a) and (b) above. The applicant shall bear the remainder of the cost.

- (4) To the extent practicable, underground electric, communication and CATV facilities shall be installed in a common trench when new construction is, or can without undue difficulty, be made simultaneously. Every reasonable effort shall be made to use joint occupancy utility poles to accommodate the installation of electric, communication and CATV facilities when new overhead construction occurs.

(B) Obligations of all Applicants

When a written request for service is made to the Company by an applicant whose property abuts on, or has access to, any public R/W (other than a controlled access highway) in which the governmental authority having jurisdiction will permit the Company to install and maintain facilities, and no electric line exists appropriate to the service requested by the applicant, the Company shall furnish, place and construct such lines to serve said property provided that the applicant either:

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Continued)

3.6 EXTENSIONS OF LINES AND FACILITIES (Continued)

(B) Obligations of all Applicants (Continued)

- (1) Deliver to the Company free from cost, any necessary easement(s) or right(s)-of-way or pay or agree in writing to pay any charge relating to the Company's acquisition of the necessary easement(s) or right(s)-of-way. The applicant must indicate to the Company in writing that he or she has been unable to obtain such easement(s) or right(s)-of-way;
- (2) Pay or agree in writing to pay the material and installation costs relating to any portion of distribution line, service line and appurtenant facilities that exceeds the portion which the Company is required to provide without contribution as set forth in General Information Section No. 3.7 and calculated in accordance with paragraph (A)(3) above; and
- (3) Furnish reasonable security as to the performance of his or her agreement.

(C) Additional Obligations of Residing Applicants

Obligations of residing applicants in addition to those set forth in paragraph (B) above before service is provided, the applicant shall first have:

- (1) Assured the Company that he or she will be a reasonably permanent customer; and
- (2) Agreed to pay the Company the rates charged like customers; and

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Continued)

3.6 EXTENSIONS OF LINES AND FACILITIES (Continued)

(C) Additional Obligations of Residing Applicants (Continued)

- (3) Paid or agreed in writing to pay the Company for the material and installation costs of any distribution lines, service lines, right-of-way and appurtenant facilities in excess of any allowances as set forth in General Information Section No. 3.7, prior to the commencement of construction. If the Company estimates that in each of the first two years after service to the applicant is begun the total revenue from all customers served from the new distribution line extension will exceed 1.5 times the reasonable actual capital costs of the total distribution line extension, then no payment for costs in excess of any allowances will be required of the applicant. In the case where a contribution toward costs in excess of any allowances is required and such contribution is less than \$1,000, a residing applicant must pay a lump sum charge as described in (a) below. In the case where such contribution exceeds \$1,000, a residing applicant may elect to either:
 - (a) Pay a lump sum charge for such facilities. As new customers are added to a distribution line extension, the Company shall recalculate the contribution obligation of the applicant, as set forth in paragraph (C)(4) below for a period of ten years. If, within a period of ten years, the total revenue in each of any two consecutive calendar years from all customers served from the new distribution line exceeds 1.5 times the reasonable actual capital costs of the total distribution line a prorated refund of the lump sum payment will be calculated based on the number of years which elapsed before the revenue test was met. The Company shall refund without interest to the then current owner of the residence that portion of the applicant's contribution which such calculations indicate should be refunded. However, in no event will such refunds exceed the amount originally paid; or

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Continued)

3.6 EXTENSIONS OF LINES AND FACILITIES (Continued)

(C) Additional Obligations of Residing Applicants (Continued)

(3) (Continued)

- (b) Pay a surcharge for such facilities. The surcharge shall be applicable for ten (10) years, paid in equal installments either annually or rateably for each billing period at the applicant's option.

The surcharge shall be calculated as follows:

Cost of facilities in excess of allowances x interest factor

The interest factor shall be calculated as follows:

$$((C/M)/(1-(1+(C/M))^{-NM}))$$

where

C = the Company's weighted pre-tax cost of capital awarded in the prior rate proceeding,

N = 10, the number of years in the surcharge period, and

M = the number of surcharge payments to be made per year.

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Continued)

3.6 EXTENSIONS OF LINES AND FACILITIES (Continued)

(C) Additional Obligations of Residing Applicants (Continued)

(3) (Continued)

(b) (Continued)

As new customers are added to distribution lines within 10 years of construction of said distribution lines, any surcharges shall be recalculated and prorated for the remaining years, as set forth in paragraph (C)(4) below. However, the interest factor shall remain constant for the life of the surcharge. At any time, the applicant may make a lump sum payment of the outstanding principal balance. Such lump sum payment shall be subject to refund for the remaining term as set forth in paragraph (C)(3)(a) above.

The surcharge shall terminate if at any time the number of customers added to the extension times the allowable footage equals or exceeds the applicable footage allowance for the total extension.

The surcharge shall cease if the total revenue from all the customers served from the distribution line extension exceeds, in each of any two consecutive calendar years within 10 years after the first applicant began receiving service from the extension, 1.5 times the reasonable actual capital cost of the total distribution extension.

No surcharge shall be imposed on a residing applicant if the total estimated revenue in each of any two consecutive calendar years from all customers served from a new distribution line exceeds 1.5 times the reasonable actual capital costs of the total distribution line.

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Continued)

3.6 EXTENSIONS OF LINES AND FACILITIES (Continued)

(C) Additional Obligations of Residing Applicants (Continued)

(3) (Continued)

(b) (Continued)

Within ten (10) years of the commencement of service any new applicants for service are subject to either a lump sum payment or 10 year surcharge.

The applicant shall inform any subsequent owner of the premises served of any remaining surcharge. The remainder of any surcharge shall be collectible from such prospective owner contingent on the Company's having included the bold-face notice required by Part 98.3(f) of the Rules of the Public Service Commission in its surcharge agreement.

Customers currently paying a perpetual surcharge may at their option convert to either a lump sum or ten (10) year surcharge with years and prior payments credited.

If a customer has paid a perpetual surcharge for 10 years or more, the surcharge shall cease.

- (4) In the case of multiple initial residing applicants for service from the same distribution line extension, or for additional residing applicants who require service from an existing distribution line extension within 10 years of the date such distribution extension first began providing service to the initial customer, the surcharges and/or lump sums of applicants and/or customers (representing their cost responsibility for distribution line costs) will be calculated or recalculated according to the following rules:

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Continued)

3.6 EXTENSIONS OF LINES AND FACILITIES (Continued)

(C) Additional Obligations of Residing Applicants (Continued)

(4) (Continued)

- (a) No applicant will incur any cost for footage which is within the aggregate free allowances of all applicants who are connected to the distribution extension within the first 10 years of its rendering service.
- (b) The aggregate free footage allowance for all applicants and customers served by the extension within the first 10 years of its rendering service will be determined as set forth in General Information Section No. 3.7 except that, if the portion of the extension necessary to provide service to an applicant is less than the allowance as set forth in General Information Section No. 3.7, then the utility shall credit only the lesser actual footage needed beyond other customers' aggregate free allowance toward the aggregate free allowance for all customers/applicants.
- (c) No applicant will incur any cost for footage of a distribution extension which is beyond the portion of the extension necessary to serve the applicant. Each applicant is responsible for the cost of any footage (beyond the aggregate free allowance) which serves only that applicant, and for a pro rata share of the cost of any footage (beyond the aggregate free allowance) which serves both that applicant and (an)other applicant(s). A pro rata share shall be calculated based upon the costs and expenses for each shared portion of distribution line divided by the number of customers that are supplied by that portion of the line.

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Continued)

3.6 EXTENSIONS OF LINES AND FACILITIES (Continued)

(C) Additional Obligations of Residing Applicants (Continued)

(4) (Continued)

- (d) The value of additional free footage allowances for applicants requiring additional footage beyond any portion of an existing extension for which service commenced within ten years, shall be first applied to the existing extension. The value of any remaining free footage allowances will be applied to the footage required beyond the original extension. The required lump sum or surcharge amounts for the additional extension will be calculated as set forth in Section (C)(3) above.
- (e) When additional customers are added to an existing extension, the value of the free footage allowance for each additional applicant shall be calculated at the average cost per foot of the original extension.
- (f) A surcharge will cease if a customer has paid the principal owed based on a recalculation in accordance with (a) through (e) above. Any overpayment of principal will be refunded. A new surcharge will be calculated to recover any principal owed by an existing customer for the balance of the initial 10 year period. Interest will be calculated at the same rate applied in the initial surcharge.
- (g) Any lump sum overpayment determined as a result of a recalculation in accordance with (a) through (e) above shall be refunded without interest to the then current owner of the residence.

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Continued)

3.6 EXTENSIONS OF LINES AND FACILITIES (Continued)

(D) Additional Obligations of Non-Residing Applicants

Obligations of non-residing applicants in addition to those set forth in paragraph (B) above. Before service is provided, the applicant shall first have:

- (1) Cleared any right-of-way conveyed to the Company of tree stumps, brush and other obstructions and graded such right-of-way to within six inches of final grade at no charge to the Company where electric distribution lines, service lines, or appurtenant facilities are required to be installed underground or will be placed underground at the request of the applicant; such clearance and grading must be maintained by applicant during construction; and
- (2) Provided a survey map certified by a licensed professional engineer or land surveyor and certified to as final by the applicant, showing the location of each dwelling (if known), lot, sidewalk and roadway; and
- (3) Placed and agreed to continue to maintain survey stakes indicating grade and property lines; and
- (4) Furnished to the utility a map showing the location of all existing and proposed underground facilities, as soon as the location of such facilities is known; and
- (5) Install all sewer, water, and drainage facilities, and curbs before the Company commences construction; and
- (6) The applicant shall cooperate with the Company in an effort to keep the cost of construction and installation of the distribution lines as low as possible, consistent with requirements for safe and adequate service, including reasonable provision for load growth; and
- (7) Paid a lump sum charge for the installation of any facilities in excess of any footage allowances as set forth in General Information Section No. 3.7.

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Continued)

3.6 EXTENSIONS OF LINES AND FACILITIES (Continued)

(E) Form of Agreement for Electric Line Extension Surcharge

ORANGE AND ROCKLAND UTILITIES, INC.

AGREEMENT FOR ELECTRIC LINE EXTENSION SURCHARGE

Date _____ 20 __

THE UNDERSIGNED, (hereinafter called "Customer") hereby agrees with ORANGE AND ROCKLAND UTILITIES, INC. (hereinafter called "Company") to make annual or rateable surcharge payments to the Company for electric service provided to the premises owned by _____ located at _____ under the terms and conditions pertaining to "Extensions of Lines and Facilities" and "Allowances for the Provision of Electric Service" set forth in the Company's Tariff, P.S.C. Number 3 – Electricity, Sections 3.6 and 3.7.

TERMS OF THIS AGREEMENT:

- (1) This surcharge constitutes a repayment with interest by the Customer, in equal installments, over a ten-year period of the Customer's share of the cost of the installation and materials for the distribution and/or service line extension required to provide electric service to the above premises. In addition this surcharge may include the costs of rights-of-way obtained by the Company to provide electric service.
- (2) The surcharge payments are in addition to the payment each billing period of the Company's charges for residential electric service in accordance with the applicable service classification.
- (3) The Customer may elect to convert the surcharge to a lump-sum payment and pay it off at any time during the ten-year surcharge period. The Company shall credit, against the lump sum payment, the amount of principal previously paid (amortization schedule attached). The Customer will be required to pay the remaining principal amount without any further interest charge.

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Continued)

3.6 EXTENSIONS OF LINES AND FACILITIES (Continued)

(E) Form of Agreement for Electric Line Extension Surcharge (Continued)

- (4) The surcharge will cease if, in each of any two consecutive calendar years within ten years of the initial applicant's taking service from the extension, the total revenue from all customers served by the distribution line extension exceeds 1.5 times the reasonable actual capital costs of the extension.
- (5) If additional customers subsequently take service from the line extension within ten years of the initial applicant's taking service from it, this surcharge shall be recalculated and prorated for the remaining years as set forth in Section 3.6(C)(4) of the Company's Tariff P.S.C. Number 3 - Electricity.
- (6) If the premises is sold during the surcharge period, the Customer shall inform any subsequent owner of any remaining surcharge. The subsequent owner shall be responsible for payment of the surcharge and will be entitled to any adjustments or credits, if applicable, resulting from recalculations as described in (5) above.

THE APPLICANT HEREBY AGREES TO INFORM ALL PROSPECTIVE PURCHASERS OF THIS PROPERTY OF ANY UTILITY SURCHARGE WHICH MAY BE IN EFFECT AT THE TIME OF THE PURCHASE.

SURCHARGE CALCULATION

Costs of Line Extension:

	<u>Total Cost of Extension</u>	<u>Customer Entitlement</u>	<u>Customer Obligation</u>
Supply and Distribution Lines	_____	_____	_____
Service Lines	_____	_____	_____
Rights-of-way	_____	_____	_____
Totals	_____	_____	_____ *

* Payable as a lump sum prior to construction of the extension

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Continued)

3.6 EXTENSIONS OF LINES AND FACILITIES (Continued)

(E) Form of Agreement for Electric Line Extension Surcharge (Continued)

Surcharge Amounts:

Total cost over ten years, including interest _____

Payment Options (check one)

☐ Monthly _____

☐ Bi-Monthly _____

☐ Annually _____

The annual or rateable surcharge is the Customer's total obligation times an interest factor computed from the following formula:

$$\text{Interest Factor} = (C/M)/(1-(1+(C/M))^{-NM})$$

where C = the Company's weighted pre-tax cost of capital awarded in the prior rate proceeding; N = 10, the number of years in the surcharge period; and M = the number of surcharge payments to be made per year.

ACCEPTED:

ORANGE AND ROCKLAND UTILITIES, INC.

CUSTOMER

By _____

By _____

Date _____

Date _____

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Continued)

3.7 ALLOWANCES FOR THE PROVISION OF ELECTRIC SERVICE

(A) Allowance for Mandatory Residential Underground Service

Where the Company is required, by the Commission or a governmental authority having jurisdiction to do so, to provide residential underground service, the cost and expense which the Company must bear, except as otherwise provided in the Rules of the Public Service Commission parts 98, 99 and 100, or as set forth in General Information Section No. 5 shall include the material and installation costs for up to a total of 100 feet of underground distribution line (including supply line) and underground service line per dwelling unit served, measured from the Company's existing electric system (from the connection point on the bottom of the riser pole for overhead to underground connections) to each applicant's meter or point of attachment with respect to each residential building. For multiple occupancy buildings the footage allowance for each building shall be up to 100 feet of underground line times the average number of dwelling units per floor of each building. The average number of dwelling units per floor is calculated as follows:

total # of units/# floors = number of allowances.

If the Company determines single-phase service to be adequate and three-phase service is requested, the applicant is entitled to receive three-phase service without charge up to the cost of 100 feet of single-phase underground line.

If the Company receives an application for underground residential service outside a subdivision, and a governmental authority having jurisdiction to do so has required that the facilities be installed underground, the Company may, if the per-foot cost of installing the necessary facilities will be greater than two times the charges per foot set forth in General Information Section No. 3.8(B), petition the Secretary of the Commission to allow a greater contribution to the cost of installation of the facilities than would otherwise be required.

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Continued)

3.7 ALLOWANCES FOR THE PROVISION OF ELECTRIC SERVICE (Continued)

(B) Allowance for Non-Mandatory Residential Underground Service

Where an applicant requests a residential underground service line in situations other than those as set forth in paragraph (A) above, the cost and expense which the Company must bear shall include the material and installation costs equivalent to those relating to the length of overhead service line which the applicant would otherwise be entitled as set forth in paragraph (C) below, measured from the Company's existing electric system (from the connection point on the bottom of the riser pole for overhead to underground connections) to each applicant's meter or point of attachment with respect to each residential building.

(C) Allowance for Residential Overhead Service

Where permitted to provide residential overhead service, the cost and expense which the Company must bear shall include the material and installation costs for up to 500 or 300 feet of overhead distribution line, for single-phase and three-phase service respectively, and up to 100 feet of overhead service line, measured from the Company's existing electric system to each applicant's meter or point of attachment with respect to each residential building, except as otherwise provided in the Rules of the Public Service Commission parts 98, 99 and 100 or as set forth in General Information Section No. 5.

(D) Allowance for Company Elected Residential and Non-Residential Underground Service

Where the Company chooses to provide residential or non-residential underground service, the cost and expense which the Company must bear shall include the material and installation costs relating to the necessary Company facilities that exceed the amount which the applicant would be required to pay if such facilities were installed overhead.

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Continued)

3.7 ALLOWANCES FOR THE PROVISION OF ELECTRIC SERVICE (Continued)

(E) Allowance for Mandatory or Non-Mandatory Non-Residential Underground Service

When non-residential underground service is requested by an applicant, or where a governmental authority having jurisdiction to do so requires underground service, the cost and expense which the Company must bear except as otherwise provided in the Rules of the Public Service Commission parts 98, 99, and 100, shall include the material and installation costs equivalent to those as set forth in paragraph (F) below.

(F) Allowance for Non-Residential Overhead Service

Where permitted to provide non-residential overhead service, the cost and expense which the Company must bear shall include the material and installation costs for up to 500 or 300 feet of overhead distribution line, for single-phase and three-phase service, respectively except as otherwise provided in the Rules of the Public Service Commission parts 98, 99, and 100 or as set forth in General Information Section No. 5.

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Continued)

3.8 UNDERGROUND EXTENSIONS OF LINES AND FACILITIES TO NEW RESIDENTIAL SUBDIVISIONS

For permanent electric service to new residential buildings within a residential subdivision in which it is planned to build five or more residential buildings or one or more new multiple-occupancy buildings containing four or more individual dwelling units and upon compliance by the applicant with the requirements of this Tariff, the Company shall install, operate and maintain underground electric distribution lines with sufficient capacity, including reasonable provision for load growth, reliability and suitable material which, in its judgment, will assure that the applicant will receive safe and adequate electric service if (a) the residential subdivision will require no more than 200 trench feet of facilities per dwelling unit planned within the residential subdivision, (b) a government authority having jurisdiction to do so has required undergrounding or (c) an applicant requests undergrounding. Such installation shall be undertaken by the Company as soon as reasonably possible after receipt of a proper application (including receipt of any required permits) and shall be made at a time appropriate to render service. Construction will not be delayed by the Company so that the applicant will be delayed in the sale or other disposal of the buildings, or lots, except where such delay is caused by strikes, fire, flood, inclement weather, unavailability of materials, civil disorders or other conditions beyond the control of the Company. No overhead circuits, including street lighting circuits, shall thereafter be installed by the Company within a residential subdivision having underground electric distribution lines.

Under certain conditions as set forth in this section, the Company may install overhead distribution lines in new residential subdivisions.

(A) Pre-conditions

Prior to construction, the applicant shall:

- (1) Execute the Application for Underground Extensions of Lines and Facilities to New Residential Subdivisions as prescribed in General Information Section No. 3.8(G).
- (2) Comply with any applicable provisions set forth in General Information Section No. 3.6.

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Continued)

3.8 UNDERGROUND EXTENSIONS OF LINES AND FACILITIES TO NEW RESIDENTIAL SUBDIVISIONS (Continued)

(B) Installation of Underground Distribution System Within Subdivisions

(1) Contribution by the Applicant

For purposes of this section the following construction charges per trench foot are established:

(a) Underground Supply Circuit

The charge including labor, material and trenching is set forth in the Statement of Underground Residential Distribution Contribution;

(b) Underground Distribution Line Within Perimeter of Development

The charge for labor, material and trenching for single-phase service is set forth in the Statement of Underground Residential Distribution Contribution for trench footage in excess of the allowance specified in Section 3.7(A). That statement also sets forth an incremental charge for three-phase service applicable to three-phase trench footage beyond the allowance.

Applicant may elect to excavate the trench necessary for an underground installation of distribution lines. In the case where the Company would be otherwise responsible for the excavation of this trench, the Company shall reimburse the applicant a credit set forth in the Statement of Underground Residential Distribution Contribution for the trenching, consistent with the footage allowance set forth in General Information Section No. 3.7.

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Continued)

3.8 UNDERGROUND EXTENSIONS OF LINES AND FACILITIES TO NEW RESIDENTIAL SUBDIVISIONS (Continued)

(B) Installation of Underground Distribution System Within Subdivisions (Continued)

(1) Contribution by the Applicant (Continued)

The above charges per trench foot, as set forth in the Statement of Underground Residential Distribution Contribution, are subject to change annually based on the Company's experienced average cost of all underground lines installed under this tariff for the 12 months ended December 31 of the previous year. Revised charges will be filed with the Commission prior to May 1 of each year, to become effective on not less than 30 days notice.

If the Company receives an application for service within a residential subdivision and the per-foot cost of installing the necessary underground facilities will be greater than two times the charge per foot set forth above and in General Information Section No. 5, the Company or the applicant may petition the Secretary of the Commission to allow overhead installation, which petition shall set forth the relevant economic, engineering, or environmental factors.

If, after the underground system construction is completed, the development of the subdivision is modified by the addition of dwelling units, as defined on the map submitted pursuant to Section 3.6., which then take service from the distribution line within the boundaries of the subdivisions the Company will recalculate the contribution as if the additional dwelling(s) was constructed at the time of the utility's original construction within the subdivision, and make an appropriate refund, without interest, but in no case will the refund exceed the original contribution.

Any portion of the charge remaining unrefunded five years from the date the Company is first ready to render service shall be retained by the Company.

When the applicant is a land developer selling vacant lots and is not primarily engaged in the construction of dwelling units within the subdivision, the applicant may be required to contribute the total cost of the underground electric distribution lines. For each dwelling unit which is constructed and takes service from the distribution line within 5 years of the date the Company is first ready to render service, the Company will make an appropriate refund, with interest.

GENERAL INFORMATION**3. HOW TO OBTAIN SERVICE (Continued)****3.8 UNDERGROUND EXTENSIONS OF LINES AND FACILITIES TO NEW RESIDENTIAL SUBDIVISIONS (Continued)****(B) Installation of Underground Distribution System Within Subdivisions (Continued)****(1) Contribution by the Applicant (Continued)**

Any footage allowances set forth in General Information Section No. 3.7 shall be first applied to the supply line (provided supply line is required to be placed underground by a governmental authority having jurisdiction to do so), then to the distribution line and then to any service lines. If the total line is a combination of single-phase and three-phase, the allowance will first be applied to the three-phase portion. In cases where the supply line is installed overhead, any footage allowances set forth in General Information Section No. 3.7 shall be first applied to the distribution line, then to any service lines and then to the supply line.

(2) Deposit by the Applicant

In order to guarantee performance, the Company may require from the applicant before construction is commenced a deposit in a reasonable amount, but in no event shall such deposit exceed the estimated total cost of construction. The deposit is in addition to the applicant's payment of its share of costs for installation. This deposit shall be returned quarterly to the applicant on a pro rata basis, with interest, at the rate specified by the Commission for interest on deposits, based on the number of customers connected to the underground electric system during that quarter.

Any portion of the deposit remaining unrefunded five years from the date the Company is first ready to render service from the underground distribution line shall be retained by the Company. Upon mutual agreement of both the applicant and the Company, a bond may be posted in lieu of any deposit. The form of the bond shall be in the form prescribed in Section 3.8(G) and must be drawn by surety acceptable to the Company. The bond will be accepted by the Company only when it is accompanied by a properly executed agreement in the form prescribed in Section 3.8(H).

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Continued)

3.8 UNDERGROUND EXTENSIONS OF LINES AND FACILITIES TO NEW RESIDENTIAL SUBDIVISIONS (Continued)

(C) Exceptions to the General Rule

The installation of overhead distribution facilities may be allowed under the following circumstances if no government authority having jurisdiction to do so has required undergrounding.

(1) Cul-de-sac

Overhead facilities may be installed when no more than 600 feet of overhead extension is required in a cul-de-sac and a portion of the street is served overhead within or at the entrance of the cul-de-sac.

(2) Connection of Existing Overhead Lines

When existing overhead distribution lines can be connected by no more than 1,200 feet of extension, overhead facilities may be installed.

(3) Service Lines

Overhead service lines may be installed in new subdivisions from existing overhead distribution lines.

(4) One-Pole Extension

Where a one pole extension, including but not limited to road crossing pole extensions, would enable an existing overhead distribution line to be connected to a proposed distribution line in a residential subdivision, such extension may be installed overhead.

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Continued)

3.8 UNDERGROUND EXTENSIONS OF LINES AND FACILITIES TO NEW RESIDENTIAL SUBDIVISIONS (Continued)

(D) Environmental Effects

When the Company or applicant believes the installation of overhead lines would be environmentally more desirable than underground facilities, the Company or applicant may petition the Public Service Commission to allow overhead lines.

(E) Overhead distribution lines may be installed in a residential subdivision or section thereof otherwise required to have underground distribution when:

- (1) The developer of the residential subdivision is not primarily engaged in the construction of dwelling units within the residential subdivision;
- (2) No governmental authority having jurisdiction to do so has required underground service; and
- (3) Either:
 - (a) Five years have elapsed from the sale of the first lot within the residential subdivision to the first application for installation and the Company has no indication that there will be other new applicants in the residential subdivision within six months, or
 - (b) Five years have elapsed from the time of final approval of the residential subdivision or section thereof and less than twenty five percent of the lots have been sold in the residential subdivision or section thereof except where ten percent or more of the lots in the residential subdivision or section thereof have been sold within the last two years.

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Continued)

3.8 UNDERGROUND EXTENSIONS OF LINES AND FACILITIES TO NEW RESIDENTIAL SUBDIVISIONS (Continued)

- (F) In unusual circumstances when the application of these rules appears impracticable or unjust to either party or discriminatory to other customers, the applicant or the Company may petition the Secretary of the Commission for a special ruling or for approval of special conditions which may be mutually agreed upon before construction is commenced, which petition shall set forth relevant economic, engineering, and environmental factors.

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Continued)

3.8 UNDERGROUND EXTENSIONS OF LINES AND FACILITIES TO NEW RESIDENTIAL SUBDIVISIONS (Continued)

(G) FORM OF APPLICATION FOR UNDERGROUND EXTENSION OF LINES AND FACILITIES TO NEW RESIDENTIAL SUBDIVISION

ORANGE AND ROCKLAND UTILITIES, INC.

Application for Underground Extensions of
Lines and Facilities to New Residential Subdivision

1. Applicant

Name _____
dba _____
Address _____
Zip _____
Telephone _____

2. Subdivision Name, Section and Location

3. Check if Applicant is an Applicant for a Land Development Subdivision _____

4. Total Number of Approved Dwelling Units Proposed in Subdivision _____

5. Indicate Type and Number of Residential Dwelling Units

Single Family Homes _____
Multiple Occupancy Building Units _____
Row Home Units _____
Permanently Installed Mobile Homes _____

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Continued)

3.8 UNDERGROUND EXTENSIONS OF LINES AND FACILITIES TO NEW RESIDENTIAL SUBDIVISIONS (Continued)

(G) FORM OF APPLICATION FOR UNDERGROUND EXTENSION OF LINES AND FACILITIES TO NEW RESIDENTIAL SUBDIVISION (Continued)

6. Construction Schedule

Date Electric Service is Initially Required _____

7. Type Use (Check One or More)

☐ Electric Space Heating	☐ Electric Cooking
☐ Electric Water Heating	☐ Central Air Conditioning
☐ General Lighting & Appliances	☐ Other (Specify) _____

Attached is an approved map of the subdivision described above. I hereby make application to Orange and Rockland Utilities, Inc. for the supply of underground distribution and supply circuit to this subdivision. Underground distribution lines and supply circuits supplied under this application will be taken and paid for by the applicant in accordance with the rules and regulations, and at the charges, contained in the Company's tariff, as filed with the Public Service Commission of the State of New York, on the date of this application.

The applicant acknowledges receipt of the currently effective tariff leaves.

Failure to commence construction prior to the date of annual filing of revised tariff leaves by the Company will result in a revision of the charges to those included in any revised tariff leaves.

Applicant's
Signature _____

Date _____

Received by Orange and Rockland Utilities, Inc.

Area Manager _____

Date _____

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Continued)

3.8 UNDERGROUND EXTENSIONS OF LINES AND FACILITIES TO NEW RESIDENTIAL SUBDIVISIONS (Continued)

(H) FORM OF SURETY BOND FOR UNDERGROUND EXTENSION OF LINES AND FACILITIES TO NEW RESIDENTIAL SUBDIVISION

KNOW ALL MEN BY THESE PRESENTS:

That we _____
of _____
_____ as Principal, and
of _____

as Surety, are held and firmly bound unto ORANGE AND ROCKLAND UTILITIES, INC. of ONE BLUE HILL PLAZA, PEARL RIVER, NEW YORK 10965 as Obligee in the penal sum of _____ Dollars (\$_____) (which sum is hereby agreed to be the maximum liability hereunder), lawful money of the United States of America, well and truly to be paid, and for the payment of which we and each of us hereby bind ourselves, our heirs, executors, administrators, successors and assigns, jointly and severally, firmly by these presents.

WHEREAS, said Principal, doing business as _____ has entered into a certain contract in writing, bearing date _____ 20__, with the said Obligee for the construction of Underground Extensions of Lines and Facilities to New Residential Subdivision, a copy of which is attached hereto, and is hereby referred to and made part hereof.

NOW, THEREFORE, the condition of this instrument is such that if the Principal indemnifies the Obligee against loss or damage directly arising by reason of the failure of the Principal faithfully to perform the above mentioned contract, then this instrument shall be null and void; otherwise it shall remain in full force and effect.

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Continued)

3.8 UNDERGROUND EXTENSIONS OF LINES AND FACILITIES TO NEW RESIDENTIAL SUBDIVISIONS (Continued)

(I) FORM OF AGREEMENT TO ACCOMPANY A DEPOSIT OR SURETY BOND FOR UNDERGROUND EXTENSION OF LINES AND FACILITIES TO NEW RESIDENTIAL SUBDIVISION

THIS AGREEMENT, made as of the _____ day of _____, 20____, by and between ORANGE AND ROCKLAND UTILITIES, INC. (Orange and Rockland), a New York corporation, having its principal office at One Blue Hill Plaza, Pearl River, New York and

(Applicant – Builder), having its principal office at

W I T N E S S E T H:

WHEREAS, Applicant-Builder has made application in the form attached to this Agreement as Appendix A for the installation of underground distribution lines and facilities to serve the subdivision described in such application (the “Subdivision”); and

WHEREAS, pursuant to Part 100.3 of the Rules of the Public Service Commission and Section 3.8(B)(2) of the General Information Section of the Rate Schedule of Orange and Rockland Utilities, Inc.'s Tariff-P.S.C. No. 3 – Electricity, (a) Applicant-Builder has made a deposit, as hereafter detailed, or (b) Applicant-Builder has posted a bond in lieu of making a deposit.

NOW, THEREFORE, in consideration of the mutual promises herein contained, the parties agree as follows:

- (1) A deposit of \$_____ for each single family home, each multiple occupancy building unit, each row home unit or each permanently installed mobile home (the “Deposit”) and a total deposit of \$_____ for _____ such units (the “Total Deposit”) are reasonable in amount, accurately reflect the incremental costs of the underground facilities to be installed above the equivalent cost for overhead facilities or the incremental costs of the underground facilities to be installed above the equivalent of the footage allowance for underground facilities whichever is greater and are in all respects proper deposits per home and in total under Part 100.3 of the Rules of the Public Service Commission and Section 3.8(B)(2) of the General Information Section of the Rate Schedule of Orange and Rockland Utilities, Inc.'s Tariff-P.S.C. No. 3 Electricity, and any amendments thereto.

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Continued)

3.8 UNDERGROUND EXTENSIONS OF LINES AND FACILITIES TO NEW RESIDENTIAL SUBDIVISIONS (Continued)

(I) FORM OF AGREEMENT TO ACCOMPANY A DEPOSIT OR SURETY BOND FOR UNDERGROUND EXTENSION OF LINES AND FACILITIES TO NEW RESIDENTIAL SUBDIVISION (Continued)

- (2) Orange and Rockland shall return to Applicant-Builder, as of a date five years from the date Orange and Rockland is first ready to render service from any underground distribution line, that portion of the Deposit equal to a sum which is in the same proportion to the Total Deposit as (a) the number of single family homes, multiple occupancy building units, row home units or permanently installed mobile homes actually taking metered electric service from Orange and Rockland five years from the date the Company is first ready to render service from any of the underground distribution lines installed by it within such subdivision, bears to (b) the number of single family homes, multiple occupancy building units, row home units or permanently installed mobile homes planned, as of the date of this Agreement, for development as shown on the approved subdivision map of such subdivision attached to Appendix A of this Agreement.

Return of the Deposit described above shall be made quarterly to the Applicant-Builder in the manner as provided in Section 3.8(B)(2) of the General Information Section of the Rate Schedule of Orange and Rockland Utilities, Inc.'s Tariff-P.S.C. No. 3 - Electricity.

If Applicant-Builder delivers a bond in lieu of deposit hereunder to Orange and Rockland, Applicant-Builder agrees to pay to Orange and Rockland, as of a date five years from the date Orange and Rockland is first ready to render service from any underground distribution line, a sum equal to that portion of the Total Deposit which Orange and Rockland would have retained under the preceding sentence if Applicant-Builder has not delivered a bond in lieu of a deposit. For purposes of this Agreement, the date Orange and Rockland is first ready to render service from its underground distribution lines shall be the date when Orange and Rockland renders metered underground electric service to any single family home, multiple occupancy building unit, row home or permanently installed mobile home within such subdivision.

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Continued)

3.8 UNDERGROUND EXTENSIONS OF LINES AND FACILITIES TO NEW RESIDENTIAL SUBDIVISIONS (Continued)

(I) FORM OF AGREEMENT TO ACCOMPANY A DEPOSIT OR SURETY BOND FOR UNDERGROUND EXTENSION OF LINES AND FACILITIES TO NEW RESIDENTIAL SUBDIVISION (Continued)

- (3) Applicant-Builder agrees that in any suit by Orange and Rockland or any agent thereof to collect from it or from any surety, under this Agreement or under a surety bond issued in lieu of a deposit hereunder (i) it shall not by way of defense, affirmative defense, counterclaims, crossclaim or in any other manner: (a) raise any issue as to its obligation under part 100.3 of the Rules of the Public Service Commission and (any amendments thereto, or Section 3.8(B)(2) of the General Information) Section of the Rate Schedule of Orange and Rockland Utilities, Inc.'s Tariff-P.S.C. No. 3 – Electricity and any amendment or amendments thereto; (b) raise any issue as to the reasonableness of the Deposit per home or the Total Deposit or its obligation to make payments as provided in paragraph (2) of this Agreement; (c) interpose any claim whatsoever it may have against Orange and Rockland on account of act or failure to act, including negligent acts or negligent failures to act whether or not such claim arose out of or in connection with the performance of any obligation Orange and Rockland may have to install underground distribution lines within the approved subdivision shown on the map attached to Appendix A, provided, however, that Applicant-Builder may raise in any proceeding other than a proceeding to collect on this Agreement any and all such claims: (d) plead failure of consideration, in whole or in part, for entering into this Agreement; nor shall it (ii) without the written consent of Orange and Rockland, become a party to any suit by Orange and Rockland against any aforesaid surety to collect on any surety bond.

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Continued)

3.8 UNDERGROUND EXTENSIONS OF LINES AND FACILITIES TO NEW RESIDENTIAL
SUBDIVISIONS (Continued)

- (I) FORM OF AGREEMENT TO ACCOMPANY A DEPOSIT OR SURETY BOND FOR
UNDERGROUND EXTENSION OF LINES AND FACILITIES TO NEW RESIDENTIAL
SUBDIVISION (Continued)

ORANGE AND ROCKLAND UTILITIES, INC.

BY: _____
VICE PRESIDENT

ATTEST:

SECRETARY
(SEAL)

BY: _____

ATTEST:

SECRETARY
(SEAL)

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Continued)

3.9 EXTENSIONS OF LINES AND FACILITIES TO NON-RESIDENTIAL CUSTOMERS WITH NEW OR INCREASED CAPACITY FACILITIES

(A) Applicability:

(1) Overhead Distribution Line Extensions

The Company will install and own all overhead distribution line extensions within a public right of way or easement provided by the applicant. The Company shall maintain, repair and if necessary replace at its own expense such distribution facilities provided necessary easements are provided by the applicant.

(2) Overhead Service Line Extensions

The Company will install, own, maintain and if necessary replace all overhead service line extensions. The applicant shall be given the option of constructing these facilities, excluding transformers, at applicant's expense, along the applicant's private right of way. All installation work performed by the applicant shall be in accordance with the Company's specifications.

(3) Underground Distribution Line Extensions

The Company will install and own all underground distribution line extensions within a public right of way or easement provided by the applicant. The Company shall maintain, repair and if necessary replace at its own expense such distribution facilities provided necessary easements are provided by the applicant.

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Continued)

3.9 EXTENSIONS OF LINES AND FACILITIES TO NON-RESIDENTIAL CUSTOMERS WITH NEW OR INCREASED CAPACITY FACILITIES (Continued)

(A) Applicability: (Continued)

(4) Underground Primary Voltage Service Line Extensions

The applicant shall either:

- (a) Request the Company to provide design and material specifications for the electric extension at no charge to the applicant, purchase the materials from the Company or a private supplier, and install the facilities according to the Company's specifications. The Company will guarantee maintenance capability on the applicant owned system. The applicant shall reimburse the Company for all associated maintenance costs; or
- (b) Design the electric system, purchase materials and install the electric system in accordance with all applicable codes and shall be subject to the Company's approval for compatibility with its system. The Company will provide the transformers and associated specifications for secondary service at no charge to the applicant. The Company will not guarantee any maintenance capability on the system should such system fail. If the Company does provide maintenance on such system, the applicant shall reimburse the Company for all associated maintenance costs.

(5) Underground Secondary Voltage Service Line Extensions

All underground secondary voltage service lines shall be installed, owned, maintained, and if necessary replaced by the applicant.

- (B) In order to guarantee performance, the Company may require from the applicant before construction is commenced a deposit in a reasonable amount, but in no event shall such deposit exceed the incremental cost above the equivalent of the footage allowance set forth in General Information Section No. 3.7. This deposit shall be returned to the applicant upon connection to the electric system.

Any portion of the deposit remaining unrefunded five years from the date the Company is first ready to render service from the distribution line shall be retained by the Company.

GENERAL INFORMATION

3. HOW TO OBTAIN SERVICE (Continued)

3.10 EXCESS FACILITIES

Upon written application of a Customer on the application form prescribed in General Information Section No. 14 of this Rate Schedule, and subject to the terms and conditions thereof and the provisions hereinafter set forth, the Company will provide, at the customer's expense, facilities in excess of those normally provided by the Company under the other provisions of this Rate Schedule for the supply of electric service to the customer's premises. For the purposes of this provision, Excess Facilities shall mean any additional distribution line and/or service line requested by the applicant to provide service to the premises, as those terms are defined in this Rate Schedule.

The Company reserves the right to determine the number and routing of services from its distribution and/or service facilities. The Company will furnish Excess Facilities only if, in the Company's judgment:

- (A) Such Excess Facilities will not adversely affect the Company's standard system of design;
- (B) Such Excess Facilities will conform with the Company's construction and installation;
- (C) The utilization of service by the customer through such Excess Facilities will not constitute a present or potential cause of interference with the supply of service to other customers;
and
- (D) Such Excess Facilities in no way will jeopardize the health and/or safety of customers of the Company.

The provision of Excess Facilities hereunder shall be subject in all respects to the limitations upon characteristics of service elsewhere set forth in this Rate Schedule, and shall be subject to the other provisions of this Rate Schedule, except as may be expressly provided above.

GENERAL INFORMATION

4. CHARACTERISTICS OF SERVICE

In addition to the provisions hereof, service of particular characteristics is available only when such service is specified under "Character of Service" in the Service Classification under which service is supplied, and subject to the provisions of such Service Classification.

4.1 GENERAL

Where three phase service is supplied the Customer shall balance the current on each of the phases in a manner satisfactory to the Company. Frequencies and voltages referred to in the Service Classifications are approximate.

The Customer or his contractor should consult the Company as to characteristics of service available before purchasing electrical equipment for any installation or for additions to or replacements of existing installations or before moving electrical equipment to a new address.

The Company reserves the right to change its system and its method of operation from time to time, pursuant to law and the provisions of its schedule as, in its judgment, is necessary or advisable for economical and proper service to the public.

4.2 SECONDARY SERVICE

Low voltage service generally will be supplied single phase at 120/240 Volts, three wires, throughout the system. In limited areas three phase, four wire service will be recommended by the Company at 120/208, 120/240 or 277/480 Volts. No single phase motor in excess of 5 HP will be served unless the Company, after inspection of the specific installation, method of operation and other relevant factors, determines that such motor may be supplied without affecting the service to the Customer and neighboring customers. The Company may require that any motor shall be of such size and have such starting characteristics or be equipped with such starting current limiters as will satisfactorily minimize or eliminate the effect of such motors' starts upon the service supplied to the Customer or neighboring customers.

GENERAL INFORMATION

4. CHARACTERISTICS OF SERVICE (Continued)

4.3 PRIMARY SERVICE

High voltage service at approximately 7620/13200 Volts, 19900/34500 Volts grounded Wye and, in limited areas, 2400/4160 Volts grounded Wye, 2400 Volts or 4800 Volts Delta. This service will be supplied only as warranted by the magnitude of the load, its location or other physical conditions at the voltages designated herein or in the applicable Service Classification.

All equipment and apparatus necessary to change the frequency and/or voltage and/or other characteristics of the electricity furnished by the Company to conform to the requirements of the Customer shall be furnished and maintained at the Customer's expense.

4.4 SUBSTATION SERVICE

High voltage service at approximately 7620/13200 Volts, 19900/34500 Volts grounded Wye and, in limited areas, 2400/4160 Volts grounded Wye, 2400 Volts or 4800 Volts Delta served directly from a Company-owned distribution substation on or abutting the Customer's premises. This service will be supplied only as warranted by the magnitude of the load, its location or other physical conditions at the voltages designated herein or in the applicable Service Classification.

All equipment and apparatus necessary to change the frequency and/or voltage and/or other characteristics of the electricity furnished by the Company to conform to the requirements of the Customer shall be furnished and maintained at the Customer's expense.

4.5 TRANSMISSION SERVICE

High voltage service at approximately 34500 Volts Delta, 69000 Volts and 138000 Volts. This service will be supplied only as warranted by the magnitude of the load, its location or other physical conditions at the voltages designated herein or in the applicable Service Classification.

All equipment and apparatus necessary to change the frequency and/or voltage and/or other characteristics of the electricity furnished by the Company to conform to the requirements of the Customer shall be furnished and maintained at the Customer's expense.

GENERAL INFORMATION

5. SERVICE CONNECTIONS

5.1 GENERAL

(A) The Company will construct and maintain all overhead service connections from its lines adjacent to a customer's premises to the service entrance of the building or structure where service is to be metered.

(B) Underground service laterals are not installed by the Company.

(1) An applicant for underground service shall furnish, place and construct in accordance with the Company's specifications at applicant's cost and expense under the terms and conditions set forth in this tariff and Parts 98, 99, and 100 of the Rules of the Public Service Commission all underground service lines outside the territorial limits of any street, avenue, road or way that is for any highway purpose under the jurisdiction of the legislative body of any town, village, county or the State of New York. The Company will connect service lines installed by the applicant to its facilities. The connections will be made at a location designated by the Company.

(2) The Company shall reimburse the applicant for the footage allowance as set forth in General Information No. 3.7(A) at a rate per trench foot set forth in the Statement of Underground Residential Distribution Contribution.

The above-referenced rate per trench foot is subject to change annually based on the Company's experienced average cost of all underground lines installed under this tariff for the 12 months ended December 31 of the previous year. The revised rate will be filed with the Commission prior to May 1 of each year to become effective on not less than 30 days notice.

(3) All other underground service lines shall be constructed, owned, operated, maintained and replaced by the applicant or any subsequent customer.

GENERAL INFORMATION

5. SERVICE CONNECTIONS (Continued)

5.1 GENERAL (Continued)

(B) (Continued)

- (4) The Company shall designate the service connection point to a building or multiple occupancy building and the point at which any service lateral will connect to the Company's electric distribution lines or equipment. Applicant supplied service entrance equipment shall be in accordance with the Company's Engineering Specification. The location of the applicant supplied disconnecting equipment in multiple buildings must be in accordance with the Company's Engineering Specification and approval obtained by the applicant of both the sizing of the service entrance equipment and location prior to the installation of same.

5.2 LOCATION OF SERVICE WIRES, METER, ETC.

As the point of entrance on the customer's building depends on the location of the distribution line, inquiry must always be made before the customer's wiring is commenced as to the point where the meter, or meters, will be located. The Company will designate by a suitable marker the proper point of attachment and meter location for service to be furnished. Such meter location shall be maintained by the customer in such a manner as to be readily accessible to the Company representatives and free from excessive vibration or other detrimental conditions. General specifications regarding services and meters are available at Company offices.

5.3 OUTDOOR METERING

- (A) The Company shall require all new residential dwellings to be provided with facilities supplied by the customer to accommodate outdoor metering equipment. Indoor location of meter(s) for new residential service will be approved only when there is no suitable place outside to set the meter(s). When indoor meter location(s) are approved and utilized, free access by company representatives to the meter(s) at all reasonable times shall be possible.
- (B) The cost of the above facilities required for the meter(s) shall be borne by the customer.

GENERAL INFORMATION**6. WIRING AND EQUIPMENT****6.1 WIRING, APPARATUS AND INSPECTION**

All wiring and apparatus, including service switches, fuses, meter loops and a proper location and support for the electric meter and other apparatus shall be furnished and maintained by the customer in accordance with the requirements of the Company, the National Electrical Code of the National Board of Fire Underwriters, any New York State Law and municipal regulations that may be in force, and it shall be a condition precedent to the initial and continuing supply of electricity by the Company that the Company may seal such service and meter switch and adjust, set and seal such switches, and that such seals shall not be broken and that such adjustments or settings shall not be changed or in any way interfered with by the customer.

The Company reserves the right to make an inspection of premises before connecting service wires or prior to the meter installation in order to see that its rules are complied with. Neither by inspection or non-rejection, nor in any other way, does the Company give any warranty, express or implied, as to the adequacy, safety or other characteristics of any structures, equipment, wires, pipes, appliances or devices owned, installed or maintained by the customer or leased by the customer from third parties. The Company shall conduct an initial inspection of the premises at no cost to the applicant. If the installation is not in compliance with the Company's and/or other applicable rules, service shall not be rendered and the Company shall assess a re-inspection fee of \$80.00 for any subsequent re-inspections of the installation. The re-inspection fee for installations in excess of 600 Volts is \$120.00.

6.2 INCREASED CAPACITY

The customer shall give the Company reasonable advance notice, preferably in writing, of any proposed increase in service required, stating the amount, character and expected duration of time the increased service will be required. If such increase necessitates added or enlarged facilities (other than metering equipment) for the sole use of the customer, the Company may require the customer to make a reasonable contribution to the cost of adding or enlarging the facilities whenever the customer fails to give assurance, satisfactory to the Company, that the taking of the increased service shall be of sufficient duration to render the supply thereof reasonably compensatory to the Company.

GENERAL INFORMATION

6. WIRING AND EQUIPMENT (Continued)

6.3 WELDERS, MOTORS AND MISCELLANEOUS APPARTUS

Before installing welders, motors or miscellaneous apparatus, the customer shall consult the Company regarding the characteristics of the service to be supplied and the manner in which the equipment may be connected.

It is important that the characteristics of motors, motor starting equipment and miscellaneous apparatus, such as welders and X-rays, particularly in the matter of inrush currents, shall be such as not to impair the quality of service rendered by the Company to any of its customers.

Considerable latitude in the amount of inrush current is permissible under certain conditions and the Company will give a written expression of opinion to any customer as to the acceptability of his proposed installation in this respect. The Company, however, shall not be understood at any time as giving any assurance or warranty, express or implied, that particular conditions may not later require change, unless inrush currents are within limits specified by the Company as acceptable in any case.

For welders, X-rays and other inherently single phase apparatus requiring inrush current in excess of the values allowed by the Company, the customer shall provide rotating equipment to isolate the Company's supply from the customer's utilization equipment, or other equipment such as capacitors, to reduce inrush current to a value acceptable to the Company.

If miscellaneous appliances, such as furnaces, heaters and ranges having 120 Volt elements are supplied from 3 or 4 wire services, the elements shall be so connected between the line wires and neutral that the operating current unbalance will be a minimum.

6.4 COMPANY SERVICE EQUIPMENT

Where the Company considers transformers and associated equipment reasonably necessary for the adequate supply of service to a customer or a customer's premises, the customer shall provide suitable space and reasonable access thereto, without rental charge.

GENERAL INFORMATION

7. METERING AND BILLING

7.1 ACCESS TO CUSTOMER'S PREMISES

- (A) The Company's authorized employees or agents shall have free access, at all reasonable times, to all meters, regardless of ownership, all Company property, and to all the wiring and equipment owned by the customer or anyone else, and installed on the customer's premises, for the purpose of inspecting or testing the same or to repair, change or remove any of the Company's property.
- (B) Except to the extent prevented by circumstances beyond its control, the Company shall conduct a field inspection as soon as reasonably possible and within 60 calendar days of the following:
 - (1) a request contained in a service application;
 - (2) a reasonable customer request;
 - (3) the issuance of a field inspection order in accordance with the Company's bill review program;
 - (4) notification from any reasonable source that service may not be correctly metered;
 - (5) a directive by the Commission or its authorized designee.
- (C) A non-residential customer who directly or indirectly prevents or hinders any duly authorized officer or agent of the Company from entering the building or location or from making an inspection or examination, at any reasonable time, may be billed a \$100 penalty charge for each such offense.

7.2 IDENTIFICATION OF EMPLOYEES

Company employees or agents authorized to enter upon its customers' premises are provided with photo-identification cards and written authorization which will be shown upon request. Customers are advised not to admit to their premises anyone claiming to represent the Company unless he can produce a proper identification card.

GENERAL INFORMATION

7. METERING AND BILLING (Continued)

7.3 METERS

Electricity supplied shall be measured (except as hereinafter provided) by meters furnished, installed and maintained by the Company.

For all metering installations, the Company shall furnish and maintain any necessary current and/or potential transformers.

(A) Metered Service

Service rendered through each meter installed shall be subject to a separate minimum charge and all rate provisions of the Service Classifications applicable shall be applied separately to the service supplied through each meter. The above shall not, however, apply where the Company, for purposes of testing or on account of the special character of the installation, authorizes the installation of more than one meter for measuring service supplied to a customer under one rate classification.

(B) Unmetered Service

Where the customer's only utilization equipment has a total rated capacity of not more than 2 kW at any one location and is operated on a fixed schedule and has a definitely determinable demand, the Company may supply unmetered service at the applicable Service Classification rates and charges, upon the basis of the usage determined by the Company and endorsed upon the agreement for service. The customer shall give the Company advance notice in writing of any change in the utilization equipment or in use of service supplied on an unmetered basis. Unmetered service will not be supplied to any location where the customer is supplied with metered service. The Company reserves the right at any time to meter service previously supplied on an unmetered basis.

(C) Meter Upgrades

Customers under all Service Classifications may request a meter upgrade from the Company. Meter upgrades will be made at the customer's expense.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: May 1, 2022

Issued in compliance with Order in Case 21-E-0074 dated 4/14/2022

LEAF: 72

REVISION: 2

SUPERSEDING REVISION: 0

GENERAL INFORMATION

7. METERING AND BILLING (Continued)

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P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: May 1, 2022

LEAF: 73

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GENERAL INFORMATION

7. METERING AND BILLING (Continued)

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P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: May 1, 2022

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GENERAL INFORMATION

7. METERING AND BILLING (Continued)

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P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

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GENERAL INFORMATION

7. METERING AND BILLING (Continued)

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P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

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GENERAL INFORMATION

7. METERING AND BILLING (Continued)

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GENERAL INFORMATION

7. METERING AND BILLING (Continued)

7.4 METER READING

(A) Residential

- (1) The Company will endeavor to read all meters at regular monthly intervals as specified according to the appropriate rate classification.

If a customer or an ESCO requests the Company to obtain a meter reading on a day other than the scheduled meter read date, or a new customer's initial turn-on date, the requesting party will be charged a fee of \$20 per account per visit and will be responsible for assuring that the Company will be provided access to the meter. Except in cases where a customer requests a meter reading upon discontinuation of utility service, requests for special meter readings must be made not less than ten calendar days in advance of the requested read date.

The Company will complete a meter reading requested by a residential customer upon discontinuation of utility service in accordance with the provisions of Public Service Law §39.4 and such customer will be charged the \$20 fee subject to the following provisions:

- (a) Upon receipt of either oral or written notification from the residential customer that the customer will be discontinuing electric service, the Company shall notify such customer of their right to an actual meter reading;
- (b) the Company shall attempt to read the meter within 48 hours of such request for termination on discontinuation of electric service to a residential customer, provided that if circumstances beyond the control of the Company make an actual reading of the meter extremely difficult, the Company shall not be required to provide an actual meter reading;
- (c) the Company shall not be required to provide a meter reading during a holiday or non-work day, but shall instead provide such meter reading on the next workday;
- (d) the Company shall only charge a customer receiving both electric and gas service from the Company one special meter reading fee for reading both the electric and gas meters should the customer request final meter readings for both electric and gas service; and
- (e) the Company will not charge a meter reading fee to a residential customer where the Company has the ability to read the customer's meter without sending personnel to the customer's premises.

GENERAL INFORMATION

7. METERING AND BILLING (Continued)

7.4 METER READING (Continued)

(A) Residential (Continued)

(1) (Continued)

For any metering information or services requested that the Company does not provide, the Company will, at its sole discretion, provide the service or information at its cost.

- (2) When the Company is unable to gain access to a meter, a notice stating this fact and requesting the residential customer to phone in a reading within twenty-four hours will be left on the premises. If no response is received, the Company shall then estimate the consumption to be billed except that it shall limit the number of estimates to 4 consecutive monthly periods. When the four-month limit of consecutively estimated bills has been reached, the Company shall attempt to obtain an actual meter reading for the next billing period by requesting the customer to phone in the meter reading. The Company shall also attempt to obtain an actual meter reading by:

- (a) making an appointment with the customer and/or such other person who controls access to the meter for the reading at a time other than during normal business hours;
- (b) offering the customer and/or such other person who controls access to the meter, the opportunity to phone in meter readings;
- (c) providing to the customer and/or such other person who controls access to the meter cards on which he or she may record the reading and mail it to the Company.

GENERAL INFORMATION

7. METERING AND BILLING (Continued)

7.4 METER READING (Continued)

(A) Residential (Continued)

- (3) If no actual meter reading is obtained after bills representing six months of estimated bills have been rendered to a residential customer, the Company shall send a letter to both the person who controls access to the meter and the residential customer, except that where the customer resides in a multiple dwelling (as defined in the Multiple Dwelling Law or the Multiple Residence Law) or in two-family dwelling that is known by the Company to contain residential units where service is provided through a single meter or meters, and the meter is not in the apartment, such letter shall be sent to the customer and such other person who controls access to the meter offering a special appointment for meter reading both during and outside the business hours. If the Company's records do not contain the address of such other person who controls access to the meter, the Company shall request that the customer furnish such information, if available.
- (4) If the Company receives no response after bills representing eight months of estimated bills have been rendered to a residential customer, the Company may send a notice advising the customer and/or such other person who controls access to the meter that if no appointment is made a charge of \$25.00 will be added to the next bill and each subsequent bill rendered to the person who controls and refuses to provide access to the meter.
- (5) If no response is received to the second appointment letter within two months of its mailing, the Company may apply for a court order to gain access to the meter. In the event that the Company intends to apply for such a court order, the Company shall so inform the party who is responsible for meter access by certified or registered letter. The letter shall inform the party that the purpose of obtaining such a court order shall be to permit the Company to gain access to the meter, at least annually, in order to inspect, read, replace or when appropriate, install a remote reading device or relocate the meter to preclude future estimated billing. The court costs, and the cost of the remote reading device or relocating the meter shall be paid for by the person who controls access to the meter.

GENERAL INFORMATION

7. METERING AND BILLING (Continued)

7.4 METER READING (Continued)

(A) Residential (Continued)

- (6) The Company shall be permitted to invoke the provisions prescribed in subsection (5) whenever a residential customer with a remote reading device or where the residential customer reads his own meter refuses access to the indoor meter for a period of one year.
- (7) Where the Company has submitted an estimated bill or bills to a residential customer that understate the amount owed by such customer, for the period when such estimated bills were rendered, by more than 50% or \$100, whichever is greater, the Company shall notify the customer in writing that he or she has the right to pay the difference between the estimated charges and the actual charges in regular monthly installments over a reasonable period that shall not be less than three months.
- (8) The consecutive estimate limitations shall not apply to seasonal customers. For seasonal and/or short-term customers, an actual meter reading shall be taken upon termination of service.

GENERAL INFORMATION

7. METERING AND BILLING (Continued)

7.4 METER READING (Continued)

(A) Residential (Continued)

- (9) When the Company disconnects or re-establishes electric service to the same seasonal customer at the same meter location within twelve months after re-establishment or disconnection of service, a charge will be made in addition to all other charges under this Schedule. The following charges shall apply:
 - (a) \$27.00 when the customer specifies disconnection or re-establishment of service during normal business hours and \$41.00 during other than normal business hours regardless of the time that service is actually re-established.
 - (b) When the same seasonal customer has more than one seasonal meter/account at the same location and requests the disconnection or reestablishment of all such meters at the same time by the Company, the first meter will be assessed the charges listed in (a) above. Any other meters will be assessed a charge of \$20.00 per meter when the customer specifies disconnection or re-establishment of service during normal business hours and \$30.00 during other than normal business hours regardless of the time that service is actually re-established.
 - (c) For purposes of this section, normal business hours are 8:00 a.m. to 4:00 p.m., local time, Monday through Friday, excluding holidays.
 - (d) A disconnection fee shall not apply to disconnections taking place due to a termination of service pursuant to Public Service Law §32.
 - (e) A disconnection fee shall not apply to the first disconnection of service requested by the customer.

GENERAL INFORMATION

7. METERING AND BILLING (Continued)

7.4 METER READING (Continued)

(B) Non-Residential

The Company shall read meters as specified below.

- (1) The Company shall endeavor to obtain an actual reading for every non-residential customer's account as follows:
 - (a) The Company shall visit each non-residential customer's premises on a monthly basis between the hours of 8 a.m. and 5 p.m. on a business day;
 - (b) for non-demand accounts, where circumstances beyond the Company's control prevent it from making a regularly scheduled reading attempt and where the two previous bills were not based on an actual reading, the Company shall make a second follow-up reading attempt as soon as possible and within seven calendar days after the scheduled reading day;
 - (c) for demand accounts, where the Company did not obtain an actual reading at the time of a regularly scheduled reading attempt, the Company shall make another reading attempt as soon as possible and within seven days after its last attempt;
 - (d) where the Company has billed a non-residential customer's account based on the readings of a remote registration device for six consecutive months, the Company shall, at the time of every subsequent reading attempt and, until successful, try to gain access to and read the meter;
 - (e) where the Company has billed a non-residential customer's account based on the customer's readings for six consecutive months, and did not obtain an actual reading at the time of the next regularly scheduled or follow-up reading attempt thereafter, the Company shall within seven calendar days after the last attempt, either make another reading attempt or an appointment with the customer to read the meter;

GENERAL INFORMATION

7. METERING AND BILLING (Continued)

7.4 METER READING (Continued)

(B) Non-Residential (Continued)

(1) (Continued)

- (f) If a customer or an ESCO requests the Company to obtain a meter reading on a day other than the scheduled meter read date, or the customer's initial turn-on date, the requesting party will be charged a fee of \$20 per account per visit and will be responsible for assuring that the Company will be provided access to the meter. Requests for special meter readings must be made not less than ten calendar days in advance of the requested read date. Also, for any metering information or services requested that the Company does not provide, the Company will, at its sole discretion, provide the service or information at its cost.

(2) The Company may only render an estimated bill when:

- (a) the Company has failed to obtain access to the meter(s);
- (b) circumstances beyond the Company's control make obtaining an actual reading of the meter(s) extremely difficult despite having access to the meter area, provided, however, that such estimated bills may be rendered no more than twice consecutively without advising the non-residential customer in writing of the specific circumstances and the customer's obligation to correct said circumstances;
- (c) the Company has good cause for believing that an actual or a customer reading is likely to be erroneous, provided, however, that estimated bills for this reason may be rendered no more than twice consecutively without the Company initiating corrective action;

GENERAL INFORMATION

7. METERING AND BILLING (Continued)

7.4 METER READING (Continued)

(B) Non-Residential (Continued)

(2) (Continued)

- (d) circumstances beyond the Company's control prevent a premises visit;
- (e) an actual reading was lost or destroyed, provided, however, that an estimated bill for this reason shall be rendered no more than once without the Company initiating corrective action;
- (f) the Commission has authorized or prescribed an estimated reading;
- (g) an estimated reading is the approved billing method in accordance with the Company's tariff; or
- (h) an unmetered condition existed during the period.

(3) The Company shall begin providing no access notices, commencing with:

- (a) the second consecutive estimated bill in the case of accounts billed for demand;
- (b) the fourth consecutive estimated bill in the case of accounts not billed for demand; or
- (c) the tenth consecutive estimated bill in the case of accounts using a remote registration device or a customer reading.

GENERAL INFORMATION

7. METERING AND BILLING (Continued)

7.4 METER READING (Continued)

(B) Non-Residential (Continued)

- (4) The no access notices and charges shall be directed only to the access controller. In the case where the access controller is not the customer of the subject account, a copy of these no access notices shall also be sent to the customer.
- (5) The series of no access notices shall be as follows:
 - (a) the first notice shall advise the access controller that unless access to the non-residential customer's meter is provided on the next meter reading date or a special appointment to read the meter is made and kept prior to that date, a no access charge will be added to the next bill and to every bill thereafter until access is provided. Where the access controller is not the customer of the subject account, the notice shall identify the non-residential customer and state that the access controller has not provided non-residential access to the customer's meter as required. The notice shall advise the Access Controller that the Company will arrange a special appointment for a reading of the customer's meter if the Access Controller calls the specified telephone number;
 - (b) the second notice shall advise that an access charge has been added to the access controller's bill and that unless access to the non-residential customer's meter is provided on the next meter reading date or a special appointment to read the meter is made and kept prior to that date, another access charge will be added to the bill. The notice shall further explain that if service can be physically terminated without obtaining access, steps to terminate will soon follow and in the event that service cannot be physically terminated, steps to obtain a court order obtaining access to the customer's meter will follow. The notice shall advise the access controller that the Company will arrange a special appointment for a reading of the customer's meter if the access controller calls the specified telephone number;
 - (c) third and each successive notice shall state that a no access charge has been added to the access controller's bill and shall be accompanied by a final notice of termination for non access, if service can be terminated without obtaining access. In any case where service cannot be physically terminated without obtaining access, the notice shall advise the access controller that the Company is seeking to obtain a court order to gain access to the non-residential customer's meter.

GENERAL INFORMATION

7. METERING AND BILLING (Continued)

7.4 METER READING (Continued)

(B) Non-Residential (Continued)

(5) (Continued)

- (d) The no access charge referred to in paragraphs (a), (b), and (c) above shall be \$100.
- (6) When the Company disconnects or re-establishes electric service to the same seasonal customer at the same meter location within twelve months after re-establishment or disconnection of service, a charge will be made in addition to all other charges under this Schedule. The following charges shall apply:
 - (a) \$27.00 when the customer specifies disconnection or re-establishment of service during normal business hours and \$41.00 during other than normal business hours regardless of the time that service is actually re-established.
 - (b) When the same seasonal customer has more than one seasonal meter/account at the same location and requests the disconnection or reestablishment of all such meters at the same time by the Company, the first meter will be assessed the charges listed in (a) above. Any other meters will be assessed a charge of \$20.00 per meter when the customer specifies disconnection or re-establishment of service during normal business hours and \$30.00 during other than normal business hours regardless of the time that service is actually re-established.
 - (c) For purposes of this section, normal business hours are 8:00 a.m. to 4:00 p.m., local time, Monday through Friday, excluding holidays.
 - (d) A disconnection fee shall not apply to disconnections taking place due to a termination of service pursuant to Public Service Law §32.
 - (e) A disconnection fee shall not apply to the first disconnection of service requested by the customer.

GENERAL INFORMATION

7. METERING AND BILLING (Continued)

7.5 RENDERING OF BILLS

(A) Rules Applicable to All Customers

- (1) Rates and charges are stated on a monthly basis as set forth in the Service Classifications. For billing purposes a monthly period will be considered as 26 – 34 days. In determining the charges for billing periods other than a monthly period, the rates, as stated in the Service Classification, are prorated on the basis of thirtieths of a month.
- (2) When in accordance with the provisions in Section 7.4, the Company is unable to obtain meter readings on regular reading dates, bills are rendered (a) on readings by customers if said readings are received 24 hours after the date shown on the meter indexing cards left on the customer's premises, or (b) on estimated readings. Amounts billed on the basis of such estimates are subject to adjustment in accordance with the next meter readings obtained by the Company.
- (3) The Company shall explain any billing corrections to customers under the Commission's jurisdiction and furnish customers with the reasons for any cancellations and subsequent rebillings caused by estimated readings.
- (4) In case any meter for any reason fails to register the full usage of the customer for any period of time, and/or where circumstances indicate that the meters or service wires have been tampered with or service otherwise improperly obtained, the usage of service by the customer may be estimated by the company on the basis of the best available relevant factors and the customer billed accordingly.
- (5) Bills rendered to residential customers are due on presentment or three days after mailing.
- (6) The Company shall send each residential customer who lives in multi-family housing an annual notice informing him or her that no tenant may be billed for electric service or disconnected for failure to pay for electric service which is not used to provide service within the tenant's apartment, if the tenant has not consented to pay for such usage.

GENERAL INFORMATION

7. METERING AND BILLING (Continued)

7.5 RENDERING OF BILLS (Continued)

(B) Retail Access Customer Billing Options

(1) Customer Choice of Billing Option

A customer participating in the Company's Retail Access Program may choose one of the following billing methods by purchasing electric power supply from an ESCO that offers one or more of these options:

Utility Single Bill: a consolidated bill rendered by the Company for electric power supply and/or gas supply provided by an ESCO and delivery and other services provided by the Company ("Company Services");

ESCO Single Bill: a consolidated bill rendered by an ESCO for Company Services and the electric power supply and/or gas supply provided by the ESCO;

Two Separate Bills: separate bills rendered by an ESCO and by the Company.

All ESCO's participating in the Company's Retail Access Program are eligible to provide consolidated billing service to their customers and/or other participating ESCOs. In addition to fulfilling the eligibility requirements set forth in Service Classification No. 24, to be a participating ESCO in the Company Retail Access Program, an ESCO wishing to offer billing and payment processing services must execute a Billing Services Agreement with the Company and must comply with the billing and payment processing practices set forth in the UBP.

GENERAL INFORMATION

7. METERING AND BILLING (Continued)

7.5 RENDERING OF BILLS (Continued)

(B) Retail Access Customer Billing Options (Continued)

(1) Customer Choice of Billing Option (Continued)

Customers receiving both electric and gas services from the Company ("dual-service customers") may elect different ESCOs to provide their electric and gas supply requirements. A customer may elect to receive a single bill from the Company or one of the ESCOs designated as the billing party by the customer, if the ESCOs mutually agree to the billing option chosen. If the ESCOs do not agree on the billing option, or if the customer chooses to receive separate bills for each service, upon the ESCO's request and payment of the Account Separation Fee, the dual-service account will be separated into separate accounts in accordance with Special Provision B of Service Classification No. 24.

For Utility Single Bills or ESCO Single Bills issued on or after February 3, 2004, customer payments shall be allocated and prorated in accordance with the UBP and with the Home Energy Fair Practices Act (Public Service Law, Article 2) and applicable orders of the Commission.

GENERAL INFORMATION**7. METERING AND BILLING (Continued)****7.5 RENDERING OF BILLS (Continued)****(B) Retail Access Customer Billing Options (Continued)****(2) Utility Single Billing Service**

An ESCO requesting that its charges be included on a Utility Single Bill must execute the Company's Consolidated Billing and Assignment Agreement.

Under Utility Single Billing Service, the Company shall purchase the ESCO's receivables. That is, the ESCO assigns to the Company its rights in all amounts due from all of its customers participating in the Company's Retail Access Program and receiving a Utility Single Bill. By the 20th of each month (or the next business day if the 20th falls on a Saturday, Sunday, or public holiday), the Company shall remit to the ESCO all undisputed ESCO charges billed to its customers in the previous calendar month, reduced by the Purchase of Receivables ("POR") Discount Percentage as described below.

The POR Discount Percentage shall consist of an Uncollectibles Percentage, a Risk Factor and a Credit and Collections component. These components will be set annually and become effective each January 1. The Uncollectibles Percentage shall be based on the Company's actual uncollectibles experience applicable to all gas and electric POR-eligible customers for the twelve month period ended the previous September 30. The Risk Factor shall be equal to 20 percent of the Uncollectibles Percentage. The Credit and Collections Component will include: (a) a percentage determined by dividing the Company's credit and collections expenses attributable to retail access customers whose ESCOs participate in the Company's POR program by the estimated electric supply costs to be billed on behalf of ESCOs through the POR program; and (b) effective January 1, 2023, and every January 1 thereafter, a percentage that reflects the difference between the target level of credit and collections costs reflected in the POR Discount Percentage for the prior calendar year and revenues received through the credit and collections component of the POR Discount Percentage for the prior calendar year, and any prior period reconciliations. The target level of the credit and collections costs reflected in the POR Discount Percentage as described in (a) are \$503,898, \$534,540, and \$597,281 for the twelve month periods commencing January 1, 2025, January 1, 2026, and January 1, 2027 respectively.

The POR Discount Percentage effective January 1, 2026 is 1.361% percent. The POR Discount Percentage shall be reset every January 1 thereafter.

GENERAL INFORMATION**7. METERING AND BILLING (Continued)****7.5 RENDERING OF BILLS (Continued)****(B) Retail Access Customer Billing Options (Continued)****(2) Utility Single Billing Service (Continued)**

The Company will collect and process customers' payments and perform collection activities in accordance with the Home Energy Fair Practices Act.

To be effective for the next cycle bill issued to the customer, at least 15 calendar days prior to a customer's scheduled meter read date, the ESCO will provide the Company a rate per kWh (\$/kWh) to be charged each of its customers for electric power supply. Rates must include any applicable gross receipts taxes or other taxes imposed on the ESCO and not required by law to be separately stated. The Company will calculate and identify the sales and use taxes associated with the ESCO charges in accordance with customer-specific tax status information provided by the ESCO and remit such amounts to the ESCO net of the POR Discount Percentage and such other amounts as set forth in the Company's Consolidated Billing and Assignment Agreement. The ESCO may charge a different price per kWh for each of its customers. The customer shall be billed one rate per billing cycle and such rate will be used for billing purposes for the next bill issued to the customer and every bill thereafter until changed by the ESCO.

ESCO Billing Cost: The Company's charge for its billing service is \$2.10 per Utility Single Bill per monthly billing cycle. This same charge applies whether the Company issues a Utility Single Bill for electric service only or both electric and gas services for a single ESCO. The Company will "net" or offset its remittance payments to the ESCO by the amounts due the Company for billing service charges due from the ESCO. If there is one ESCO for electric service and another ESCO for gas service on a dual service customer's account, the Company will charge each ESCO one-half of the applicable charge.

If an ESCO requests that a Utility Single Bill include an insert required by statute, regulation, or Commission order, and such insert exceeds one-half ounce, the Company will charge the ESCO for incremental postage.

(C) Customer Billing and Payment Processing Charge

A Billing and Payment Processing Charge of \$2.10 per billing cycle shall be assessed on all Full Service Customers, Retail Access Customers electing the Two Separate Bills billing option under General Information Section No. 7, and customers served under Rider O. This charge shall be applied only once to a dual service customer bill.

GENERAL INFORMATION

7. METERING AND BILLING (Continued)

7.6 LATE PAYMENT CHARGE

- (A) The Company may impose a continuing late payment charge at the rate of one and one-half percent (1 1/2%) per month to the accounts of all customers except state agencies, on:
 - (1) the balance of any bill for service, including budget bills and any unpaid late payment charge amounts applied to previous bills, which bill is not paid by 12:01 a.m. local time 24 calendar days after the Billing Date;
 - (2) the amount billed for service used that was previously unbilled because service was being provided through tampered equipment, provided the Company can demonstrate either that the condition commenced since the customer initiated service or that the customer knew or reasonably should have known the original billing was incorrect; and
 - (3) the balance due under a deferred payment agreement except as defined in 7.11(B)(2)(b).
- (B) Notwithstanding the foregoing, the Company reserves the right to discontinue service in accordance with the provisions elsewhere in this tariff and/or to take any other action permitted by law with respect to any customer who fails to make full and timely payment of all amounts due the Company, including amounts due for late payment charges hereunder.
- (C) Late payment charges to state agencies will be rendered in accordance with the provisions of Article XI-A of the State Finance Law (Chapter 153 of the Laws of 1984, eff. July 1, 1984).
- (D) For residential customers, a late payment charge will not be assessed on any amounts subject to a deferred payment agreement except for deferred payment agreement installment payments included in a customer's current bill when the current bill is past due. For the purpose of this section, a customer's current bill shall include current charges for service plus any installment payment amount as contained in General Information Section No. 7.11.
- (E) During the period from January 1, 1991 through December 31, 1991, the residential late payment charge will be automatically waived the first time a customer has a balance that remains unpaid 25 days after the billing date.

GENERAL INFORMATION

7. METERING AND BILLING (Continued)

7.7 DISHONORED PAYMENTS

Should the Company receive a negotiable instrument from an applicant or customer in payment of any bill, charge or deposit due, and such instrument be subsequently dishonored or be uncollectible for any reason, the Company shall charge the applicant or customer a handling charge of \$3.50 plus any amounts the Company was required to pay its bank for handling such instrument.

7.8 CHANGE OF RATE

- (A) Service Classifications and Rules and Regulations under which customers are served are subject to such changes as may be lawfully made.
- (B) Whenever a rate change becomes effective during a billing period, the superseded rate shall apply to the portion of the customer's usage prior to the effective date of the change and the new rate shall apply to the portion of the usage on and after that date, unless a particular service classification specifies otherwise. In determining the usages to which the superseded and new rates apply the total usage during the billing period shall be prorated in proportion to the length of the period before the effective date of the rate change and the length of the period on and after its effective date computed to the nearest date. In determining the charges for these usages the monthly rates and charges stated in the Service Classifications shall be similarly prorated in proportion to the length of the periods in which the superseded and new rates apply.

7.9 BUDGET BILLING

- (A) Residential, Condominium Associations, Cooperative Housing Corporations
 - (1) Residential Customers and customers who are a condominium association or a cooperative housing corporation, (hereinafter referred to in this subsection collectively as the "customer"), unless otherwise prohibited, may elect to pay for service taken in accordance with the following provisions:
 - (a) The customer will make equal monthly payments during the Budget Year, as defined in subsection (b) below, based on the Company's estimate of the customer's total cost for the Budget Year; and

GENERAL INFORMATION

7. METERING AND BILLING (Continued)

7.9 BUDGET BILLING (Continued)

(A) Residential, Condominium Associations, Cooperative Housing Corporations (Continued)

(1) (Continued)

- (b) If at the end of the Budget Year, the amount paid by the customer is less than the amount due for actual service rendered, the balance shall be billed to and payable by the customer during the next six monthly billing periods.
- (c) If, at the end of the Budget Year, the amount paid by the customer is greater than the amount due for actual service rendered, the Company shall apply a credit to the customer's account equal to the amount overpaid or, at the customer's request, shall refund an amount equal to the overpayment.
- (2) The Budget Year will be the twelve-month period beginning with the billing month the customer initially enrolls in budget billing.
- (3) Customers may elect budget billing at any time.
- (4) The Company shall periodically review the customer's billing histories during the Budget Year and based on such reviews may change the budget amount to minimize the potential for substantial over or under payments for the Budget Year.
- (5) Customers who take both gas and electric service may elect budget billing for either service and regular billing for the remaining service or may elect budget billing for both services.
- (6) Should a customer fail to make a monthly budget payment when due, the Company shall have the right to cancel the budget billing plan. Upon cancellation, any overpayment will be credited to the customer's account and any deficiency shall be due and payable.
- (7) Commencing December 1, 2017: (1) the Company will automatically enroll residential customers participating in the Company's low income program in the Company's budget billing plan with the option to opt-out; and (2) customers in the low income program that receive payments from the Department of Social Services will not be automatically enrolled in the budget billing plan.

GENERAL INFORMATION

7. METERING AND BILLING (Continued)

7.9 BUDGET BILLING (Continued)

(B) Non-Residential

- (1) The Company shall annually offer a budget billing plan to all its non-residential customers except:
 - (a) non-residential customers who have less than 12 months of billing history at the premises;
 - (b) seasonal, short-term or temporary customers;
 - (c) customers who have arrears;
 - (d) interruptible, temperature-controlled, or dual fuel customers;
 - (e) non-residential customers who cease being billed on a previous budget billing plan before the end of the budget year in the past 24 months; or
 - (f) non-residential customers whose pattern of consumption is not sufficiently predictable to be estimated on an annual basis with any reasonable degree of certainty.
- (2) Any non-residential customer who elects the budget billing plan shall pay for service in accordance with the following provisions:
 - (a) the non-residential customer will make equal monthly payments during the Budget Year, as defined in subsection (4) below, based on the Company's estimate of the non-residential customer's total cost for the Budget Year;

GENERAL INFORMATION

7. METERING AND BILLING (Continued)

7.9 BUDGET BILLING (Continued)

(B) Non-Residential (Continued)

(2) (Continued)

- (b) if, at the end of the Budget Year, the amount paid by the non-residential customer is less than the amount due for actual service rendered, the balance shall be billed to and payable by the non-residential customer during the first month following the Budget Year;
- (c) if, at the end of the Budget Year, the amount paid by the non-residential customer is greater than the amount due for actual service rendered, the Company shall apply a credit to the customer's account equal to no more than the levelized payment or estimated amount of the next cycle bill, and shall issue a refund check for any balance within 30 calendar days of the rendering of the final levelized settlement bill.
- (3) The Company shall review a non-residential customer's billing history during the Budget Year and, based on such reviews, may change the budget amount to minimize the potential for substantial over or underpayments for the Budget Year.
- (4) The Budget Year shall be a 12 month period and shall not begin at a time of year when either the non-residential customer or the Company will be subject to any undue economic disadvantage.
- (5) A non-residential customer may request that the Company remove the customer from the budget billing plan and reinstate regular billing at any time, in which case the Company shall render a final levelized settlement bill.
- (6) The Company may only remove a non-residential customer from its budget billing plan if the customer becomes ineligible under subsection (B)(1) above. If delinquency, as defined in subsection 3.2(B)(1)(c) is the cause of the non-residential customer's ineligibility, the Company need only provide the customer with an opportunity to become current in payment once in any 12 month period.

GENERAL INFORMATION

7. METERING AND BILLING (Continued)

7.10 QUARTERLY PAYMENT PLAN

Effective November 29, 1985, as required by Public Service Law Section 38, the Company shall offer any residential customer, 62 years of age or older, a plan for payment on a quarterly basis of charges for service rendered, provided that such customer's average annual billing is not more than \$150.

7.11 DEFERRED PAYMENT AGREEMENT

(A) Residential

- (1) Any residential customer or applicant is eligible for a deferred payment agreement with specific terms as required by 16 NYCRR 11.10 on the form set forth in this schedule, unless;
 - (a) the customer has broken an existing payment agreement which required payment over a period equal to or longer than the Standard Agreement described below; or,
 - (b) the Public Service Commission has determined that the customer or applicant has the resources to pay the bill.
- (2) A specific written offer will be made to eligible customers before the date of any threatened disconnection of service:
 - (a) where payment of outstanding charges is a requirement for reconnection or acceptance of an application for service, and;
 - (b) when a customer has broken an agreement that was for a shorter period than the Standard Agreement.

GENERAL INFORMATION

7. METERING AND BILLING (Continued)

7.11 DEFERRED PAYMENT AGREEMENT (Continued)

(A) Residential (Continued)

- (3) Negotiated Agreements: Before making a specific written offer, the Company will make a reasonable effort to contact eligible customers or applicants in order to negotiate agreement terms that are fair and equitable considering the customer's financial circumstances. The Company may, at its discretion, require the customer to complete a form showing his or her assets, income and expenses and provide reasonable substantiation of such information, and if it does so, shall treat all such information confidentially. The Company also may postpone a scheduled disconnection for up to 10 days for the purpose of negotiating an agreement.
- (4) The Standard Agreement: If the Company and the customer or applicant are unable to agree upon specific terms, the Company will offer an agreement with the following terms:
 - (a) a downpayment up to 15 percent of the amount covered by the payment agreement or the cost of one-half of one month's average usage, whichever is greater, or if the amount covered by the agreement is less than one-half of one month's average usage, 50 percent of such amount; and,
 - (b) monthly installments up to the cost of one-half of one month's average use or one-tenth of the balance, whichever is greater.
- (5) A copy of the written agreement must be signed by the customer and returned to the Company in order to be valid and enforceable. In the case of customers who are subject to a Final Disconnect Notice, the signed agreement must be returned to the Company by the day before the earliest date of termination as indicated on the agreement form in order to avoid disconnection. If the agreement is not signed and returned as required, the Company will proceed with the disconnection of service.

GENERAL INFORMATION

7. METERING AND BILLING (Continued)

7.11 DEFERRED PAYMENT AGREEMENT (Continued)

(A) Residential (Continued)

- (6) Renegotiating Agreements: If a customer or applicant demonstrates that his or her financial circumstances have changed significantly because of circumstances beyond his or her control, the Company will amend or renegotiate the terms of the agreement to reflect such changes.
- (7) Broken Agreements: If a customer fails to make timely payment of installments in accordance with a payment agreement, the Company will send a reminder notice before sending a Final Disconnect Notice. If a customer fails to pay an installment by the 20th day after payment was due and has not negotiated a new agreement, the Company will demand full payment and send a Final Disconnect Notice in accordance with 16 NYCRR 11.4 and 11.10 of the Regulations and General Information Section No. 11 of this Tariff.

(B) Non-Residential

- (1) Any non-residential customer is eligible for a deferred payment agreement except the following:
 - (a) a non-residential customer who owes any amounts under a prior deferred payment agreement;
 - (b) a non-residential customer who failed to make timely payments under a prior deferred payment agreement in effect during-the previous 12 months;
 - (c) a non-residential customer that is a publicly held company, or a subsidiary thereof;
 - (d) a seasonal, short-term or temporary non-residential customer;

GENERAL INFORMATION

7. METERING AND BILLING (Continued)

7.11 DEFERRED PAYMENT AGREEMENT (Continued)

(B) Non-Residential (Continued)

(1) (Continued)

- (e) a non-residential customer who, during the previous 12 months, had a combined average monthly billed demand for all its accounts with the Company in excess of 20 KW, or who registered any single demand on any account in excess of 40 KW;
- (f) a non-residential customer who the Company can demonstrate has the resources to pay the bill provided the customer is notified of the reasons and their right to have this determination reviewed by the Commission.
- (2) The Company shall provide eligible non-residential customers a written notice offering a deferred payment agreement at the following times:

 - (a) not less than five calendar days prior to termination (eight days if mailed), provided the non-residential customer has been a customer for at least six months and the arrears on which a termination notice is based exceeds two months average billing; and
 - (b) when it renders a backbill, which exceeds the cost of twice the non-residential customer's average monthly usage or \$100, whichever is greater, provided, however, that the customer did not know or reasonably should not have known that the original billing was incorrect.
- (3) A deferred payment agreement:

 - (a) shall obligate the non-residential customer to make timely payments of all current charges; and

GENERAL INFORMATION

7. METERING AND BILLING (Continued)

7.11 DEFERRED PAYMENT AGREEMENT (Continued)

(B) Non-Residential (Continued)

(3) (Continued)

- (b) may require a downpayment of up to 30 percent of the arrears on which the termination notice is based, or the cost of twice the non-residential customer's average monthly use, whichever is greater, plus the full amount of any charges billed after the issuance of the termination notice and past due by 20 days or more; or
- (c) in the event a field visit to terminate service has been made, a downpayment of up to 50 percent of the arrears on which an outstanding termination notice is based or the cost of four times the non-residential customer's average monthly usage, whichever is greater, may be required, as well as the full amount of any charges billed after the issuance of the termination notice and past due by 20 days or more; and
- (d) to pay the balance in monthly installments of up to the cost of the non-residential customer's average monthly use or one-sixth of the balance, whichever is greater; and
- (e) to pay late payment charges during the period of the agreement; and
- (f) to pay any required security deposit in three installments, 50 percent down and the balance in two consecutive monthly payments.
- (g) a non-residential deferred payment agreement may provide for a greater or lesser downpayment, a longer or shorter period of time, and payment on any schedule, if mutually agreed to by the non-residential customer and the Company.

GENERAL INFORMATION

7. METERING AND BILLING (Continued)

7.11 DEFERRED PAYMENT AGREEMENT (Continued)

(B) Non-Residential (Continued)

- (4) A non-residential deferred payment agreement relating to a backbill, may require the non-residential customer to pay the outstanding charges in monthly installments of up to the cost of one-half of the non-residential customer's average monthly use or one twenty-fourth of such charges, whichever is greater.
- (5) The first time a non-residential customer fails to make timely payment in accordance with a deferred payment agreement, the Company shall give the customer reasonable opportunity to keep the agreement in force by paying any amounts due under the agreement. Thereafter, if the non-residential customer fails to comply with the terms of the agreement, the Company may demand full payment of the total outstanding charges and commence disconnection of the account and send a final disconnect notice.

7.12 INTEREST ON CUSTOMER OVERPAYMENTS

- (A) The Company shall provide interest on customer overpayments in accordance with 16 NYCRR 145.
- (B) A customer overpayment is defined as payment by the customer to the Company in excess of the correct charge for electric service supplied to the customer which was caused by erroneous billing by the Company.

GENERAL INFORMATION

7. METERING AND BILLING (Continued)

7.12 INTEREST ON CUSTOMER OVERPAYMENTS (Continued)

- (C) The rate of interest on customer overpayments shall be the greater of the unadjusted customer deposit rate specified by the Commission or the applicable late payment rate, if any, for the service classification under which the customer was billed. Interest shall be paid from the date when the customer overpayment was made, adjusted for any changes in the deposit rate or late payment rate, and compounded monthly, until the date when the overpayment was refunded.
- (D) The Company shall be required to pay interest on any customer refunds that occurred on or after March 20, 1984, except where customer overpayments are refunded within 30 days after such overpayment is received by the Company.

7.13 BACKBILLING

(A) Residential

- (1) The Company shall provide a written explanation to a residential customer of any charges not previously billed for service that was delivered to that customer during a period before the current billing cycle.
- (2) The Company shall not render a backbill to a residential customer more than six months after the original billing unless the failure to bill at said earlier time was not due to the neglect of the Company or was due to the residential customer's culpable conduct.
- (3) The Company shall not render a backbill to a residential customer after 12 months from the time the original bill was rendered unless:
 - (a) failure to bill correctly was caused by the residential customer's culpable conduct;
 - (b) failure to bill correctly was not due to the neglect of the Company.

GENERAL INFORMATION

7. METERING AND BILLING (Continued)

7.13 BACKBILLING (Continued)

(A) Residential (Continued)

(3) (Continued)

- (c) such adjustment is necessary to adjust a budget payment plan or levelized payment plan, as described in 16 NYCRR 11.10; or
 - (d) there is dispute between the Company and the residential customer concerning the charges for service during the 12 month period.
- (4) For any backbill of \$100 or more, the residential customer shall have the right to pay said backbill in regular monthly installments over a reasonable period that shall not be less than three months.
- (5) The Company shall not render a backbill to a residential customer after the expiration of 24 months from the time of the original bill, unless the residential customer's culpable conduct caused or contributed to the Company's failure to render a timely or accurate bill.

(B) Non-Residential

- (1) The Company shall provide a written explanation to non-residential customers of any charges not previously billed for service that was delivered to that customer during a period before the current billing cycle.
- (2) The Company shall not render a backbill more than six months after it became aware of the circumstance, error or condition that caused the underbilling, unless a court extends the time to render a backbill.
- (3) The Company shall not upwardly revise a backbill unless the first backbill explicitly reserves the right to do so, or the revised backbill is rendered within 12 months after the Company became aware of the circumstance, error or condition that caused the underbilling, and:

GENERAL INFORMATION

7. METERING AND BILLING (Continued)

7.13 BACKBILLING (Continued)

(B) Non-Residential (Continued)

(3) (Continued)

- (a) the non-residential customer knew or reasonably should have known that the original billing or the first backbill was incorrect; or
 - (b) new information shows that the original backbill was incorrect.
- (4) The Company shall render a downwardly revised backbill as soon as reasonably possible and within two months after the Company became aware that the backbill was excessive.
- (5) The Company shall not render a backbill for any underbilling when the reason for the underbilling is apparent from the non-residential customer's service application, or could have been revealed in a service application and the Company failed to obtain and retain one.
- (6) When the failure to bill at an earlier time was due to the Company's deficiency, the Company shall not bill a non-residential customer for service rendered more than 12 months before the Company actually became aware of the circumstance causing the underbilling, unless the Company can demonstrate that the non-residential customer knew or reasonably should have known that the original billing was incorrect.
- (7) The Company shall not bill a non-residential customer for service rendered more than 24 months before the Company actually became aware of the circumstance, error or condition that caused the underbilling, unless the Company can demonstrate that the non-residential customer knew or reasonably should have known that the original billing was incorrect.

GENERAL INFORMATION

7. METERING AND BILLING (Continued)

7.13 BACKBILLING (Continued)

(B) Non-Residential (Continued)

- (8) No revised estimated demand shall exceed 95 percent of the subsequent actual demand, unless the Company has, along with the estimated demand bill, offered a special appointment to read the meter, and the non-residential customer failed to arrange and keep such appointment in which case the estimated demand may be revised up to the level of the subsequent actual demand.
- (9) The Company shall downwardly revise any estimated demand that exceeds the subsequent actual demand within 30 calendar days after such actual demand was obtained. The Company may only upwardly revise an estimated demand within 60 calendar days after the subsequent actual demand was obtained.

7.14 SHARED METERS

- (A) In accordance with 16 NYCRR Sections 11.30 through 11.39, and Section 52 of the Public Service Law, when a tenant's service meter also registers utility service use outside the tenant's dwelling, the tenant is not required to pay the charges for that service. The Company will establish an account in the owner's name for all service registered on the shared meter after that date and will rebill for past service in accordance with 16 NYCRR Part 11.34. A customer may request a copy of the entire rules governing shared meters from the Company's office.
- (B) "Shared Meter" means any meter that measures electric service provided to a tenant's dwelling and also measures service to other space outside that dwelling. "Service to other space" includes service to equipment, such as space-conditioning or water-heating equipment, operated for the benefit of common areas of the building or other dwelling units.

GENERAL INFORMATION**7. METERING AND BILLING (Continued)****7.15 LOW INCOME PROGRAM**

Pursuant to the Commission's Order Adopting Energy Affordability Policy Modifications and Directing Utility Filings, Issued August 12, 2021, in Cases 14-M-0565 and 20-M 0266, customers under the Low Income Program will receive a discount to their monthly bill ("Low Income Discount"), as shown on the Statement of Low Income Customer Affordability Assistance Program ("LICAAP") Discounts.

The Company will update the Statement of LICAAP Discounts, apart from this Rate Schedule: (1) on not less than one day's notice to become effective on September 1, 2021; (2) annually, beginning in 2022, by November 1st to become effective on December 1st; and (3) with the first Rate Year compliance filing of a new rate plan.

Eligibility for the Company's Low Income Program Tiers is as follows:

Tier 1 is applicable to a customer who has received benefits under Temporary Assistance to Needy Persons/Families, Safety Net Assistance, the federal Lifeline program or any other program associated with the federal Lifeline program, or have received a standard Home Energy Assistance Program ("HEAP") grant in the preceding 18 months.

Tier 2 is applicable to a customer who has received a standard HEAP grant in the preceding 18 months with one add-on benefit.

Tier 3 is applicable to a customer who has received a standard HEAP grant in the preceding 18 months with two add-on benefits.

Tier 4 is applicable to a customer on whose behalf the Company receives direct voucher payments for being enrolled in the Direct Vendor or Utility Guarantee Program.

GENERAL INFORMATION

7. METERING AND BILLING (Continued)

7.15 LOW INCOME PROGRAM (Continued)

An “add-on benefit”, as referenced in the PSC’s May 20, 2016 Order Adopting Low Income Program Modifications and Directing Utility Filings in Case 14-M-0565, is an incremental payment that is provided to HEAP recipients if their household income is at or below 130% of the federal poverty level, or if their household contains a vulnerable individual (i.e., household member who is age 60 or older, under age 6, or permanently disabled). A customer can receive two add-on benefits if both of these conditions apply to their household.

In any month, should the monthly bill credit exceed the charges on the customer’s bill, then the bill will be reduced to \$0.00 and any remaining credits will be carried over to the following month. The Company will commence posting the monthly bill credits to a customer’s account within 60 days of receiving notification from the New York State Office of Temporary Disability Assistance (or its successor) of a customer’s receipt of a HEAP grant, including those customers identified the New York State Office of Temporary Disability Assistance (or its successor) as receiving HEAP benefits paid to alternate fuel providers.

GENERAL INFORMATION

7. METERING AND BILLING (Continued)

7.16 REACTIVE POWER DEMAND CHARGE

- (A) The Reactive Power Demand Charge is applicable to the following customers served under Service Classification Nos. 2, 3, 9, 15, 20, 21, and 22:
- (1) a customer with a bill having a “from” date on or after October 1, 2010, (1) who takes service under Service Classification No. 9 or 22, or whose demand in any 2 months of the previous twelve month period ending September 30 is 1,000 kW or greater, (2) whose demand, in the case of a new customer, is expected to exceed 1,000 kW in any two months during the first year of service commencing between October 1, 2010 and September 30, 2011, or (3) with an induction generator having a total nameplate rating of 1,000 kW or greater;
 - (2) a customer with a bill having a “from” date on or after October 1, 2011, (1) who takes service under Service Classification No. 9 or 22, or whose demand in any 2 months of the previous twelve month period ending September 30 is 500 kW or greater, (2) whose demand, in the case of a new customer, is expected to exceed 500 kW in any two months during the first year of service commencing on or after October 1, 2011, or (3) with an induction generator having a total nameplate rating of 500 kW or greater;
 - (3) a customer with a bill having a “from” date on or after May 1, 2012, and each May 1 thereafter (1) who takes service under Service Classification No. 9 or 22, or whose demand in any 2 months of the previous twelve month period ending September 30 is 500 kW or greater, (2) whose demand, in the case of a new customer, is expected to exceed 500 kW in any two months during the first year of service, or (3) with an induction generator having a total nameplate rating of 500 kW or greater.
- (B) Once a customer is subject to the Reactive Power Demand Charge as described in (A)(1), (A)(2), and (A)(3) above, the Company shall conduct an annual review of the customer’s demand to determine whether the customer shall remain subject to the Reactive Power Demand Charge. A customer who does not maintain a demand of at least 300 kW during the twelve-month period ending September 30 shall no longer be eligible for the Reactive Power Demand Charge commencing with the next bill having a “from” date on or after the following May 1. A customer taking service under Service Classification No. 9 or 22 who fails to maintain a demand of at least 1,000 kW during any two of the previous twelve months but chooses to continue to take service under Service Classification No. 9 or 22 will be assessed the Reactive Power Demand Charge.

GENERAL INFORMATION**7. METERING AND BILLING (Continued)****7.16 REACTIVE POWER DEMAND CHARGE (Continued)**

- (C) The billable Reactive Power Demand, in kVAr, shall be equal to the kVAr at the time of the highest 15-minute integrated kW demand recorded during the billing period less 1/3 of such kW demand; provided, however, that if this difference is less than zero, the billable Reactive Power Demand shall be zero.
- (D) The monthly Reactive Power Demand Charge shall be \$1.05 per kVAr of billable Reactive Power Demand.

7.17 CONSUMER POLICIES RELATED TO PROLONGED OUTAGES

The following sets forth the rules established by the Commission's Order issued November 18, 2013, in Case 13-M-0061 regarding Prolonged Outages. A "Prolonged Outage" is defined as an outage resulting from an emergency in which electric customers are out of service for a continuous period exceeding three days and in which the 16 NYCRR Part 105 regulations governing utility outage preparation and system restoration performance reviews apply. Customers who are eligible to receive compensation under General Information Section 7.20 will not be eligible to receive compensation under this General Information Section 7.17.

- (A) In the event of a Prolonged Outage, the Company shall apply credits to customer accounts as follows:
 - (1) The Company will automatically apply a credit to the account of any customer that the Company knows or reasonably believes was out of service for a period exceeding three days, and upon request, to the account of any customer that contacts the Company and credibly claims to have experienced an outage of such duration.
 - (2) The credit will be equal to the Customer Charge for the customer's Service Classification multiplied by the ratio of the number of days of the service outage (based on the average duration of the service outage in the geographic area(s), as appropriate) to 30 days. Exceptions include:

GENERAL INFORMATION

7. METERING AND BILLING (Continued)

7.17 CONSUMER POLICIES RELATED TO PROLONGED OUTAGES (Continued)

(A) (Continued)

(2) (Continued)

- (a) For customers taking service under Special Provision B, Space Heating, of Service Classification No. 2, the credit will be based on the Customer Charge applicable to Service Classification No. 2 non-demand billed customers taking metered service.
- (b) For customers taking service under Service Classification No. 5, the credit will be based on the Customer Charge applicable to Service Classification No. 16 Service Type C un-metered service.
- (3) The above credit will be applied to a customer's account no later than 75 days after the Company restores electric service

(B) Collection-related activities

- (1) All collection-related activities including terminations of service for non-payment and assessment of late payment charges, with the exception of issuance of service termination notices and assessment of security deposits, will be suspended for customers the Company knows or reasonably believes experienced a Prolonged Outage. The suspension will last for a minimum of seven calendar days from the beginning of a Prolonged Outage
- (2) If there is a Prolonged Outage in which additional protections are required, as determined by an Order of the Commission, the suspension will apply for a minimum of 14 days for residential customers located in the designated area. The 14-day suspension will also apply to any residential or non-residential customer who notifies the Company and provides evidence that his/her financial circumstances have changed as a result of the event.

GENERAL INFORMATION**7. METERING AND BILLING (Continued)****7.18 AMI AND AMR METER OPT OUT FEES**

Any customer who requests that the transmitter of an AMI meter be disabled or requests an AMI or AMR meter be removed will be classified as having opted out of AMI or AMR metering and will be required to submit an application and agreement with the Company.

The Company will send written notification to residential customers at least 30 days prior to the date scheduled for installation of an AMI or AMR meter at the customer's premises. The letter will explain how the customer can opt out of receiving such meters. When an unscheduled replacement is made (e.g., replacement of a broken meter), the Company will leave written notification containing the same information at the customer's premises. Should a customer fill out the Company's AMI opt-out application within 30 days of being provided with the notification described above, such customer will neither be issued an AMI or AMR meter, nor pay the Company's proposed one-time meter change fee. In such a case, the customer would be allowed to keep its currently installed meter. If an AMI or AMR meter was already installed, it will be replaced with a standard non-communicating meter. Customers who elect to opt-out within the 30 day window will still be required to pay the monthly manual meter reading fees described below.

Customers who opt out of AMI or AMR metering will be subject to the following.

(A) Access to Premises

Customers who opt out of AMI or AMR metering must provide reasonable access for meter reading and meter maintenance. If the customer fails to provide access for two months in a twelve-month period, then the customer will be required to: (a) relocate their metering equipment to an external location, at the customer's expense; or (b) permit the Company to reinstall an AMI or AMR meter or enable the AMI meter transmitter feature. Customers will also be responsible to pay the no access charge described in General Information Section No. 7.4.

(B) Manual Meter Reading Fee

A monthly manual meter reading fee will apply to any customer who: (a) refuses to allow the Company to install either an AMI or AMR meter; (b) requests that the transmitter of an AMI meter be disabled; or (c) requests that an AMI or AMR meter be removed. Such fee will be \$15 for a customer who receives both electric and gas service from the Company, or \$10 for a customer who receives only electric service from the Company.

GENERAL INFORMATION

7. METERING AND BILLING (Continued)

7.18 AMI AND AMR METER OPT OUT FEES (Continued)

(C) Meter Change-Out Fee

- (1) A one-time meter change fee will apply for a customer who requests the change-out of an AMI or AMR meter. Such fee will be \$90 for a customer who receives both electric and gas service from the Company, or \$45 for a customer who receives only electric service from the Company.
- (2) The meter change out fee is not applicable to an AMI electric meter that can have its transmitter disabled or enabled remotely.
- (3) A customer who elects to switch back to AMI or AMR metering after requesting the removal of such meter will be reassessed the meter change-out fee.

7.19 ELECTRIC AND GAS BILL RELIEF PROGRAM

(A) Phase 1 Electric and Gas Bill Relief Program

Subject to the conditions in the Commission's order issued June 16, 2022, in Cases 14-M-0565 et al., SC Nos. 1 and 19 customers who received benefits from the Company's Low Income Program described in General Information Section No. 7.15, New York State's Emergency Rental Assistance Program, or the Home Energy Assistance Program - Regular Arrears Supplement will receive a one-time bill credit under the Electric and Gas Bill Relief Program for any arrears balances from bills for service through May 1, 2022.

(B) Phase 2 Electric and Gas Bill Relief Program

Subject to the conditions in the Commission's order issued January 19, 2023, in Cases 14-M-0565 et al., ("Phase 2 Order") residential or small-commercial customers (as defined in the Phase 2 Order) who have eligible arrears and did not receive a bill credit under the Phase 1 Electric and Gas Bill Relief Program will receive a one-time bill credit under the Electric and Gas Bill Relief Program towards arrears balances from bills for service through May 1, 2022.

GENERAL INFORMATION

7. METERING AND BILLING (Continued)

7.20 COMPENSATION TO CUSTOMERS EXPERIENCING WIDESPREAD PROLONGED OUTAGES

(A) Definitions Applicable under this General Information Section

- (1) "Proof of Loss" is defined as verifiable proof of perishable food and/or prescription medication spoilage that a customer may be required to provide, in addition to an itemized list of the perishable food and/or prescription medicine, for which the customer claims reimbursement. To verify spoilage, the customer must provide Proof of Loss consisting of a depiction (photographic evidence) of food and/or prescription medication spoilage. To determine the reimbursement amount of an impacted customer's food and/or prescription medication spoilage, the customer must provide Proof of Loss consisting of itemized receipts, itemized cash register receipts, itemized credit card receipts, or photographs of replacement goods that also indicate the price of the item, or other verifiable documentation of the market value of the item, or, in appropriate circumstances, an interview with the claimant. An itemized list of spoiled food or prescription medicine is not itself a Proof of Loss.

GENERAL INFORMATION

7. METERING AND BILLING (Continued)

7.20 COMPENSATION TO CUSTOMERS EXPERIENCING WIDESPREAD PROLONGED OUTAGES (Continued)

(A) Definitions Applicable under this General Information Section (Continued)

- (2) "Small Business Customer" is defined as a non-residential customer that receives service either: (1) under a non-demand billed rate, or (2) under a demand billed rate, provided the highest metered demand was less than or equal to 40 kW during the previous 12 consecutive months.
- (3) "Widespread Prolonged Outage" is defined as an event that causes an outage for at least 20,000 customers at the same time and having one or more customers who remain without power for 72 consecutive hours or more due to Company owned equipment unable to provide power.

(B) In the event that an SC No. 1 customer, SC No. 19 customer, or Small Business Customer experiences a Widespread Prolonged Outage lasting at least 72 consecutive hours or more, the Company shall:

- (1) Provide a bill credit of \$25 on the balance of such SC No. 1 or SC No. 19 customer's account for each full 24-hour period of service outage that occurs for such customers after the first 72 consecutive hours of such Widespread Prolonged Outage (i.e., \$25 after at least 96 hours, a second \$25 after at least 120 hours, and an additional \$25 after every full 24-hour period thereafter).
- (2) Provide a monetary reimbursement for any food spoiled due to lack of refrigeration as set forth below.

 - (a) SC No. 1 and SC No. 19 customers shall provide the Company an itemized list of all food spoiled and, if required, Proof of Loss of food spoiled, within 14 days from when the Widespread Prolonged Outage has lasted 72 consecutive hours. The amount of the reimbursement shall not exceed a total of \$235 dollars for customers who provide only an itemized list without Proof of Loss. The amount of the reimbursement for customers who provide an itemized list and Proof of Loss shall not exceed \$540.
 - (b) Small Business Customers shall provide the Company with an itemized list of all food spoiled and Proof of Loss for all food spoiled within 14 days from when the Widespread Prolonged Outage has lasted 72 consecutive hours. The amount of the reimbursement shall not exceed \$540.

GENERAL INFORMATION

7. METERING AND BILLING (Continued)

7.20 COMPENSATION TO CUSTOMERS EXPERIENCING WIDESPREAD PROLONGED OUTAGES (Continued)

- (B) In the event that an SC No. 1 customer, SC No. 19 customer, or Small Business Customer experiences a Widespread Prolonged Outage lasting at least 72 consecutive hours or more, the Company shall: (Continued)
- (2) Provide a monetary reimbursement for any food spoiled due to lack of refrigeration as set forth below. (Continued)
- (c) For SC No. 1, SC No. 19, and Small Business Customers, the Company shall reimburse the customer within 30 days of the receipt of the itemized list and Proof of Loss, if any; provided, however, that if the Company has applied for a waiver pursuant to Public Service Law Section 73(3), the Company shall reimburse the customer within a time period to be determined by the Commission after the Commission renders a decision on the waiver request.
- (3) Provide monetary reimbursement for prescription medication spoiled due to lack of refrigeration. SC No. 1 and SC No. 19 customers shall provide the Company with an itemized list and Proof of Loss of prescription medication due to lack of refrigeration within 14 days from when the Widespread Prolonged Outage has lasted 72 consecutive hours. The Company shall reimburse the customer within 30 days of the receipt of the itemized list and Proof of Loss of prescription medication; provided, however, that if the Company has applied for a waiver pursuant to Public Service Law Section 73(3), the Company shall reimburse the customer within a time period to be determined by the Commission after the Commission renders a decision on the waiver request. The amount of the reimbursement shall total no more than the actual cost of the perishable prescription medicine spoiled due to lack of refrigeration.

Customers may submit claims to the Company under Section (B) of this General Information Section by electronic means, online, a telephone call from the customer to the Company, or mail.

Customers who are eligible to receive compensation under General Information Section 7.20 will not be eligible to receive compensation under General Information Sections 10.1 or 7.17.

GENERAL INFORMATION**7. METERING AND BILLING (Continued)****7.21 ELECTRIC VEHICLE MANAGED CHARGING PROGRAM PARTICIPATION INCENTIVES**

Participation incentives paid to customers under the Electric Vehicle Managed Charging Program, as described in the Managed Charging Implementation Plan filed by the Company in Case 18-E-0138, are set forth on the Statement of Managed Charging Participation Incentives.

The Statement of Managed Charging Participation Incentives shall be filed with the Commission, apart from this Schedule. Such statement shall be filed not less than thirty days prior to a proposed change in the participation incentives. Such participation incentives shall be designed so as to not exceed the sum of: (1) the difference between the SC No. 1 over 250 kWh block delivery rate and the off-peak SC No. 19 delivery rate; and (2) the difference between the forecast of the SC No. 1 Market Supply Charge and the forecast of the SC No. 19 off-peak Market Supply Charge. The Company may file with the Commission for approval of participation incentives that exceed such value.

7.22 PUBLIC DCFC DEMAND CHARGE REBATE

Demand billed customers with public electric vehicle direct current fast charging sites ("Public DCFC sites") served under the Standard Rates of SC No. 2, 3, 9, 20, or 21 will be eligible for the Public DCFC Demand Charge Rebate (the "Rebate") as follows.

To be eligible for the Rebate, a customer with a Public DCFC site is required to have a Charging Ratio of 50 percent or greater. The Company will calculate the Charging Ratio to determine eligibility as follows:

- (A) For customers that separately meter the EV charging load, the Charging Ratio will be equal to 100 percent.
- (B) For customers that do not separately meter the EV charging load, the Charging Ratio will be calculated as the ratio of the (i) the sum of the EV charging capacity in kW to (ii) the sum of the maximum kW demands of all loads that could occur simultaneously on the customer's account.

The sum of the EV charging capacity in kW used in the Charging Ratio calculation will be the lesser of the sum of the nameplate charging capacity of each charger and the maximum simultaneous charging capacity, to the extent that there is a difference between the two.

The sum of the maximum kW demands as described herein will be established based on the customer's load letter submitted at the time of customer's application for service, or further updated as specified below.

GENERAL INFORMATION

7. METERING AND BILLING (Continued)

7.22 PUBLIC DCFC DEMAND CHARGE REBATE (Continued)

The Charging Ratio shall be determined at the time of application and shall remain the Charging Ratio until such time that the customer provides a new load letter revising the customer's electric load; however, the Company reserves the right to re-evaluate the Charging Ratio and program eligibility subsequent to application for service.

For eligible customers, the Rebate will be determined for each billing period as the product of: (i) the billed Delivery Charges – Demand Charge; (ii) the Charging Ratio; and (iii) 50 percent. The Rebate will be issued separately from the customer's bill.

The following customers shall be ineligible for the Rebate: (1) customers billed under Standby Service Rates; and (2) customers taking service under Rider B – Recharge New York (RNY) Program Rider, Rider C – Excelsior Jobs Program, or Rider H – Economic Development Rider.

Customers that choose to migrate from the Public DCFC Demand Charge Rebate to EV Phase-In Rates will continue to receive the Public DCFC Demand Charge Rebate until the first billing month in which the customer is charged the EV Phase-In Rates. Customers that chose not to migrate from Public DCFC Demand Charge Rebate to EV Phase-In Rates will be provided a 60-day grace period from October 1, 2025, after which the Public DCFC Demand Charge Rebate will no longer be provided to the customer.

GENERAL INFORMATION**7. METERING AND BILLING (Continued)****7.23 ENERGY AFFORDABILITY GUARANTEE PILOT PROGRAM ("GUARANTEE PILOT")**

The Guarantee Pilot offers an energy guarantee to certain customers in the form of a bill credit to households that receive electrification upgrades through the New York State Energy Research and Development Authority's ("NYSERDA") EmPower Plus ("EmPower+") program. Once a third-party implementation contractor ("Implementation Contractor") is selected, Commission Staff will work with the Implementation Contractor to calculate the credit, and the Company will apply the credit to participants' bills. Any dispute resolution that requires an adjustment to the customer's bill will be provided to the customer in a subsequent billing period.

(A) Eligibility Requirements

Participants in the Guarantee Pilot must meet the following eligibility requirements:

- (1) The participant must be enrolled in the Company's Low Income Program as described in General Information Section No. 7.15 and NYSERDA's EmPower+ program as a prerequisite to participate in the Guarantee Pilot. The participant must complete and sign the Guarantee Pilot application ("Application") with the Implementation Contractor. The Application will include customer consent to allow the Company to provide the customer's data to the Implementation Contractor. A participant who becomes unenrolled from the Low Income Program following their enrollment in the Guarantee Pilot may continue participation in the Guarantee Pilot subject to the requirements specified herein.
- (2) The customer's premise must be electrified, meaning the participant's space heating will be provided exclusively by heat pumps through the EmPower+ program.
- (3) Participant enrollment in the Guarantee Pilot will be limited, as provided in the Commission's Order dated August 15, 2024, in Case 14-M-0565 ("Guarantee Order"), or as such enrollment levels may be further modified by the Commission. The Guarantee Order requires participants to enroll no later than January 1, 2026, or until the Commission's initial participant goal is reached. Participant enrollments will be reviewed and approved by the Implementation Contractor.
- (4) Participants are required to provide household income documentation on an annual basis to the Implementation Contractor, within a two-month grace period, in accordance with the Guarantee Pilot application, for use in calculating the Guarantee Credit as specified in Section (B) below.

GENERAL INFORMATION

7. METERING AND BILLING (Continued)

7.23 ENERGY AFFORDABILITY GUARANTEE PILOT PROGRAM ("GUARANTEE PILOT") (Continued)

(A) Eligibility Requirements (Continued)

- (5) Customers may participate in the Guarantee Pilot while participating in budget billing with the Company, subject to meeting any other eligibility requirements of the Guarantee Pilot specified in the Application and herein.

(B) The Guarantee

(1) Guarantee Credit

A Guarantee Credit will be calculated monthly for each participant, by the Implementation Contractor, as specified in the Guarantee Order. Customers experiencing an electricity bill, net of any Low Income Discounts the participant receives in that bill, in excess of 6% of their household income will receive a monthly Guarantee Credit. The determination of the Guarantee Credit will include a cap based on electricity consumption, which will be set at 150% of the average electricity consumption for Low Income customers whose entire electric space heating requirements are supplied by electricity in the Company's service territory. For a participant whose consumption exceeds the cap, the consumption above the cap shall not receive a Guarantee Credit.

(2) Transferability of the Guarantee

In the event that a participant moves from a premise that had been electrified through the EmPower+ program, the Guarantee will be transferred to the new customer at the premise, subject to the new customer meeting the eligibility requirements of the Guarantee Pilot as determined by the Implementation Contractor. The Implementation Contractor will be responsible for notifying the new occupant about the Guarantee Pilot, verifying eligibility, and enrolling the new occupant in the Guarantee Pilot, if warranted, when changes in occupancy occur.

GENERAL INFORMATION**7. METERING AND BILLING (Continued)****7.24 ENHANCED ENERGY AFFORDABILITY PROGRAM**

Pursuant to the Commission's Order on Procedures for Implementing Enhanced Energy Affordability Program, issued September 19, 2025, in Cases 14-M-0565 and 23-M-0298, customers enrolled in the Enhanced Energy Affordability Program ("EEAP") will receive a monthly credit. The applicable credit amounts will be shown on the Statement of Enhanced Energy Affordability Credits ("EEAC").

The Company will update the Statement of Enhanced Energy Affordability Credits, apart from this Rate Schedule: (1) on not less than 30 days' notice to become effective January 13, 2026; (2) annually, beginning in 2026, by November 1st to become effective December 1st; and (3) with the first Rate Year compliance filing of a new rate plan.

Eligibility for the Company's Enhanced Energy Affordability Credits by Tier is as follows:

Tier 5 is applicable to customers with income less than 60% of the State Median Income ("SMI"), but who otherwise do not qualify for the Company's Low Income Program under General Information Section No. 7.15.

Tier 6 is applicable to customers with income greater than or equal to 60% but less than 80% of SMI.

Tier 7 is applicable to customers with income greater than or equal to 80% but less than 100% of SMI.

Applicability

Applicable to Full Service and Retail Access Residential Customers taking service under Service Classification Nos. 1 and 19 who meet the eligibility requirements of the EEAP.

Application and Terms of Service

Customers can enroll for service under EEAP through an approved third party vendor. The term of service under the EEAP Program is 18 months. Customers can reenroll after each term has been completed to continue to receive benefits, if eligible.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: January 13, 2026

Issued in compliance with Order in Case 14-M-0565 and 23-M-0298 dated 09/19/2025.

LEAF: 108.7.5

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SUPERSEDING REVISION:

GENERAL INFORMATION

7. METERING AND BILLING (Continued)

7.24 ENHANCED ENERGY AFFORDABILITY PROGRAM (Continued)

Billing

The EEAC will be shown as a credit on the Customer's bill. If the credit exceeds the charges on the Customer's bill, any remaining credit will be carried forward and used to credit subsequent monthly bills.

Restrictions

Customers enrolled in the EEAP cannot participate in the Company's Low Income Program. Customers under this program do not receive the same offerings such as a waiver of the reconnection charge and automatic enrollment in the Company's Levelized Payment Plan as for Customers under the Company's Low Income Program.

GENERAL INFORMATION

8. LIMITATIONS OF SERVICE CLASSIFICATIONS

8.1 RESIDENTIAL SERVICE

Service will be supplied under a residential service classification to any single family residence or apartment occupied as the home, residence or sleeping place of one or more persons, and to any private garage, guest house or similar accessory building located on the same premises and served through the same meter as such residence. Each such single family residence or apartment shall be served under a separate service agreement through a separate meter.

If any portion of the premises, as described above, is used for business or professional purposes, the residential service classification is available for service to the entire premises only when the use of electricity for residential purposes exceeds the use for business or professional purposes.

When a part of a business or professional building or premises is for residential use, service may be taken on the residential service classification for that part of such building or premises entitled to such service if the customer provides the necessary installation so that the service to such portion may be metered separately. Otherwise, the General Service rate will apply to the entire building or premises.

Service also will be supplied under a residential service classification to:

- (A) a corporation or association organized and conducted in good faith for religious purposes, where such service is utilized exclusively in connection with such religious purposes;
- (B) community residences as defined in subdivision twenty-eight, twenty-eight-a or twenty-eight-b of section 1.03 of the mental hygiene law provided that such residences shall be operated by not-for-profit corporations and if supervisory staff is on site on a twenty-four hour per day basis, that the residence provides living accommodations for fourteen or fewer residents, and provided that service supplied is utilized exclusively at such community residence; or
- (C) a post or hall owned or leased by a not-for-profit corporation that is a veterans' organization.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: May 21, 2013

Issued in compliance with Order in Case 12-E-0381 dated 2/20/2013.

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GENERAL INFORMATION

8. LIMITATIONS OF SERVICE CLASSIFICATIONS (Continued)

8.2 REDISTRIBUTION

(A) Non-Residential Buildings:

A customer may purchase electricity for resale under any service classification of this rate schedule that would be applicable if such electricity were not for resale and said customer may resell the electricity purchased to tenants on an individually metered basis as follows:

- (1) to master metered, new or renovated non-residential buildings; and, after approval by the Public Service Commission, to commercial tenants who receive directly metered service; and
- (2) to campgrounds, recreational trailer parks, marinas, or parking facilities with plug-in electric vehicle charging stations, as described in 16 NYCRR Part 96.

GENERAL INFORMATION

8. LIMITATIONS OF SERVICE CLASSIFICATIONS (Continued)

8.2 REDISTRIBUTION (Continued)

(B) Residential Buildings:

(1) Master Metering

Master metering is prohibited in residential buildings in which the internal wiring was not installed before January 1, 1977 except if this provision is waived by the Commission or if the building is a senior living facility or assisted living facility, as defined in 16 NYCRR Part 96.1 in which: (a) residents occupy individual living units; (b) central services are provided to residents; and (c) the electric usage does not vary significantly from unit to unit.

(2) Submetering, Remetering or Resale of Electric Service

Submetering, remetering, or resale of electric service shall be permitted to new or existing multi-unit residential rental premises, cooperatives, or condominiums (including senior living facilities or assisted living facilities, as such facilities are defined in 16 NYCRR Part 96.1) after the Public Service Commission's determination and order approving such submetering pursuant to 16 NYCRR Part 96.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: February 24, 2013

Issued in compliance with Order in Case 11-M-0710 dated 12/18/2012.

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GENERAL INFORMATION

8. LIMITATIONS OF SERVICE CLASSIFICATIONS (Continued)

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GENERAL INFORMATION**8. LIMITATIONS OF SERVICE CLASSIFICATIONS (Continued)****8.3 STANDBY AND BUY-BACK SERVICES**

Except as noted in the following paragraphs, the rates and charges set forth in all service classifications except Service Classification No. 15 and Standby Service Rates in this Schedule are applicable only where the Company's service is to be used as the customer's firm delivery service. The Company's delivery service shall not be used as backup or supplemental to any other generating equipment, nor shall any other generating equipment be operated in parallel or synchronism with the Company's service, except as specifically authorized by the Company. A customer having another installed source of energy may, however, segregate any portion of customer's total requirements so that such portion shall be served exclusively with the Company's service.

A customer with a private generating facility on its premises that (1) desires Standby Service or (2) desires to operate in parallel with the Company's electrical system must take service under the applicable Standby Service provisions and Standby Service Rates of this Rate Schedule, except for customers identified as not being subject to Standby Service Rates. The customer shall notify the Company of all changes in customer's generating facilities prior to making such changes and shall allow the Company's representatives access to those facilities at all reasonable times, for the purpose of inspection and/or re-determination of the contract demand.

GENERAL INFORMATION**8. LIMITATIONS OF SERVICE CLASSIFICATIONS (Continued)****8.3 STANDBY AND BUY-BACK SERVICES (Continued)**

A customer who operates a Qualifying Facility or a Qualifying Small Power Production Facility as defined under Part 292 of Title 18 of the Code of Federal Regulation and who desires to sell electrical energy or capacity to the Company may do so under Service Classification No. 15 of this Rate Schedule, or may contract with the Company for such service prior to providing such service. Said contract shall be subject to Commission review and approval.

8.4 EMERGENCY GENERATING FACILITIES

The use of emergency generating equipment will be permitted to affected customers for the duration of an interruption of the Company's service, or a Company announced voltage reduction, or for necessary testing purposes, or when generating equipment is operated at the direction of the NYISO under NYISO Installed Capacity procedures for Special Case Resources, or when used as a load reduction measure under Riders E, F, L, or P, provided that the customer's wiring and switching equipment are so arranged as to prevent feedback into the Company's lines or parallel operation of the emergency generator with the Company's electrical system, except for closed-transition transfer switching where the term "closed-transition transfer" is characterized as a momentary make-before-break switching sequence. Before such emergency equipment is installed, the customer shall submit to the Company for its approval:

- (A) a wiring diagram showing how the emergency generator would be connected to the building wiring, including the switching arrangements to prevent parallel operation, except as permitted above; and
- (B) a statement in writing signed by the customer to the effect that the emergency generating facilities will be used only under the circumstances specified above. Customers using emergency generating equipment under other than the above specified circumstances will be subject to the provisions of General Information Section No. 24.

GENERAL INFORMATION

9. INTERCONNECTION OF NON-COMPANY GENERATING EQUIPMENT

9.1 GENERATORS OPERATED IN PARALLEL WITH THE COMPANY'S DISTRIBUTION SYSTEM

No generating equipment shall be operated in parallel or synchronism with the Company's distribution system, except as specifically authorized by the Company in accordance with the following provisions.

(A) The following provisions are applicable to customers that have generating facilities on their premises that (i) commenced operation between February 1, 2000 and December 30, 2004, have a total nameplate rating of 300 kVA or less, and are connected in parallel with a radial distribution feeder; (ii) commenced operation between December 31, 2004 and April 28, 2016, have a nameplate rating of 2 MW or less, and are connected in parallel with the distribution system; or (iii) commenced operation after April 28, 2016, have a nameplate rating of 5 MW or less, and are connected in parallel with the Company's distribution system:

- (1) Applications for service for generating equipment with a total nameplate rating 5 MW or less and applications for service for single phase generating equipment with a total nameplate rating of 15 kW or less shall be made using the applicable application form set forth in Addendum – SIR.
- (2) The conditions under which generating equipment shall be interconnected and operated in parallel with the Company's system are set forth in Addendum – SIR. Assuming the conditions of the Addendum - SIR are met, the Company and the customer shall execute the New York State Standardized Contract set forth in Addendum - SIR.

GENERAL INFORMATION

9. INTERCONNECTION OF NON-COMPANY GENERATING EQUIPMENT (Continued)

9.1 GENERATORS OPERATED IN PARALLEL WITH THE COMPANY'S DISTRIBUTION SYSTEM **(Continued)**

(A) (Continued)

- (3) The installation and parallel operation of generating equipment shall be in accordance with the SIR.
- (4) The Company shall replace the customer's existing meter with a meter equipped with a detent to prevent reverse registration. Such replacement shall be made by the Company at the customer's expense.
- (5) The customer shall be subject to the following charges, unless otherwise specified in the SIR:
 - (a) a non-refundable application fee as set forth in Addendum - SIR, payable at the time of application, such fee is not applicable for generating equipment with a total rating of 50 kW or less, and such fee shall be refunded to the net metering-customer-generator unless applied toward the cost of installing a dedicated transformer or other safety equipment;
 - (b) a cost-based advance payment for the estimated cost of the Company's review of the customer's proposed interconnection design package and for any studies performed by the Company to ensure the safety and reliability of the electric system with respect to the interconnection of the customer's generating equipment; and
 - (c) an advance payment for the estimated costs of any equipment and facilities installed on the Company's system, including metering, necessary to permit operation of the customer's generating equipment in parallel with the Company's system.

The Company shall reconcile its actual costs of items (a), (b) and (c) with the advance payments made by the customer and the customer shall pay or the Company shall refund, without interest, the difference.

GENERAL INFORMATION

9. INTERCONNECTION OF NON-COMPANY GENERATING EQUIPMENT (Continued)

9.1 GENERATORS OPERATED IN PARALLEL WITH THE COMPANY'S DISTRIBUTION SYSTEM (Continued)

- (B) The following provisions are applicable to customers with private generating facilities on their premises not connected directly to transmission facilities that (i) commenced operation prior to February 1, 2000; or (ii) commenced operation between February 1, 2000 and December 30, 2004, and either have a total nameplate rating between 301 kVA and 2 MW or between 401 kW and 2 MW in the case of Farm Waste Generators or are connected to a network system; or (iii) have a total nameplate rating greater than 2 MW and are connected in parallel with the distribution system:

- (1) Such facilities shall abide by the Company's "Operating, Metering, and Equipment Protection Requirements for Parallel Operation of Generating Facilities" appropriate for the nameplate rating of the customer's generator; and
- (2) The customer shall notify the Company of all changes in customer's generating equipment prior to making such changes and shall allow the Company's representatives access to those facilities at all reasonable times.

Customers connecting to transmission facilities shall be subject to interconnection requirements imposed by the NYISO.

(C) Electric Generating Equipment for Service Under Rider N

Any customer owning or operating electric generating equipment specified in the Applicability Section of Rider N in compliance with the provisions of Section 66-j and 66-l of the New York State Public Service Law and the Commission's Orders in Case Nos. 15-E-0751 and 15-E-0082, is eligible for interconnection and net metering or Value Stack compensation, as applicable, in accordance with Rider N.

- (D) Interconnection applications submitted under the SIR will be subject to the Queue Management Plan contained in Attachment A of the Commission's January 25, 2017 Order in Case No. 16-E-0560.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: December 1, 2018

LEAF: 118

REVISION: 5

SUPERSEDING REVISION: 4

Issued in compliance with Order in Cases 15-E-0751 and 15-E-0082 dated 9/12/2018.

GENERAL INFORMATION

9. INTERCONNECTION OF NON-COMPANY GENERATING EQUIPMENT (Continued)

9.2 GENERATORS OPERATED SEPARATELY FROM THE COMPANY'S DISTRIBUTION SYSTEM

A customer planning to install generating equipment that does not operate in parallel with the Company's system shall submit to the Company, prior to installation, equipment specifications which demonstrate that the customer's generating equipment cannot be operated in parallel with the Company's system.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

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GENERAL INFORMATION

9. INTERCONNECTION OF NON-COMPANY GENERATING EQUIPMENT (Continued)

Reserved for Future Use

GENERAL INFORMATION

10. LIABILITY

10.1 COMPANY LIABILITY

(A) Continuity of Supply

- (1) The Company will endeavor at all times to provide a regular and uninterrupted supply of service (except where the terms and conditions of a particular Service Classification provide otherwise) but should it interrupt the supply of service for the purpose of making repairs or improvements in any part of the system, or in case the supply of service shall be interrupted or irregular or defective or shall fail from causes beyond the Company's control (including without limiting the generality of the foregoing, executive or administrative rules or orders issued from time to time by State or Federal officers, commissions, boards or bodies having jurisdiction) or because of the ordinary negligence of the Company, its employees, servants or agents, the Company will not be liable for damages, direct or consequential, resulting from such interruption or failure of service.
- (2) Compliance with directives of the NYISO shall, without limitation by reason of specification, constitute a circumstance beyond the control of the Company for which the Company shall not be liable; provided, however, that the Company shall not be absolved from any liability to which it may otherwise be subject for negligence in the manner in which it carries out the NYISO's instructions.

GENERAL INFORMATION

10. LIABILITY (Continued)

10.1 COMPANY LIABILITY (Continued)

(A) Continuity of Supply (Continued)

- (3) Without limiting the generality of the foregoing, the Company may, without liability therefore, interrupt, reduce, or impair services to any customer or customers in the event of an emergency of threatening the integrity of its system, or any other systems with which it is directly or indirectly interconnected, if in its sole judgment or that of the NYISO, such action will prevent, alleviate, or reduce the emergency condition for such period of time as the Company, or the NYISO, deems necessary.
- (4) Customers requiring service which is uninterrupted, unreduced, or unimpaired on a continuous basis should provide their own emergency or back-up capability.
- (5) The Company will reimburse residential consumers, served directly and indirectly, for losses actually sustained not to exceed \$100 for any one consumer for any one incident, when such losses consist of the spoilage of food or medicine due to a lack of refrigeration and will reimburse non-residential consumers, served directly and indirectly, up to \$2,000 for perishable merchandise which spoils due to a lack of refrigeration provided that these losses are caused by intentional disconnections of individual customers made in error when service has been disconnected for more than 12 hours. Consumer claims are to be filed within a 90-day period.
- (6) Customers who are eligible to receive compensation under General Information Section 7.20 will not be eligible to receive compensation under this General Information Section 10.1.

(B) Customer's Equipment

Neither by inspection or non-rejection, nor in any other way does the Company give any warranty, express or implied, as to the adequacy safety or other characteristics of any structures, equipment, lines, appliances or devices owned, installed or maintained by the customer or leased by the customer from third parties.

GENERAL INFORMATION

10. LIABILITY (Continued)

10.1 COMPANY LIABILITY (Continued)

(C) Company Equipment and Use of Service

The Company shall not be liable for any injury, casualty or damage resulting from the supply or use of electricity or from the presence or operation of the Company's structures, equipment, lines, appliances or devices on the customer's premises, except injuries or damages resulting from the negligence of the Company.

(D) Retail Access Program Participants

Other than its duty to deliver electric power supply, the Company shall have no duty or liability to a customer participating in the Retail Access Program, described in Rider I, arising out of or related to a contract or other relationship between such a customer and ESCO.

The Company shall implement its Retail Access Program consistent with the guidelines in its Retail Access Plan and applicable rules of the Commission and shall have no liability to a Retail Access Program participant arising out of or related to switching ESCOs, unless the Company is negligent in switching or failing to switch a customer.

The Company shall have no duty or liability with respect to electric power supply before it is delivered by an ESCO to a point of delivery on the Company's system. After its receipt of electric power supply at the point of delivery, the Company shall have the same duty and liability for delivery service to Retail Access customers as to those receiving electric power supply from the Company.

(E) Customer Data Sets for Integrated Energy Data Resource ("IEDR")

The Company has provided non-anonymized and non-aggregated customer specific data to the State's Integrated Energy Data Resource ("IEDR") pursuant to the New York Public Service Commission's Order Addressing Integrated Energy Data Resource Matters issued on October 13, 2023 in Case 20-M-0082. If such data is improperly released from the IEDR as the result of a cyber-related incident, or inadvertently disclosed by the IEDR administrator or its agents or contractors due to an operational error, the Company will not be liable for such release or disclosure. Consistent with the Commission's policies regarding data ownership, the customer (not the Company), is the owner of the customer's data.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: May 1, 2022

Issued in compliance with Order in Case 21-E-0074 dated 4/14/2022

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GENERAL INFORMATION

10. LIABILITY (Continued)

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GENERAL INFORMATION

10. LIABILITY (Continued)

10.2 CUSTOMER OBLIGATIONS

(A) Company Property

The customer shall exercise reasonable diligence in protecting the Company's property on his premises, and may be liable to the Company in case of loss or damage caused by his negligence or that of his employee.

(B) Interference with Property

The customer shall not disconnect, change connections, make connections or otherwise interfere with meters and meter seals or other property or permit same to be done by anyone other than authorized employees of the Company.

(C) Termination of Service

All customers are required to notify the Company, to prevent liability for service used by succeeding tenants, when vacating their premises. Upon receipt of such notice the Company will read the meter and further liability for service used on the part of the vacating customer will cease.

GENERAL INFORMATION

11. REFUSAL OR DISCONTINUANCE OF SERVICE

For the purposes of this section, disconnection of service shall mean the physical disconnection of the customer's electric service including suspension of delivery service at the request of an ESCO in accordance with the UBP, Home Energy Fair Practices Act (Public Service Law – Article 2) and this Rate Schedule.

11.1 CONDITIONS OF DISCONNECTION

(A) Residential

The Company may disconnect service if a residential customer:

- (1) fails to pay undisputed charges for service rendered at any time during the preceding 12 months; or
- (2) fails to pay amounts due under a deferred payment agreement; or
- (3) fails to pay or agree in writing to pay equipment or installation charges relating to the initiation of service; or
- (4) fails to pay a lawfully required deposit; and
- (5) is sent a final disconnect notice at least 15 days prior to the disconnect date shown on the notice.

The Company may also disconnect service to a residential customer participating in the Company's Retail Access Program at the request of an ESCO in accordance with the UBP and the Home Energy Fair Practices Act (Public Service Law – Article 2).

GENERAL INFORMATION

11. REFUSAL OR DISCONTINUANCE OF SERVICE (Continued)

11.1 CONDITIONS OF DISCONNECTION (Continued)

(B) Non-Residential

The Company may disconnect service if a non-residential customer:

- (1) fails to pay undisputed charges for service rendered at any time during the preceding six years; or
- (2) fails to pay amounts due under a deferred payment agreement; or
- (3) fails to pay a security deposit; or
- (4) fails to provide reasonable access to the premises for necessary or proper purposes in connection with rendering of service; or
- (5) fails to comply with a provision of the Company's Tariff which permits the Company to refuse to supply or to disconnect service; and
- (6) is sent a Final Disconnect Notice at least five days prior to the disconnect date shown on the notice (8 days if mailed).

GENERAL INFORMATION

11. REFUSAL OR DISCONTINUANCE OF SERVICE (Continued)

11.2 FINAL DISCONNECT NOTICE

(A) A Final Disconnect Notice shall state:

- (1) The reason(s) for disconnection including the total amount required to be paid, if any, and the manner in which disconnection may be avoided;
- (2) The earliest date on which disconnection may occur;
- (3) The availability of Company procedures for considering customer complaints prior to disconnection, including the address and telephone number of the office of the Company the customer may contact in reference to the account;
- (4) That Commission procedures are available for considering customer complaints when a customer is not satisfied with the Company's handling of the complaint, including the address and telephone number of the appropriate Commission office;
- (5) That it is a Final Disconnect Notice which should be brought to the attention of the Company when the bill is paid;
- (6) That payment of the charges with a check that is subsequently dishonored may result in immediate disconnection of service without further notice;
- (7) That at the time the Company goes to the premises to disconnect service for non-residential customers only, it may require any payment to be made with cash, certified check, or money order if the customer has, within the last 24 months, paid with a check that was dishonored;
- (8) In the case of a residential customer, a summary, prepared or approved by the Commission, stating the protections available to them together with a notice that any customer eligible for such protection should contact the Company.

GENERAL INFORMATION

11. REFUSAL OR DISCONTINUANCE OF SERVICE (Continued)

11.2 FINAL DISCONNECT NOTICE (Continued)

- (B) Except as provided in (C) below, a Final Disconnect Notice will not be issued or sent unless 20 calendar days have elapsed from the date payment was due; or, the date given in a written notice to cure a tariff violation; or, as provided in the regulation where the reason for disconnection is the failure to provide access.
- (C) A Final Disconnect Notice for a non-payment may be sent on or after the date payment was due in the following circumstances:
 - (1) When any portion of the charge that the customer has failed to pay is for unmetered service that was supplied through tampered equipment;
 - (2) When the charge that a non-residential customer has failed to pay is the installment amount due under a deferred payment arrangement;
 - (3) When the Company has accepted a written waiver of a non-residential customer's rights not to be sent a Final Disconnect Notice in conjunction with a security deposit agreement.
- (D) A Final Disconnect Notice will not be sent while a complaint is pending before the Company or the Commission for non-payment of the disputed charges or for any other reason that is the subject of the complaint, however a Final Disconnect Notice can be sent for non-payment of undisputed charges or for reasons not at issue in the complaint.

GENERAL INFORMATION

11. REFUSAL OR DISCONTINUANCE OF SERVICE (Continued)

11.3 PHYSICAL DISCONNECTION OF SERVICE

(A) Dates and Times

- (1) The Company shall not disconnect service to any customer for nonpayment of bills or for failure to post a required deposit, on a Saturday, Sunday, public holiday or day on which the main business office of the Company is not opened for business. For purposes of this section, the term "public holiday" refers to those holidays enumerated in the General Construction Law.
- (2) The Company shall not disconnect service to any residential customer for nonpayment of bills or for failure to post a required deposit on a Friday, or the day immediately preceding a day on which the main business office of the Company is not scheduled to be open for business, or the day immediately preceding a public holiday, or during a two-week period encompassing Christmas and New Year's Day. Residential disconnection shall be made only between the hours of 8:00 a.m. and 4:00 p.m.
- (3) The Company shall not disconnect service to any non-residential customer for non-payment of bills or for failure to post a required deposit after 3 p.m. on the day immediately preceding those identified in Paragraph (1) above, unless the Company makes personal contact with the customer to inform them that disconnection is about to occur and the Company is willing to accept a check for any payment required to avoid disconnection. At all other times when disconnection can occur, the Company may disconnect non-residential service between 8:00 a.m. and 6:00 p.m.

(B) Verification of Delinquent Account Prior to Disconnection

The Company will not disconnect service for nonpayment of bills rendered or for failure to post a required deposit unless:

- (1) It has verified that payment has not been received at any office of the Company or at any office of an authorized collection agent through the end of the required notice period; and

GENERAL INFORMATION

11. REFUSAL OR DISCONTINUANCE OF SERVICE (Continued)

11.3 PHYSICAL DISCONNECTION OF SERVICE (Continued)

(B) Verification of Delinquent Account Prior to Disconnection (Continued)

- (2) It has verified on the day disconnection occurs that payment has not been posted to the customer's account as of the opening of business on that day, or, has complied with procedures established for rapid posting of payments.

(C) Rapid Posting of Payments in Response to Final Disconnect Notice

The Company shall take reasonable steps to establish procedures to insure that any payments made in response to final disconnect notice, when the customer brings the fact that such a notice has been issued to the attention of the Company or its authorized collection agents, are either:

- (1) posted to the customer's account on the day payment is received, or
(2) processed in some manner so that disconnection will not occur.

11.4 DISHONORED CHECKS

Receipt of a subsequently dishonored check in response to a Final Disconnect Notice shall not constitute payment of the customer's account, and the Company shall not be required to issue additional notice prior to disconnection.

11.5 PAYMENT AT THE TIME OF DISCONNECTION

- (A) If the customer claims, at the time of disconnection for non-payment, that payment has already been made or that a complaint is pending before the Company or the Commission with regard to the charges demanded, the Company's field representative shall make a reasonable effort to verify this information.
- (B) If a customer offers full payment or, if eligible, to sign a deferred payment agreement at the time of disconnection, the Company's field representative shall accept the payment or downpayment and avoid termination.

GENERAL INFORMATION

11. REFUSAL OR DISCONTINUANCE OF SERVICE (Continued)

11.5 PAYMENT AT THE TIME OF DISCONNECTION (Continued)

- (C) If the Company allows the customer time to go to a business office to sign a deferred payment agreement and the customer fails to sign the agreement within the specified time, the Company may disconnect service without further notice.
- (D) Whenever payment is made at the time of disconnection, the Company's field representative shall provide the customer with a receipt showing the date, account number, amount received, the form of payment and either the employee's identification number or name.
- (E) If, after notice of discontinuance of service for non-payment, the customer has failed to pay the amount due within the time specified in the notice and a Company employee visits the customer's premises to collect payment or disconnect service, a \$27.00 collection charge shall be assessed. The collection charge is not applicable to customers taking service under residential service classifications.

11.6 THIRD PARTY NOTICE

The Company shall permit a residential customer to designate a third party to receive a copy of every Final Disconnect Notice of service sent to such residential customer, provided that such third party indicates in writing his or her willingness to receive such notice.

11.7 ALTERNATE ADDRESS

If a residential customer has specified to the Company in writing an alternate address for billing purposes, the required notices shall be sent to both the alternate address and to the premises where service is provided.

11.8 DISCONNECTION OF SERVICE TO ENTIRE MULTIPLE DWELLINGS

- (A) The Company shall not discontinue service to an entire multiple dwelling (as defined in the Multiple Dwelling Law or the Multiple Residence Law) unless the notices specified in 16 NYCRR § 11.7 have been given, provided that where any of the notices required thereunder are mailed in a post-paid envelope there shall be no disconnection of service until at least 18 days after the mailing of such notices.

GENERAL INFORMATION

11. REFUSAL OR DISCONTINUANCE OF SERVICE (Continued)

11.8 DISCONNECTION OF SERVICE TO ENTIRE MULTIPLE DWELLINGS (Continued)

- (B) During the cold weather period beginning November 1 of each year and ending April 15 of the following year, the written notices required in Subsections (11.9) and (11.10) shall be provided not less than 30 days before the intended disconnection.

11.9 DISCONNECTION OF SERVICE TO TWO-FAMILY DWELLINGS

- (A) The Company shall not disconnect service to a two-family dwelling that is known by the Company to contain residential units where service is provided by a single meter, unless the notices specified in 16 NYCRR § 11.8 have been given.
- (B) During the cold weather period beginning November 1 of each year and ending April 15 of the following year, the written notices required in Subsection (A) above shall be provided not less than 30 days before the intended disconnection

11.10 DISCONNECTION OF SERVICE-SPECIAL PROCEDURES

Special Emergency Procedures, required by 16 NYCRR § 11.5, provide protections for specified residential customers regarding the disconnection and reconnection of service in special cases involving medical emergencies, the elderly, blind or disabled and termination during cold weather.

Copies of the Company's special procedures are on file with the Commission and are available to the public upon request at Company offices where application for service may be made.

11.11 TAMPERING AND THEFT OF SERVICE

- (A) The Company may disconnect service without providing advanced notice of the disconnection when it finds service is being supplied through tampered equipment provided that, for non-residential customers, the Company:
- (1) has evidence that the customer opened the account and used the service prior to the creation of the condition or that the customer knew, or reasonably should have known, that service was not being fully billed;

GENERAL INFORMATION

11. REFUSAL OR DISCONTINUANCE OF SERVICE (Continued)

11.11 TAMPERING AND THEFT OF SERVICE (Continued)

- (A) (Continued)
 - (2) has rendered an unmetered service bill;
 - (3) has made reasonable efforts to provide to a person in charge of the premise both the bill and oral notice of the requirements to avoid disconnection;
 - (4) has not received the required payment.
- (B) In cases where tampering and/or theft of service has been established, the customer shall pay the charges set forth below to the Company and where the Company has disconnected service, such service will not be restored unless the customer pays to the Company:
 - (1) The amount owed based upon the estimated consumption of electricity not recorded on the meter (See General Information Section No. 7.5(A)(4)); and
 - (2) All costs directly related to investigations and inspections and damage to or loss of the meter or other property of the Company. All damages will be based on current replacement cost.
- (C) The customer may additionally be required to install, at his expense, an approved meter mounting box or socket, readily accessible to Company representatives from the outside of the customer's building and an approved type of conductor from the weather head on the customer's service pipe to the protective case.

11.12 OTHER REASONS FOR DISCONNECTION OF SERVICE

The Company may terminate service for the following:

- (A) If it shall deem such action necessary to protect itself from fraud;
- (B) If the customer fails to comply with the Company's rules and regulations;

GENERAL INFORMATION

11. REFUSAL OR DISCONTINUANCE OF SERVICE (Continued)

11.12 OTHER REASONS FOR DISCONNECTION OF SERVICE (Continued)

- (C) If the customer fails to comply with the ordinances or regulations of municipal or other duly constituted authorities or of the National Board of Fire Underwriters (see Specifications for Electrical Installations) pertaining to such service or to property of the customer used in connection therewith, or fails to supply at his expense a proper certificate of compliance with such ordinances or regulations at the Company's request;
- (D) If a former customer who is indebted to the Company attempts by some agency, relationship, or otherwise, to obtain service, the Company reserves the right to refuse service until payment is made of all money said Customer owes the Company or until arrangements are made with the Company to pay such indebtedness;
- (E) If a successor to a customer connected to an overhead line extension constructed under the provision hereinbefore stated refuses to pay the amount of surcharge allocable to him under the surcharge provisions in addition to the Service Classification rates and charges;
- (F) If a private line is improperly maintained or is inadequate for the purposes for which it is being used.
- (G) When there is no customer and the Company has provided advanced written notice to the occupant stating its intent to disconnect service unless the responsible party applies for service and is accepted as a customer.

GENERAL INFORMATION

11. REFUSAL OR DISCONTINUANCE OF SERVICE (Continued)

11.13 EMERGENCY DISCONNECTIONS

- (A) The Company may only suspend, curtail or disconnect service without notice when:
 - (1) an emergency may threaten the health or safety of a person, surrounding area, or the Company's generation, transmission, or distribution systems;
 - (2) there is a need to make permanent or temporary repairs, changes or improvements in any part of the Company's system;
 - (3) there is a governmental order or directive requiring the Company to do so.
- (B) The Company shall, to the extent reasonably feasible under the circumstances, provide advance notice to those who service will be interrupted for any of the above reasons.

GENERAL INFORMATION

11. REFUSAL OR DISCONTINUANCE OF SERVICE (Continued)

11.14 RESTORATION OF SERVICE

(A) Residential

- (1) Where a residential customer's service is disconnected for nonpayment of bills, or for any of the other reasons specified in Section L, the Company reserves the right to refuse to furnish service to customer at the same or any other location until:
 - (a) The Company receives the full amount of arrears* for which service was disconnected as well as the applicable reconnection fee; or
 - (b) the Company and the residential customer reach agreement on a deferred payment plan and the payment of a downpayment, if required, under that plan; or
 - (c) Upon the direction of the Commission or its designee; or
 - (d) Upon receipt by the Company of a commitment of a direct payment or written guarantee of payment from the social services official of the social services district in which the residential customer resides; or
 - (e) Where the Company has notice that a serious impairment to health or safety is likely to result if service is not reconnected. Doubts as to whether reconnection of service is required for health or safety reasons shall be resolved in favor of reconnection.

* For customers participating in the Company's Retail Access Program and receiving a Utility Single Bill, such amount shall be the lesser of a) the combined charges for the Company's delivery service and the ESCO's electric power supply service, and b) the Company's charges calculated as if the customer had purchased its electric power supply from the Company, less any amount the customer paid on such bills to date, commencing with the first bill for which the customer did not pay the full amount due to the date service will be reconnected. The customer shall remain liable for any difference between the total arrears owed and the payment made to restore service.

GENERAL INFORMATION

11. REFUSAL OR DISCONTINUANCE OF SERVICE (Continued)

11.14 RESTORATION OF SERVICE (Continued)

(A) Residential (Continued)

- (2) For customers participating in the Company's Retail Access Program and receiving an ESCO Single Bill and who have been disconnected at the ESCO's request, the Company will reconnect service at the request of the ESCO. However, if the ESCO has not requested the Company to reconnect service within one year after it terminated electric supply service to the customer, the Company will restore delivery service at the customer's request provided the customer meets tariff and HEFPA requirements for service restoration. The customer shall remain liable for any difference between the total arrears owed and the payment made to restore service.
- (3) The Company shall reconnect service, unless prevented by circumstances beyond its control or where a residential customer requests otherwise, to any disconnected residential customer not more than 24 hours after the above conditions of this section have been satisfied. Whenever circumstances beyond the Company's control prevent reconnecting of service within 24 hours, service shall be reconnected within 24 hours after circumstances cease to exist.

(B) Non-Residential

- (1) The Company shall reconnect service that has been disconnected solely for non-payment of bills and/or a security deposit within 24 hours of the non-residential customer's request for reconnection provided the Company has received the lawful reconnection charge, as well as any other applicable charges, fees, disbursements or penalties due, and either:
 - (a) the full amount of arrears and/or security deposit for which service was disconnected, and any other tariff charges billed after the issuance of the Final Disconnect Notice which are in arrears at the time reconnection is requested; or
 - (b) the signing of a deferred payment agreement and the receipt of a downpayment, if required under the agreement.

GENERAL INFORMATION

11. REFUSAL OR DISCONTINUANCE OF SERVICE (Continued)

11.14 RESTORATION OF SERVICE (Continued)

(B) Non-Residential (Continued)

- (2) The Company shall reconnect service that has been disconnected solely for failure to provide access within 24 hours of the non-residential customer's request for reconnection, provided the non-residential customer has allowed access and has made a reasonable arrangement for future access;
- (3) The Company shall reconnect service that has been disconnected solely for a tariff violation within 24 hours of the non-residential customer's request for reconnection and at the Company's option, either receipt by the Company of adequate notice and documentation or a field verification that the violation has been corrected; provided, however, that any field verification shall be arranged within two business days of the non-residential customer's request or such later time as specified by the non-residential customer;
- (4) If service has been disconnected for two or more independent reasons listed above, the non-residential customer must satisfy all conditions for reconnection before the Company shall reconnect service. The reconnection shall be accomplished within the time period applicable to the last condition satisfied.
- (5) Whenever circumstances beyond the Company's control prevent reconnection of service within 24 hours of any of the events specified above, service shall be reconnected within 24 hours after those circumstances cease to exist.

GENERAL INFORMATION**11. REFUSAL OR DISCONTINUANCE OF SERVICE (Continued)****11.14 RESTORATION OF SERVICE (Continued)**

- (C) A reconnection charge of \$27.00 shall apply when the above conditions are satisfied and the customer specifies service is to be re-established during normal business hours regardless of the time that service is actually re-established. For purposes of this section, normal business hours are 8:00 a.m. to 4:00 p.m., local time, Monday through Friday, excluding holidays. A reconnection charge of \$41.00 shall apply when the customer specifies that service is to be re-established during other than normal business hours.
- (D) Commencing with the twelve month period January 1, 2019 through December 31, 2019, and in each subsequent twelve month period, the Company will waive the reconnection charge one time for any customer who is enrolled in the Company's low income program, subject to the following conditions:
 - (1) No waiver shall be granted once the Company has waived \$40,000 in reconnection charges during such a twelve month period; and
 - (2) The Company may grant a waiver to an individual customer more than once, on a case-by-case basis, if the Company does not forecast that it will waive more than \$40,000 in reconnection charges during such a twelve month period.
 - (3) If reconnection of service results from a payment from a social service agency, the Company must ascertain whether the payment covers the reconnection of service prior to granting the reconnection fee waiver.
- (E) If service was disconnected at the street, a reconnection charge of \$169.00 shall apply when the above conditions are satisfied and the customer specifies service is to be re-established during normal business hours, as defined above, regardless of the time that service is actually re-established. A reconnection charge of \$253.00 shall apply when the customer specifies that service is to be re-established during other than normal business hours. These reconnection charges, applicable when service was disconnected at the street, shall not be assessed on customers taking service under residential service classifications.
- (F) At the time the customer requests reconnection, the Company shall advise the customer of the reconnection charges fully explaining under what conditions the higher charge will be made. Should service be restored for both electric and gas service at the same time, the reconnection charge shall be made for only one service.

GENERAL INFORMATION

12. CHARGES FOR SPECIAL SERVICES

12.1 SERVICES FOR WHICH NO CHARGES ARE MADE

- (A) Limited engineering services such as studies in connection with additional or improved use of service.
- (B) High bill complaint investigations.
- (C) Voltage complaint tests.
- (D) Radio or Television interference investigations.
- (E) Resuscitation.

12.2 POLE ATTACHMENT CHARGES

- (A) General Conditions
 - (1) The following provisions shall apply to third party span wire and wireless equipment attachments by companies providing cable television ("CATV") service or companies providing telecommunications service.
 - (2) These charges shall apply to utility distribution poles only; not to high voltage transmission towers.

GENERAL INFORMATION

12. CHARGES FOR SPECIAL SERVICES (Continued)

12.2 POLE ATTACHMENT CHARGES (Continued)

(B) Pole Attachment Charges

- (1) An annual charge of \$20.18 per attachment shall be made for all authorized span wire attachments.
- (2) An annual charge of \$20.18 per foot times the number of feet on the pole occupied by the wireless equipment shall be assessed for all wireless equipment attachments authorized by the Company on or after October 1, 2019. The number of feet occupied for wireless equipment shall exclude conduits, risers, and electrical meters. For each piece of wireless equipment attached, the occupied space measurement shall reflect the overall length of the equipment and mounting hardware plus six inches, rounded up to the next whole foot.
- (3) An annual charge shall be assessed for all unauthorized span wire attachments and wireless equipment attachments, such charge being made for the number of years between discovery of the unauthorized attachment and the date of the last general inspection of pole plant, but not more than five years. Such charges for unauthorized span wire and wireless equipment attachments shall be those contained in 12.2(B)(1) and 12.2(B)(2), respectively.
- (4) The Company may file, annually, new pole attachment charges. The filing shall include a copy of the workpapers showing the data and calculations used to determine the charges. A copy of the filing shall be served on all companies to which the charges apply.

12.3 CHARGES FOR BILL HISTORY INFORMATION

An ESCO that is authorized by a customer to receive usage and billing information may request and will be provided a statement of the account's usage and billing information as provided in the UBP, which states the period to be covered by the statement that will be provided without charge.

An ESCO which affirms electronically or in writing that has received written authorization from a customer to receive credit information may request and will be provided such information in accordance with the UBP, which states the period to be covered by the statement that will be provided without charge.

The Company will charge \$15.00 per account per year of information when usage and billing information and/or credit information is requested beyond that provided at no charge.

GENERAL INFORMATION

12. CHARGES FOR SPECIAL SERVICES (Continued)

12.3 CHARGES FOR BILL HISTORY INFORMATION (Continued)

The Company will not disclose customer information to an ESCO if the customer has given advance notification to the Company in writing that such information should not be disclosed.

12.4 CHARGES FOR OTHER SERVICES

- (A) Charges are made for all other special services rendered, which charges are composed of Company costs of labor, direct supervision, insurance, transportation, applicable overheads on the above, plus repair parts at current list prices.
- (B) The Company, at its sole discretion, may negotiate and execute a Service Agreement to provide billing services on behalf of an entity that is not provided electric service under any Rider or Service Classification of this Rate Schedule. Such Service Agreement shall provide for the Company's recovery of a fixed monthly service fee, plus any costs incurred by the Company on behalf of the entity. The Company shall file executed Service Agreements with the Commission.

12.5 COMMUNITY CHOICE AGGREGATION (CCA) PROGRAM

A CCA Program allows municipalities (villages, towns and cities) to aggregate the usage of eligible CCA customers (residential and small non-residential customers) within a defined jurisdiction in order to secure an alternative energy supply contract on a community-wide basis.

- (A) In accordance with Orders issued in Case 14-M-0224, before requesting customer data from the utility for participation in a CCA Program, the municipality or their designee (CCA Administrator or ESCO) must:
 - (1) sign a data security agreement acceptable to the Company, and
 - (2) have an approved implementation plan and certification of local authorization approved by the New York State Public Service Commission.

GENERAL INFORMATION

12. CHARGES FOR SPECIAL SERVICES (Continued)

12.5 COMMUNITY CHOICE AGGREGATION (CCA) PROGRAM (Continued)

(B) Upon fulfilling the requirements in 12.5(A) the Company will provide the following information to the municipality or their designee in accordance with the terms and fee(s) stated herein.

- (1) Aggregated customer data includes the number of customers by service class, the aggregated peak demand (kW) by month for the past 12 months by service class if applicable, the aggregated energy (kWh) by month for the past 12 months by service class, and the distribution of meter readings. This information will be provided to the municipality or CCA Administrator within twenty days of a request.

There is no charge for the above aggregated data in (1) as reflected on the Statement of CCA Data Access Fees.

- (2) After each municipality has entered into a CCA contract with an ESCO, the Company shall transfer customer-specific data to the municipality or CCA Administrator within five days of receipt of a request to support the mailing of opt-out notices. The data shall include all customers in the municipality eligible for opt-out treatment based on the CCA and the requirements of the Orders issued in Case 14-M-0224. The data should include:

- (a) customer of record's name;
- (b) customer's mailing address;
- (c) customer's primary language (if available from the Company's billing system);
- (d) any customer-specific alternate billing name and address;
- (e) meter reading data (bill cycle and period code);
- (f) tax exempt status;
- (g) Net metering/Value of Distributed Energy Resources/solar account indicator; and
- (h) dual meter indicator, if applicable.

- (3) After the opt-out process has been completed, the Company shall transfer account numbers for eligible customers that did not opt-out of the ESCO providing service within five days of receipt of a list of customers that opted out. These account numbers may be transmitted via electronic mail in secured, encrypted spreadsheets, through access to a secure website, or through other secure methods of transfer.

There are no charges for the above data described in (2) and (3) as reflected on the Statement of CCA Data Access Fees.

GENERAL INFORMATION

12. CHARGES FOR SPECIAL SERVICES (Continued)

12.5 COMMUNITY CHOICE AGGREGATION (CCA) PROGRAM (Continued)

(B) (Continued)

(4) Customer Update Lists

Within five days of a request by the municipality or CCA Administrator the Company will transfer to the requestor the customer data in 12.5(B)(2) for newly eligible customers that were not on a previous list of customers eligible to opt-out. After the opt-out process has been completed for those customers, the Company will provide account numbers for customers that did not opt-out as described in 12.5(B)(3). These newly eligible customer lists will be provided without charge. The Company will distinguish between new accounts and customers that are now opt-out eligible for other reasons.

- (5) For disputes arising in relation to a CCA, the Company, CCA Administrators, and ESCOs may utilize the dispute resolution process specified in the January 19, 2023, Order issued in Case No. 14-M-0224.

GENERAL INFORMATION**13. SERVICE CLASSIFICATION RIDERS****RIDER A****NEW YORK STATE ENERGY RESEARCH AND DEVELOPMENT AUTHORITY
LOAN INSTALLMENT PROGRAM**

Pursuant to the Power New York ("PNY") Act of 2011 (L. 2011, c.388), the New York State Energy Research and Development Authority or its designated agent ("NYSERDA") will administer a loan program for qualifying residential and non-residential customers for the installation of qualified energy efficiency services (as that term is defined in subsection 1891(12) of the Public Authorities Law) on a customer's property. Beginning no later than May 30, 2012, installments for such loans will be shown on and collected through the customer's utility bill except as provided below. Customers shall repay the loan installment amounts on their utility cycle bills.

Service under this Rider is available to eligible customers in Service Classification Nos. 1, 2, 3, 4, 5, 6, 9, 16, 19, 20, 21, 22, and 23.

ELIGIBILITY

As set forth in the PNY Act of 2011, the Company will bill and collect NYSEDA Loan Installment amounts on a customer's utility bill when notified by NYSEDA that these NYSEDA Loan Installments apply to the customer's utility account. Unless otherwise precluded by law, participation in the NYSEDA Loan Installment Program shall not affect a customer's eligibility for any rebate or incentive offered by the Company. In order to comply with the requirements set forth in the PNY Act of 2011, the Company will provide NYSEDA, or its agents, certain customer information and take other actions for purposes of the NYSEDA Loan Installment Program.

Customers will be eligible on a first-come, first-served basis, provided that the number of customers taking service under this Rider does not exceed one-half of one percent of the total 2011 customer population as reported to the Commission for purposes of calculating the Company's complaint performance rate as of December 31, 2011.

BILLING, COLLECTIONS, AND PAYMENT

Beginning no later than the second cycle bill after the Company receives from NYSEDA a valid customer account number, monthly NYSEDA loan installment amount, and number of loan installment amounts to be billed, each cycle bill issued to the customer shall include the monthly loan installment amount until the number of loan installments billed equals the number of loan installment amounts to be billed or the account is closed, whichever occurs first.

GENERAL INFORMATION**13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER A (Continued)****NEW YORK STATE ENERGY RESEARCH AND DEVELOPMENT AUTHORITY
LOAN INSTALLMENT PROGRAM****BILLING, COLLECTIONS, AND PAYMENT (Continued)**

The customer will be required to pay to the Company NYSERDA loan installment amounts when bills are due. The rights and responsibilities of residential customers participating in the NYSERDA Loan Installment Program are governed by the provisions of Article 2 of the Public Service Law. Unpaid loan installment amounts will be subject to the provisions of this Rate Schedule regarding:

- (A) charges for collection, reconnection, and dishonored checks,
- (B) deferred payment agreements, and
- (C) termination/disconnection and reconnection of service.

Occupants of a multiple dwelling or two-family dwelling who pay utility charges in order to avoid termination of service or to restore service that was terminated to the entire dwelling, pursuant to Public Service Law Sections 33 and 34 and 16 NYCRR 11.7 or 16 NYCRR 11.8, shall not be required to assume the NYSERDA Loan Installment amounts and such arrears and/or prospective amounts shall remain the responsibility of the incurring customer.

NYSERDA loan installment amounts will not be subject to the Increase in Rates and Charges pursuant to General Information Section No. 19, "Increase in Rates Applicable in Municipality Where Service is Supplied."

A customer remitting less than the total amount due on a utility bill that includes a NYSERDA loan installment amount shall have such partial payment first applied as payment for electric and/or gas charges. If there are monies remaining after application to the Company's electric and/or gas charges, any remaining amount will be applied to loan installment amounts.

A customer remitting more than the total amount due on a utility bill that includes a loan installment amount shall have the overpayment applied first to subsequently billed electric and/or gas charges and then to NYSERDA loan installment amounts as they are billed. The Company will not apply customer overpayments as a prepayment of NYSERDA loan installment amounts or as full repayment of the loan. Customers wishing to make loan prepayments or satisfy the balance of the loan amount outstanding must arrange directly with NYSERDA for such payments.

The Company will not provide interest on overpayments of NYSERDA loan installment amounts.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER A (Continued)

**NEW YORK STATE ENERGY RESEARCH AND DEVELOPMENT AUTHORITY
LOAN INSTALLMENT PROGRAM**

TERM

NYSERDA will advise the Company of the number of the NYSERDA loan installment amounts to be paid at the premises where the energy efficiency measures are installed. The responsibility of the Company is limited to providing billing and collection services for NYSERDA. Such billing and collection services shall be available regardless of whether the electricity or natural gas delivered by the Company is the customer's primary energy source. The NYSERDA loan obligation shall survive changes in ownership, tenancy and meter account responsibility unless fully satisfied. In the event the NYSERDA loan is not satisfied when a customer's account is closed and NYSERDA notifies the Company to bill loan installment amounts to a successor customer, such successor customer will be subject to all terms and conditions of this Rider.

Only one NYSERDA loan installment obligation can exist on a customer's utility account.

When an account with a NYSERDA loan is closed, loan installment amounts that were billed but unpaid will be transferred to the customer's new account established with the Company, provided, however, that if the customer does not establish a new account with the Company forty-five (45) days after the account is closed, the Company will cease its collection activity for the NYSERDA loan installment arrears and advise NYSERDA so it can pursue collection of the outstanding billed amount(s).

ACCOUNT INFORMATION

In order to comply with the requirements set forth in the PNY Act of 2011, the Company will provide NYSERDA with account closure information and successor customer information for a premises with an outstanding NYSERDA loan, including customer name, utility account number, loan number, mailing address and service address. Such information, as applicable, will also be provided to NYSERDA for new loans.

Where there is an outstanding NYSERDA loan obligation, each successor customer is deemed to have consented to the Company's disclosure to NYSERDA of the above customer information.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

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GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER A (Continued)

NEW YORK STATE ENERGY RESEARCH AND DEVELOPMENT AUTHORITY LOAN INSTALLMENT PROGRAM

CUSTOMER QUESTIONS AND BILLING DISPUTES

Questions related to the NYSERDA Program and complaints relating to the Company's billing of NYSERDA loan installment amounts shall be directed to NYSERDA. At least annually, the Company will provide customers participating in the NYSERDA Loan Installment Program the following information in the customer's utility bill: (a) the amount and duration of remaining monthly payments under the NYSERDA Loan Installment Program; and (b) NYSERDA's contact information and procedures for resolving customer complaints regarding the NYSERDA Loan Installment Program.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

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GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER B

NYPA – RECHARGE NEW YORK (RNY) PROGRAM RIDER

Pursuant to the RNY Power Program Act (L. 2011, c. 60, Part CC), the New York Power Authority (NYPA) will offer qualifying customers an allocation of RNY power ("RNY Allocation") comprised of 50 percent hydropower and 50 percent market power.

Any demand-billed customer who is qualified to take service under Service Classification Nos. 2, 3, 9, 20, 21, or 22, and enters into a contract with NYPA to receive an RNY Allocation represented in kW, under the NYPA RNY Program as provided in Section 1005, subdivision 13-a, of the Public Authorities Law, shall be eligible to take and pay for RNY Service under this Rider.

The Company shall have no responsibility for ensuring that a customer's bill for service hereunder will be less than or equal to the amount the Company would charge if full service were provided by the Company.

NYPA shall provide at least 30 days' prior written notice to the Company for the initial delivery of an RNY Allocation to an individual customer, changes in the RNY Allocation, and termination of any RNY Allocation, unless otherwise agreed upon by NYPA and the Company. Service will be initiated, modified, or terminated as of the customer's first scheduled meter reading date on or before the end of such notice period.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER B (Continued)

NYPA – RECHARGE NEW YORK (RNY) PROGRAM RIDER

RATE

For the purpose of this Rider, customer's metered usage will be disaggregated as detailed in the Billing provision of this Rider.

(A) Supply

Customers who have designated a portion of their electric power supply requirements to be provided by NYPA through the RNY Program, shall be permitted to select an ESCO, NYPA under Rider O, or the Company, to provide the remainder of their electric power supply. If only half of the customer's RNY Allocation is supplied by NYPA, the balance of the customer's RNY Allocation and any remaining requirements will be supplied by: (a) the Company if the customer is a Full Service Customer, or (b) the customer's ESCO or the Direct Retail Customer's "Supplier," as applicable, if the customer is a Retail Access Customer, or (c) NYPA under Rider O. Only electric power supply provided by the Company will be subject to the Market Supply Charge (except for customers served under Rider M) and the Merchant Function Charge.

(B) Delivery

- (1) If a customer is eligible to participate under both Riders B and C, the customer will receive Delivery Service under this Rider for the RNY Program load unless the customer makes a one-time election to receive Delivery Service under Rider C for: (i) the entire RNY Program load for a "New Customer" as defined in Rider C, or (ii) the RNY Program load above the "Baseline Billing Determinants" for an "Existing Customer" as both terms are defined in Rider C. Such election must be made in writing before the commencement of billing under this Rider or under this Rider and Rider C. If Delivery Service for the RNY Program load is furnished under Rider C, the demand served under the RNY Program for Delivery Service will be the lower of (i) the RNY Program demand allocation or (ii) the registered maximum monthly maximum demand less the demand served under Rider C. A customer shall not receive Delivery Service under both this Rider and Rider C for the same load unless the customer demonstrates to the Company a financial need that meets the requirements for individually negotiated agreements specified in Service Classification No. 23, Eligibility Sections (b) through (e).

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER B (Continued)

NYPA – RECHARGE NEW YORK (RNY) PROGRAM RIDER

RATE (Continued)

(B) Delivery (Continued)

- (2) If a customer makes a one-time election to receive Delivery Service under Rider C, pursuant to Section (B)(1) above, but is not billed under Rider C because the Company did not receive a new Tax Certificate or Tax Certification, such customer will receive Delivery Service for the RNY Program load under this Rider unless and until delivery rate reductions are reinstated under Rider C following receipt of a new Tax Certificate or Tax Certification.
- (3) Customers who are billed for Delivery Service hereunder will take and pay for service in accordance with the rates and charges contained in the service classification under which the customer would otherwise take service, except that the System Benefits Charge and the Revenue Decoupling Mechanism Adjustment will not be applicable to the kilowatthours of energy delivered under the RNY Allocation, up to the RNY Allocation, regardless of supplier. The kilowatthours of energy delivered under the RNY Allocation will receive a bill credit of (a) \$0.00083 per kWh for the nine-month period commencing April 1, 2025; (b) \$0.00108 per kWh for the twelve-month period commencing January 1, 2026; and (c) \$0.00133 per kWh commencing January 1, 2027.
- (4) Customers billed for Delivery Service under RNY will be subject to the Direct Current Fast Charging ("DCFC") Surcharge for all power and energy delivered under the RNY Program, up to the RNY Allocation. The DCFC Surcharge will recover program costs related to the DCFC per-plug incentive available to qualified DCFC electric vehicle charging stations. The DCFC Surcharge below was developed as specified in the Commission's February 7, 2019 order in Case 18-E-0138, and shall be applicable for the 12-month period January 1, 2020 through December 31, 2020.

DCFC Surcharge	\$0.00043 per kWh

For that portion of the customer's electric power supply requirement provided by the Company, if any, the customer will be billed in accordance with the provisions of the applicable service classification including the Market Supply Charge, unless the customer elects to be billed under Rider M, and Merchant Function Charge.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER B (Continued)

NYPA – RECHARGE NEW YORK (RNY) PROGRAM RIDER

BILLING

For billing purposes, the demand and energy to be supplied by NYPA under the RNY Program shall be determined as follows:

The demand shall be equal to the lesser of: (a) the customer's registered monthly maximum demand, or (b) the demand the NYPA has contracted to supply to the customer.

The energy, in kWh, shall be equal to the product of the demand supplied by the NYPA times the hours' use of that demand during the billing period. The hours' use of the NYPA-supplied demand shall be equal to the hours' use of all demand supplied, which shall be determined by dividing the customer's total kWh consumption in the billing period by the maximum demand recorded in that billing period.

For customers taking service under any service classification with multiple rating periods, the NYPA-supplied energy shall be determined as above for each rating period except that the NYPA-supplied energy so determined in any rating period shall not be greater than the total amount of energy used in that rating period.

For customers electing Rider M for that portion of the load, if any, served by the Company, the kWh to be billed under Rider M shall be determined hourly by multiplying the customer's hourly kWh use by the ratio of the demand supplied by the Company in the billing month to the customer's total demand for the billing month.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER B (Continued)

NYPA – RECHARGE NEW YORK (RNY) PROGRAM RIDER

TERM

The term of service for each customer is the term provided by the contract between the customer and NYPA, provided that if the customer's allocation is partially or completely withdrawn during the term, the term or amount of service under this Rider will be adjusted accordingly. The customer may initiate a new term of service under this Rider if its contract with NYPA is extended.

ENERGY EFFICIENCY PROGRAM ELIGIBILITY

Customers taking service hereunder shall be eligible to participate in energy efficiency programs offered by the Company and by the New York State Energy Research and Development Authority.

GENERAL INFORMATION**13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER C**

Applicable to any demand-billed customer who is qualified to take service under Service Classification Nos. 2, 3, 9, 20, 21, and 22. Customers who qualify for tax credits pursuant to the Excelsior Jobs Program ("EJP") Act (L. 2011, c. 61) may receive EJP discounts as described hereunder.

DEFINITIONS

Baseline Billing Determinants shall be established for an Existing Customer and shall be determined based on the twelve monthly billing periods immediately preceding the Company's receipt of the customer's Initial Certification. Baseline Billing Determinants are based on: (a) the billable demand and usage for customers served under the Standard Rates of Service Classification Nos. 2 and 3; (b) the billable demand and usage for customers served under the Standard Rates of Service Classification Nos. 9, 20, 21, and 22, for each specified time period, as applicable; and (c) the contract demand for customers served under an applicable Standby Service Rate. The Company may estimate or adjust the Baseline Billing Determinants if sufficient billing information does not exist, or if the Company determines the billing history is not representative of usage and demand characteristics of the customer. The Baseline Billing Determinants that are established per month will remain fixed for the entire EJP term.

Incremental Billing Determinants shall mean: (a) an Existing Customer's monthly billable demand and usage in excess of the applicable Baseline Billing Determinants; (b) a New Customer's monthly billable demand and usage; (c) the incremental contract demand and incremental as-used daily demand for an existing customer billed under a Standby Service Rate; or (d) the contract demand and as-used daily demand for a new customer billed under a Standby Service Rate. For an existing customer billed under Standby Service Rates, the incremental contract demand will be determined based upon the difference between the new contract demand and the baseline contract demand. The incremental as-used daily demand will be determined by applying the ratio of the incremental contract demand to the total contract demand (after increased EJP load) and applying the ratio to the as-used daily demand. The Incremental Billing Determinants will be the basis for the delivery demand and usage subject to the EJP discounts under this Rider.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER C (Continued)

DEFINITIONS (Continued)

Certificate of Eligibility means the document, as defined in the EJP Act, issued by Empire State Development ("ESD") to a customer that has been accepted into the EJP for its location. Possession of a Certificate of Eligibility does not by itself guarantee eligibility to claim benefits under EJP.

Certificate of Tax Credit means the document, as defined in the EJP Act, issued to a participant by ESD that entitles the participant to claim a tax credit and discounted delivery rates. The certificate specifies the taxable year in which such credit may be claimed. The Certificate of Tax Credit shall be issued annually only after ESD has verified that the participant has met all applicable eligibility criteria.

New Customer for the purpose of this Rider, shall mean a customer that commenced receiving service at the premises within twelve months of receiving its Certificate of Eligibility and can demonstrate that: (a) its activities are largely or entirely different in nature from that of the previous customer at that location; (b) if the activities are not so different, the owner(s), operator(s) and manager(s) are substantially different; or (c) business has not been conducted at the premises for at least two monthly billing periods prior to the customer's receipt of a Certificate of Eligibility.

Existing Customer for the purpose of this Rider, shall mean a customer who is not a New Customer.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER C (Continued)

ELIGIBILITY

To receive service under this Rider, the customer must be directly metered by the Company and the Company must receive the following certifications:

Initial Certification: Within 60 days of receiving a Certificate of Eligibility for EJP tax credits from ESD, the customer must provide a copy of the certificate and applicable account information to the Company.

Annual Certification: After the Initial Certification, the customer will be eligible for the reduction in delivery charges specified under this Rider for up to ten consecutive years, provided: (1) the customer submits to the Company, each year, a copy of the Certificate of Tax Credit ("Tax Certificate") issued by ESD for the prior tax year; or (2) ESD certifies to the Company that ESD issued a Tax Certificate to the customer ("Tax Certification") for the prior tax year.

The delivery rate reductions specified hereunder will be applied for the 12 consecutive monthly billing periods commencing with the first monthly billing period having a "from" date on or after the Company's receipt of the initial Tax Certificate or Tax Certification. On the first anniversary of the commencement of delivery rate reductions, and each anniversary thereafter, delivery rate reductions will commence for another 12 monthly billing periods if the Company receives a new Tax Certificate or Tax Certification on or before the anniversary. If a new Tax Certificate or Tax Certification is not received by the anniversary and the customer received delivery rate reductions in the billing period that ended on the anniversary, the Company will continue to apply the delivery rate reductions for up to an additional three monthly billing periods ("Grace Period") to allow time for the Company to receive either a new Tax Certificate or Tax Certification. If a new Tax Certificate or Tax Certification is received during the Grace Period, any rate reductions applied during the Grace Period will be counted toward the 12 monthly billing periods that commenced on the anniversary. If a new Tax Certificate or Tax Certification is not received by the end of the Grace Period, the rate reductions will cease at the end of the Grace Period. If a new Tax Certificate or Tax Certification is received after the end of the Grace Period, the rate reductions will be applied prospectively for the remaining billing periods of the 12 monthly billing periods that commenced on the anniversary.

Should there be a gap of one or more years before the Company receives a new Tax Certificate or Tax Certification, the customer will be eligible for delivery rate reductions for (a) the twelve monthly billing periods that commence on the current year's anniversary, if the Company receives the new Tax Certificate or Tax Certification on or before the anniversary, or (b) the remaining billing periods of the twelve monthly billing periods that commenced on the current year's anniversary, if the new Tax Certificate or Tax Certification is received after the anniversary.

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GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER C (Continued)

RESTRICTIONS AS TO THE ELIGIBILITY

Service under this Rider shall not be available:

- (a) to customers who receive service under Riders H or N;
- (b) where service is furnished solely or predominantly for telephone booths, warning lights, bus stop shelters, signboards, cable television and telecommunication local distribution facilities, or similar structures or locations; or
- (c) for construction purposes, or for activities of a temporary nature as described in General Information Section No. 3.D.

TERM

Customers will be eligible for EJP rates specified under this Rider for up to ten consecutive twelve month periods. Customers who discontinue service under this Rider to commence service under Riders H or N will not be eligible thereafter to receive service under this Rider.

GENERAL INFORMATION**13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER C (Continued)****RATES**

Upon Annual Certification, discounts under this Rider shall be applied only to the Incremental Billing Determinants for the Customer Charge and Delivery Charges of the customer's applicable service classification. Any discounts provided in this Rider shall not apply to the Baseline Billing Determinants.

For purposes of this Rider, percentage reductions will be applied to the Customer Charge and the Delivery Charge under the Standard Rates of Service Classification Nos. 2, 3, 9, 20, 21, and 22, and to the Customer Charge, Contract Demand Delivery Charge, and As-Used Daily Demand Delivery Charges under the Standby Service Rates of Service Classification Nos. 2, 3, 9, 20, 21, and 22, as applicable, before application of the Increase in Rates and Charges, as described in General Information Section No. 19.

Incremental Billing Determinants for EJP customers are not subject to the Revenue Decoupling Mechanism Adjustment.

Load served under this Rider is not eligible for service under Riders H and N.

The applicable EJP discounts are based on the date the customer commenced service under this Rider, as shown below:

Service Classification	Commencement Date		
	Prior to 11/1/2015	11/1/2015 – 3/31/2019	On or after 4/1/2019
2 – Secondary	0%	63%	75%
2 – Primary	0%	66%	78%
3	0%	61%	72%
9	0%	62%	70%
20	0%	64%	77%
21	0%	61%	72%
22	0%	61%	70%

To the extent that marginal delivery costs change over time, the Company may file amended discount percentages with the Commission for its review and approval.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS

RIDER D

DIRECT LOAD CONTROL PROGRAM

APPLICABILITY

Any customer who is qualified to take service under Service Classification Nos. 1, 2, 3, 9, 19, 20, 21, or 22.

DEFINITIONS

Control Device is a device installed on the customer's load controllable equipment via a smart plug or embedded control that allows the Company to remotely control the equipment when an Event is called. For purposes of this Rider, Control Device means one or more devices as may be required to control the equipment. Each Control Device contains a feature that allows the customer to override the Company's control of the customer's equipment. The Control Device must be provided, installed, and connected to the internet by the Company, or it must be installed and connected to the internet by a customer who enrolled in the program through a Service Provider.

Event may be declared by the Company when: (a) the NYISO declares an emergency in conjunction with an in-day peak hour forecast response to an operating reserve peak forecast shortage, or in response to a major state of emergency as defined in Section 3.2 of the NYISO Emergency Operations Manual, or at the NYISO's discretion to relieve system or zonal emergencies; (b) the Company's distribution control center declares an emergency, or a voltage reduction of five percent or greater has been ordered; or (c) the Company determines that a system-wide peak or designated area peak may occur.

Service Provider means a provider registered with the Company to develop, maintain, and operate a communications portal that enables internet-connected Control Devices to participate under this Rider. A list of current Service Providers is available on the Company's website.

Test Event is called under this Rider to test participant responses to the signal sent to a Control Device. A Test Event may last up to four hours.

ELIGIBILITY

To participate under this Rider, a customer must have load controllable equipment and agree to the installation of a Control Device.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

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GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER D (Continued)

DIRECT LOAD CONTROL PROGRAM

DESIGNATED AREAS OF PARTICIPATION

This program will be offered to eligible customers in specified geographic locations within the Company's service territory, as designated on the Company's website, or to eligible customers designated by the Company.

APPLICATIONS

Applications to participate under this Rider may be made throughout the year either electronically or in writing.

COMPANY PROVIDED THERMOSTAT (CPT) OPTION

The CPT Option will be made available to customers in targeted areas that have been identified as having additional load relief needs. Customers will receive a Control Device from the Company at no cost. The Control Device will become the customer's property upon installation. The Company reserves the right to offer incentives for the CPT Option which may vary by target area. Such information shall be posted on the Statement of Demand Response Incentives.

BRING YOUR OWN THERMOSTAT (BYOT) OPTION

Customers who enroll a Control Device in the program through a Service Provider will receive a sign-up payment either by check, gift card, or credit card refund at the Company's discretion, after the Company has confirmed the Company's ability to communicate with the Control Device.

Starting with the second Summer Period (defined hereunder as May 1 through September 30) in which the customer participates, the customer will be eligible for an annual incentive payment, payable by check or gift card at the Company's discretion, after each Summer Period in which the Company can verify that the customer allowed the Company to control the Control Device for no less than 80 percent of the aggregate number of Event hours, including Test Event hours, declared by the Company during that Summer Period. The sign-up payment and annual incentive payment shall be posted on the Statement of Demand Response Incentives.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: May 1, 2025

LEAF: 155.3

REVISION: 0

SUPERSEDING REVISION:

Issued in compliance with Order in Case 14-E-0423 dated 04/25/2025.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER D (Continued)

DIRECT LOAD CONTROL PROGRAM

BRING YOUR OWN BATTERY (BYOB) OPTION

Customers who enroll in the program will be eligible for an annual incentive payment at the end of each Capability Period, based upon their average calculated performance across all Events called during the Capability Period. With written consent from the customer, this annual incentive payment may be made payable directly to the customer's Service Provider. The annual incentive payment shall be posted on the Statement of Demand Response Incentives.

RESTRICTIONS

This program is available to participants in Rider L, but not to customers who participate, either directly or indirectly through a third party or under any other Company or NYISO demand-response program (e.g., the NYISO Special Case Resources Program or the Company's Rider E, Rider F, or Rider P).

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER E

COMMERCIAL SYSTEM RELIEF PROGRAM

APPLICABILITY

Any customer who is qualified to take service under Service Classification Nos. 1, 2, 3, 9, 15, 19, 20, 21, or 22; and to any Aggregator that contracts to provide Load Relief of at least 50 kW during the Capability Period and meets the requirements of this Rider. Customers exporting to the NYISO or to third parties, either directly or through an aggregation, may also participate in Rider E. Service under this Rider is not available to participants in Rider D. Service under this Rider is also not available to customers who are otherwise contractually precluded from taking service under this Rider, either by their own contract or because they are represented by a third party that is contractually precluded.

DEFINITIONS

The following terms are defined for purposes of this Rider only:

Advisory refers to the Company's notice that the Company's day-ahead forecasted load level is at least 92 percent of the forecasted summer system-wide peak. Day-ahead and summer peak forecast information for the system will be posted to the Company's website.

Aggregator refers to a party other than the Company that represents and aggregates the load of customers who collectively have a Load Relief potential of 50 kW or greater and is responsible for the actions of the customers it represents, including performance and, as applicable, repayments to the Company. Aggregators will be allowed to establish up to three sub-aggregations provided, however, that each sub-aggregation must meet the existing 50 kW minimum Load Relief requirement for participation.

Capability Period under this Rider refers to the period during which the Company can request Load Relief. The Capability Period shall be from May 1 through September 30.

CBL means the customer baseline load as calculated under the Company's Customer Baseline Load methodology. The Customer Baseline Load methodology is described in the Company's baseline operating procedure, which is published on the Company's website. The Company will advise Aggregators and Commission Staff of any potential changes to baseline options currently in the methodology by December 1 of each year and, if the Company proposes any changes, hold a meeting with concerned parties to obtain feedback about those changes by January 1 of each year. The Company will advise Aggregators and Commission Staff of any potential additional baseline options to be added to the methodology and, if the Company proposes any changes, hold a meeting with concerned parties to obtain feedback about those additional baseline options at least one month before they are to go into effect.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER E (Continued)

COMMERCIAL SYSTEM RELIEF PROGRAM

DEFINITIONS (Continued)

CBL Verification Methodology means the methodology used by the Company to verify the actual Load Relief provided (kW and kWh) during each hour of each designated Load Relief Period and Test Event. Actual load levels are compared to the customer baseline loads to verify whether the Direct Participant or Aggregator provided the kW of contracted Load Relief; provided, however, that the Company may estimate the data pursuant to the Company's operating procedure if data is not available for all intervals.

Contracted Hours refers to the four-hour period within a weekday, Monday through Friday during the Capability Period excluding federal holidays, during which the Direct Participant or Aggregator contracts to provide Load Relief whenever the Company designates a Planned Event.

Direct Participant refers to a customer who enrolls under this Rider directly with the Company for a single customer account and agrees to provide at least 50 kW of Load Relief. If the customer wishes to enroll multiple customer accounts within the Company's service territory that collectively have a Load Relief potential of 50 kW or greater, each account must meet the terms of service in this Rider. Performance of multiple customer accounts will be measured on a portfolio basis.

Electric Generating Equipment refers to: (a) electric generating equipment at the premises of a customer served under SC No. 15 or under Standby Service or taking service under WDS and used to provide Load Relief under this Rider; or (b) emergency electric generating equipment that is interconnected and operated in compliance with General Information Section No. 8.4 and used to provide Load Relief under this Rider.

Load Relief refers to power (kW) and energy (kWh): (a) ordinarily supplied by the Company that is displaced by use of Electric Generating Equipment and/or reduced by the Direct Participant or Aggregator at the customer's premises; or (b) produced by use of Electric Generating Equipment by an SC No. 15 customer, a Rider N customer taking service under the Value Stack Tariff, or a customer taking service under WDS at the time of enrollment in Rider E, and delivered by that customer to the Company's distribution system during a Load Relief Period.

Load Relief Period refers to the hours for which the Company requests Load Relief when it designates a Planned Event or Unplanned Event.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

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GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER E (Continued)

COMMERCIAL SYSTEM RELIEF PROGRAM

DEFINITIONS (Continued)

Performance Factor when a Planned Event or Test Event is called, is the ratio of: (a) the average hourly kW of Load Relief provided by the Direct Participant or Aggregator during the requested hours, up to the kW of contracted Load Relief, and (b) the kW of contracted Load Relief.

Planned Event refers to the Company's request, on not less than 2 hours' advance notice, for Load Relief during the Contracted Hours. Planned Events will be called if an Advisory was issued at least 21 hours in advance and the Company's same-day forecasted load level, as updated throughout the day, is at least 92 percent of the forecasted summer system-wide peak.

Test Event refers to the Company's request under the Reservation Payment Option that Direct Participants and Aggregators provide one hour of Load Relief, within the four-hour span of Contracted Hours, and on not less than 21 hours' advance notice for customers participating under this Rider. For the 2020 Capability Period only, Test Events may only be called at the Company's discretion starting July 1.

Unplanned Event refers to the Company's request for Load Relief: (a) on less than 21 hours' advance notice; (b) for hours outside of the Contracted Hours; or (c) when, in the Company's judgment, a targeted area needs Load Relief.

CONTRACTING FOR COMMERCIAL SYSTEM RELIEF PROGRAM SERVICE

There are two options under this Rider through which a Direct Participant or Aggregator may contract to provide Load Relief during Load Relief Periods designated by the Company: the Voluntary Participation Option and the Reservation Payment Option. This Rider is applicable to Direct Participants and Aggregators who agree in writing to provide Load Relief, under either the Voluntary Participation or Reservation Payment Option, during all Contracted Hours whenever the Company designates Planned Events during the Capability Period. Direct Participants and Aggregators may also agree to voluntarily provide Load Relief if an Unplanned Event is called. Participants under the Reservation Payment Option must provide Load Relief if and when the Company calls one or more Test Events, each for a period not to exceed one hour. The Company reserves the right to designate targeted areas requiring Load Relief and may offer a higher Reservation Payment Rate for targeted areas as specified in the Reservation Payment Option section. All targeted areas will be posted on the Company's website.

GENERAL INFORMATION**13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER E (Continued)****COMMERCIAL SYSTEM RELIEF PROGRAM****CONTRACTING FOR COMMERCIAL SYSTEM RELIEF PROGRAM SERVICE (Continued)**

A Direct Participant or Aggregator must contract to provide at least 50 kW of Load Relief. A Direct Participant may contract to provide Load Relief under the Voluntary Participation Option or the Reservation Payment Option. An Aggregator may contract to provide Load Relief under the Voluntary Participation Option and/or Reservation Payment Option as long as a total of 50 kW is provided.

If other requirements for service under this Rider are met, Electric Generating Equipment may be used to participate under this Rider subject to the provisions set forth in the Applications and Terms of Service section below. The participating Direct Participant or Aggregator is responsible for determining that the operation of the generating equipment under this Rider will be in conformance with any governmental limitations on operation.

APPLICATIONS AND TERMS OF SERVICE

- (A) Applications for service by Direct Participants or Aggregators for the Reservation Payment Option or Voluntary Participation Option under this Rider must be made electronically with the Company. The desired commencement date must be specified in the application. Direct Participants and Aggregators may participate after the Company's receipt and approval of a completed application. The Company will accept completed applications for the Reservation Payment Option by April 1 for a May 1 commencement date, and by May 1 for a June 1 commencement date. For the 2021 Capability Period only, the Company will allow revisions to the kW of contracted Load Relief of previously enrolled customers up until June 1, 2021. In cases where these revisions result in a lower kW of contracted Load Relief, the new kW of contracted Load Relief will apply for event Performance Factor and Reservation Payment calculation purposes for the entire Capability Period. Otherwise, the new kW of contracted Load Relief will be applied beginning the next month. For the 2020 Capability Period only, the Company will accept completed applications for the Reservation Payment Option by June 1 for a July 1 commencement date. However, if the Company does not bill the participant monthly using interval metering at the time of the application, participation in the Reservation Payment Option will not commence unless interval metering is operational. If the Company receives a completed application by April 1, service can commence May 1 if interval metering is installed by April 1. If the Company receives a completed application by May 1, service can commence on June 1 if interval metering is installed by May 2. If the application is received by May 1, but the above deadline for installation of interval metering is not met, service will commence on July 1, provided the interval metering is installed by June 1.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER E (Continued)

COMMERCIAL SYSTEM RELIEF PROGRAM

APPLICATIONS AND TERMS OF SERVICE (Continued)

(A) (Continued)

When the first of the month falls on a weekend or holiday, applications will be accepted until the first business day after the first of the month.

The Company will accept applications for participation in the Voluntary Participation Option of this Rider at any time provided the conditions described in the Metering section are met.

- (B) A Direct Participant or Aggregator may apply in writing to change the CBL Verification Methodology, to change the kW of pledged Load Relief, or to terminate service under this Rider for the upcoming Capability Period provided the request is received prior to commencing participation for that Capability Period.

An Aggregator may increase its kW of pledged Load Relief during a Capability Period only if it enrolls customers whose Aggregator either exited the program or is suspended from enrollment in the program for noncompliance with Aggregator eligibility requirements or the Company's operating procedures. In such case, the Aggregator may increase its kW of pledged Load Relief up to the amount of the transferred Customers' existing kW of pledged Load Relief.

For the 2020 Capability Period only, a Direct Participant or Aggregator may change the kW of pledged Load Relief by June 1 for a July 1 effective date for enrollments that commenced participation on May 1 or June 1.

- (C) Each application must state the kW of Load Relief that the Direct Participant or Aggregator contracts to provide for the Contracted Hours required for the Load Relief Period. Load Relief of an Aggregator will be measured on a portfolio basis. A single CBL Verification Methodology will be used for each customer to assess both energy (kWh) and demand (kW) Load Relief.
- (D) Participation by diesel-fired Electric Generating Equipment will be permitted only if the engine for the equipment is model year 2000 or newer or written certification by a professional engineer is attached to the application attesting that the NOx emission level is no more than 2.96 lb/MWh. Participation by such diesel-fired Electric Generating Equipment will be limited to 20 percent of the total kW enrolled under this Rider for the Capability Period. Enrollment by such generators will be accepted on a first come, first served basis.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER E (Continued)

COMMERCIAL SYSTEM RELIEF PROGRAM

APPLICATIONS AND TERMS OF SERVICE (Continued)

- (E) If a Direct Participant or Aggregator requests to operate Electric Generating Equipment for Load Relief purposes under this Rider, the application must state generator information, including the unit's nameplate rating, manufacturer, date of manufacture, fuel type or energy source, the kW enrolled using this equipment, and identification as to whether the unit incorporates three-way catalyst emission controls (natural gas-fired rich burn), a natural gas lean-burn engine of model year vintage 2000 or newer, or a diesel-fired engine of model year vintage 2000 or newer, or whether it has a NOx emission level of no more than 2.96 lb/MWh. If the generating equipment has a NOx emission level of no more than 2.96 lb/MWh, but is not natural gas-fired rich burn generating equipment that incorporates three-way catalyst emission controls, a natural gas lean-burn engine of model year vintage 2000 or newer, or a diesel-fired engine of model year vintage 2000 or newer, written certification by a professional engineer must be attached to the application attesting to the accuracy of all generation-related information contained in the application, including the NOx emission level. A copy of the required New York State Department of Environmental Conservation ("DEC") permit or registration must be included with the application or provided to the Company within seven days of applying. If the permit or registration has not yet been issued, a copy of the application to the DEC for the required permit or registration may instead be submitted; provided, however, that a copy of the actual DEC permit or registration must be submitted before commencing service under this Rider. By applying for service under this Rider, Direct Participants and Aggregators (on behalf of their customers) agree to permit the Company to provide information regarding the Electric Generating Equipment to the DEC for its review, subject to the DEC's agreement to keep this information confidential. Furthermore, participants enrolled in a NYISO market-based program offered by the Company, NYPA or other entity, must provide the Company with their NYISO generator identification number, under a confidentiality agreement, and give the Company the ability to view their market participation activity. This information will be used to verify the times of participation in these other programs to prevent double-payment during concurrent events.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER E (Continued)

COMMERCIAL SYSTEM RELIEF PROGRAM

APPLICATIONS AND TERMS OF SERVICE (Continued)

- (F) Rider N Value Stack Tariff customers that enroll in Rider E are ineligible to receive DRV and/or LSRV compensation. This is a one-time, irreversible decision that can be made at any point during a project's Value Stack compensation term.

NOTIFICATION BY THE COMPANY AND REQUIRED RESPONSE

- (A) The Company will notify Direct Participants and Aggregators by phone, e-mail, or machine-readable electronic signal, or a combination thereof, in advance of the commencement of a Load Relief Period or Test Event. The Direct Participant or Aggregator shall designate in writing an authorized representative and an alternate representative, and include an electronic address if applicable, to receive the notice. If an Aggregator is served under this Rider, only the Aggregator will be notified of the Load Relief Period or Test Event. The Aggregator is responsible for notifying all of the customers within its respective aggregation group.
- (B) If the Company designates a Planned Event, the Company will provide notice at least 2 hours in advance of the event. A Planned Event will not be called unless an Advisory was issued at least 21 hours in advance.
- (C) If the Company designates a Test Event, the Company will provide notice at least 21 hours in advance of the event. The Company will again provide advance notice on the day of the Test Event, usually two or more hours in advance.
- (D) If the Company designates an Unplanned Event, notice will be given as soon as practicable. Participants are requested to provide Load Relief as soon as they are able.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER E (Continued)

COMMERCIAL SYSTEM RELIEF PROGRAM

METERING

- (A) Participation under this Rider requires that each participant's entire service be measured by interval metering used by the Company for monthly billing. If an Aggregator takes service under this Rider, all customers of the Aggregator must meet the metering requirements specified hereunder.
- (B) If, at the time of application for service under this Rider, the Company does not bill the participant monthly using interval metering, the customer shall arrange for the furnishing and installation of interval metering to be used for billing, at the participant's expense, net of any discount or rebate received by the participant. The Company will issue an invoice within 14 business days of its receipt of a completed request for an interval meter. The Company will not be required to meet the 14 business-day timeframe if there are reasons outside of the Company's control, such as a major storm or denial of access to the meter.
- (C) If, at the time of application for service under this Rider for the 2020 and 2021 Capability Periods only, the Company does not bill the customer account monthly using interval metering, the telecommunications must be in place by the time the Company retrieves the necessary metering data to calculate Reservation and Performance Payments. Failure to have communications in place can result in either delayed payments or being assigned 0 kW of Load Relief for purposes of calculating Reservation and Performance Payments. Payments will be delayed for the customer account or aggregation until communications are established. If communications are not established by the time September Reservation Payments are calculated, then the customer account will be assigned 0 kW of Load Relief for purposes of Reservation and Performance Payments. If insufficient data are available after communications are established for calculating performance as a result of previously unavailable communications, then 0 kW of Load Relief will be assigned for the purposes of Reservation and Performance Payments.
- (D) The Company will install interval metering, pending equipment availability, within 21 business days of the later of the Company's receipt of an applicant's payment for an upgrade to interval metering. If the Company misses the installation time frame for the Reservation Payment Option, it will make a "Lost Reservation Payment" to the Direct Participant or Aggregator, unless the meter delay was caused by a reason outside the Company's control if the Commission grants the Company an exception due to a condition such as a major outage or storm.

GENERAL INFORMATION**13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER E (Continued)****COMMERCIAL SYSTEM RELIEF PROGRAM****METERING (Continued)**

(D) (Continued)

A Lost Reservation Payment will be calculated by determining the number of months between the earliest month in which the customer could have begun participation had the meter been installed within the required timeframe (assuming the Company's acceptance of a completed application and receipt of payment for the meter upgrade) and the first month following the completed installation, and multiplying that number by the pledged kW and associated per-kW Reservation Payment Rate.

ADMINISTRATIVE REVIEW

The Company reserves the right to review records and/or operations of any Direct Participant, Aggregator, or customer of an Aggregator to verify enrollment information and performance associated with any designated Load Relief Period or Test Event called by the Company. Once the Company initiates an administrative review, all payments will be suspended pending the outcome of the review. The Company will complete its review within 30 days of receipt of all requested information, but no later than December 31 of the calendar year of the Capability Period under review. Any suspended payments will be reinstated if the Company's review of the information results in a finding that the enrollment and performance information are correct. If the Company determines that a Direct Participant, Aggregator, or customer of an Aggregator failed to cooperate fully and promptly with the review and/or did not fully comply with the provisions of this Rider and/or provided inaccurate information, the Direct Participant, the Aggregator, or the customer of the Aggregator will be deemed ineligible to participate in the program until the issue is rectified. In addition, the Direct Participant or Aggregator will be required to make prompt repayment to the Company of any overpayments that were made to such Direct Participant or Aggregator, on behalf of its customer, for the Capability Period that was reviewed as well as the current Capability Period, if different.

VOLUNTARY PARTICIPATION OPTION

Except as specified in the Reservation Payment Option and Restrictions on Performance Payments sections of this Rider, the Company will make Performance Payments to a Direct Participant or Aggregator participating in the Voluntary Participation Option for Load Relief provided during a designated Load Relief Period. The Performance Payment is equal to the applicable Performance Payment Rate multiplied by the average hourly kWh of Load Relief provided by the Direct Participant or Aggregator during the Load Relief Period multiplied by the number of event hours.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: May 1, 2017

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GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER E (Continued)

COMMERCIAL SYSTEM RELIEF PROGRAM

VOLUNTARY PARTICIPATION OPTION (Continued)

The Performance Payment Rate is equal to \$1.00 per kWh for Load Relief provided during a Planned Event and \$1.50 per kWh for Load Relief provided during an Unplanned Event.

The Company will make payments to a Direct Participant or Aggregator after the end of the Capability Period, but no later than the end of the calendar year, for the sum of payments due for all Load Relief Periods in the Capability Period. Payments will be made by bill credit, check or wire transfer.

RESERVATION PAYMENT OPTION

(A) Reservation Payments

Direct Participants and Aggregators will receive a Reservation Payment for each month in which they are enrolled during a Capability Period. The Reservation Payment per month is equal to the applicable Reservation Payment Rate per kW per month multiplied by the Direct Participant's or Aggregator's kW of contracted Load Relief multiplied by the Performance Factor for the month. The Reservation Payment Rate per kW is based on the number of cumulative Planned Events for which Load Relief was requested of the Direct Participant or Aggregator from the start of the current Capability Period through the last day of the month.

(B) Performance Payments

The Company will make Performance Payments, as applicable, to a Direct Participant or Aggregator, except as specified in the Restrictions on Performance Payments section. The Performance Payment is equal to the applicable Performance Payment Rate multiplied by the average hourly kWh of Load Relief provided by the Direct Participant or Aggregator during the event multiplied by the number of event hours. Performance Payments for Test Events are made for one hour of Load Relief achieved up to the contracted amount.

(C) Application of Payments

Payments for each month will be made by bill credit, check, or wire transfer as determined by the Company.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: May 1, 2023

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GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER E (Continued)

COMMERCIAL SYSTEM RELIEF PROGRAM

RESERVATION PAYMENT OPTION (Continued)

(D) Payment Rates

(1) Reservation Payment Rates

Payment Rates in all areas are \$3.00 per kW per month if Load Relief was requested for four or fewer cumulative Planned Events and \$4.00 per kW per month if Load Relief was requested for five or more cumulative Planned Events.

(2) Performance Payment Rates

Payment Rates in all areas are \$0.50 per kWh if Load Relief was provided during a Planned Event or Test Event and \$1.00 per kWh if Load Relief was provided during an Unplanned Event.

(E) Performance Factor

Each Direct Participant or Aggregator has a Performance Factor for its portfolio enrolled under the Reservation Payment Option. When more than one Planned Event and/or Test Event is called during the month, the average of the Performance Factors of all events for a Direct Participant or Aggregator is the Performance Factor for that month. The Performance Factor for the month is used to calculate Reservation Payments for that month and each month thereafter until the month in which the next Load Relief Period or Test Event is called by the Company during the current or subsequent year's Capability Period. The Performance Factor is rounded to two decimal places and has an upper limit of 1.00 and a lower limit of 0.00. If a Performance Factor is calculated to be less than or equal to 0.25, the Performance Factor will be set to 0.00.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER E (Continued)

COMMERCIAL SYSTEM RELIEF PROGRAM

RESERVATION PAYMENT OPTION (Continued)

(E) Performance Factor (Continued)

If, during the prior Capability Period, an Aggregator did not participate in the program or if a Direct Participant either did not participate in the program or participated in the program through an Aggregator, the Performance Factor will be set to 0.5 in the current Capability Period and will remain at that level until the first month in which a Load Relief Period or Test Event is called. The Performance Factor determined for that month will be applied retroactively, starting with the enrollment month, to true-up the Reservation Payments for the prior month(s).

An existing Aggregator or Direct Participant's Performance Factor will carry forward to the start of the next Capability Period even if there is a change in the Aggregator or Direct Participant's portfolio, and will remain at that level until the first month in which a Load Relief Period or Test Event is called.

RESTRICTIONS ON PERFORMANCE PAYMENTS

Performance Payments will not be made under Rider F for customer accounts participating in this Rider during concurrent Load Relief hours. Performance Payments will not be made under this Rider if the Direct Participant or Aggregator (on behalf of its customer) receives payment for energy under Rider K or L or any other demand response program (e.g., NYISO's Day-ahead Demand Reduction Program or NYISO's Special Case Resources Program) in which the customer is enrolled through the Company during concurrent Load Relief hours. Performance Payments will not be made under this Rider for customers participating in the NYISO Distributed Energy Resource Aggregation Program. If an SC 15 customer participates in the NYISO market through the Company and receives payment for energy during concurrent Load Relief hours, Performance Payments will be made under this Rider only for Load Relief in excess of the customer's CBL, expressed in kWh.

Performance Payments will not be made under this Rider if service is taken under Rider N.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

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GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER E (Continued)

COMMERCIAL SYSTEM RELIEF PROGRAM

RESERVED FOR FUTURE USE

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

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GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER E (Continued)

COMMERCIAL SYSTEM RELIEF PROGRAM

RESERVED FOR FUTURE USE

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

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GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER E (Continued)

COMMERCIAL SYSTEM RELIEF PROGRAM

RESERVED FOR FUTURE USE

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER F

DISTRIBUTION LOAD RELIEF PROGRAM

APPLICABILITY

Any customer who is qualified to take service under Service Classification Nos. 1, 2, 3, 9, 15, 19, 20, 21, or 22; and to any Aggregator that contracts to provide Load Relief of at least 50 kW during the Capability Period and meets the requirements of this Rider. Customers exporting to the NYISO or to third parties, either directly or through an aggregation, may also participate in Rider F. Service under this Rider is not available to participants in Rider D. Service under this Rider is also not available to customers who are otherwise contractually precluded from taking service under this Rider, either by their own contract or because they are represented by a third party that is contractually precluded.

DEFINITIONS

The following terms are defined for purposes of this Rider only:

Aggregator refers to a party other than the Company that represents and aggregates the load of customers who collectively have a Load Relief potential of 50 kW or greater and is responsible for the actions of the customers it represents, including performance and, as applicable, repayments to the Company. Aggregators will be allowed to establish up to three sub-aggregations provided, however, that each sub-aggregation must meet the existing 50 kW minimum Load Relief requirement for participation.

Capability Period under this Rider refers to the period during which the Company can request Load Relief. The Capability Period shall be from May 1 through September 30.

CBL means the customer baseline load as calculated under the Company's Customer Baseline Load methodology. The Customer Baseline Load methodology is described in the Company's baseline operating procedure, which is published on the Company's website. The Company will advise Aggregators and Commission Staff of any potential changes to baseline options currently in the methodology by December 1 of each year and, if the Company proposes any changes, hold a meeting with concerned parties to obtain feedback about those changes by January 1 of each year. The Company will advise Aggregators and Commission Staff of any potential additional baseline options to be added to the methodology and, if the Company proposes any changes, hold a meeting with concerned parties to obtain feedback about those additional baseline options at least one month before they are to go into effect.

Contingency Event refers to a Load Relief Period lasting four or more hours for which the Company provides two or more hours' advance notice.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER F (Continued)

DISTRIBUTION LOAD RELIEF PROGRAM

DEFINITIONS (Continued)

CBL Verification Methodology means the methodology used by the Company to verify the actual Load Relief provided (kW and kWh) during each hour of each designated Load Relief Period and Test Event. Actual load levels are compared to the customer baseline loads to verify whether the Direct Participant or Aggregator provided the kW of contracted Load Relief; provided, however, that the Company may estimate the data pursuant to the Company's operating procedure if data is not available for all intervals.

Direct Participant refers to a customer who enrolls under this program directly with the Company for a single customer account and agrees to provide at least 50 kW of Load Relief. If the customer wishes to enroll multiple customer accounts within the Company's service territory that collectively have a Load Relief potential of 50 kW or greater, each account must meet the terms of service in this Rider. Performance of multiple customer accounts will be measured on a portfolio basis.

Electric Generating Equipment refers to: (a) electric generating equipment at the premises of a customer served under SC No. 15 or under Standby Service or taking service under WDS and used to provide Load Relief under this Rider; or (b) emergency electric generating equipment that is interconnected and operated in compliance with General Information Section No. 8.4 and used to provide Load Relief under this Rider.

Immediate Event refers to a Load Relief Period lasting six or more hours for which the Company provides less than two hours' advance notice.

Load Relief refers to power (kW) and energy (kWh): (a) ordinarily supplied by the Company that is displaced by use of Electric Generating Equipment and/or reduced by the Direct Participant or Aggregator at the customer's premises; or (b) produced by use of Electric Generating Equipment by an SC No. 15 customer or a Rider N customer taking service under the Value Stack Tariff, or a customer taking service under WDS at the time of enrollment in Rider F, and delivered by that customer to the Company's distribution system during a Load Relief Period.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

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GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER F (Continued)

DISTRIBUTION LOAD RELIEF PROGRAM

DEFINITIONS (Continued)

Load Relief Period refers to the hours for which the Company requests Load Relief during a Contingency Event or Immediate Event. Load Relief will not be required of a Direct Participant or Aggregator after 12:00 AM or before 6:00 AM. A Load Relief Period may be designated under this Rider in specific feeders or geographic areas if the Company's distribution control center declares an emergency or if a voltage reduction of five percent or greater has been ordered.

Performance Factor when a Contingency Event is called, is the ratio of: (a) the average hourly kW of Load Relief provided during the first four hours of the Load Relief Period up to the kW of contracted Load Relief, and (b) the kW of contracted Load Relief. When an Immediate Event is called, is the ratio of: (a) the average hourly kW of Load Relief provided during the highest consecutive four hours during the first six hours of the Load Relief Period up to the kW of contracted Load Relief, and (b) the kW of contracted Load Relief.

Tier 1 Areas refers to specific feeders or geographical areas that the Company does not identify as Tier 2 Areas.

Tier 2 Areas refers to specific feeders or geographic areas that the Company identifies on its website as being of higher priority for Load Relief than Tier 1 Areas.

Test Event refers to the Company's request under the Reservation Payment Option that Direct Participants and Aggregators provide up to two hours of Load Relief on not less than two hours' advance notice for customers participating under this Rider. For the 2020 Capability Period only, Test Events may only be called at the Company's discretion starting July 1.

CONTRACTING FOR DISTRIBUTION LOAD RELIEF PROGRAM SERVICE

There are two options under this Rider through which a Direct Participant or Aggregator may contract to provide Load Relief during Load Relief Periods designated by the Company: the Voluntary Participation Option and the Reservation Payment Option. This Rider is applicable to Direct Participants and Aggregators who agree in writing to provide Load Relief, either on a Voluntary Participation or Reservation Payment Option, for no less than four consecutive hours during each Contingency Event or Immediate Event designated by the Company during the Capability Period. Participants under the Reservation Payment Option must provide Load Relief if and when the Company calls one or more Test Events.

GENERAL INFORMATION**13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER F (Continued)****DISTRIBUTION LOAD RELIEF PROGRAM****CONTRACTING FOR DISTRIBUTION LOAD RELIEF PROGRAM SERVICE (Continued)**

A Direct Participant or Aggregator must contract to provide at least 50 kW of Load Relief. A Direct Participant may contract to provide Load Relief under the Voluntary Participation Option or the Reservation Payment Option. An Aggregator may contract to provide Load Relief under the Voluntary Participation Option and/or Reservation Payment Option as long as a total of 50 kW is provided.

If other requirements for service under this Rider are met, Electric Generating Equipment may be used to participate under this Rider subject to the provisions set forth in the Applications and Terms of Service section below. The participating Direct Participant or Aggregator is responsible for determining that the operation of the generating equipment under this Rider will be in conformance with any governmental limitations on operation.

APPLICATIONS AND TERMS OF SERVICE

- (A) Applications for service by Direct Participants or Aggregators for the Reservation Payment Option or Voluntary Participation Option under this Rider must be made electronically with the Company. The desired commencement date must be specified in the application. Direct Participants and Aggregators may participate after the Company's receipt and approval of a completed application. The Company will accept completed applications for the Reservation Payment Option by April 1 for a May 1 commencement date, and by May 1 for a June 1 commencement date. For the 2021 Capability Period only, the Company will allow revisions to the kW of contracted Load Relief of previously enrolled customers up until June 1, 2021. In cases where these revisions result in a lower kW of contracted Load Relief, the new kW of contracted Load Relief will apply for event Performance Factor and Reservation Payment calculation purposes for the entire Capability Period. Otherwise, the new kW of contracted Load Relief will be applied beginning the next month. For the 2020 Capability Period only, the Company will accept completed applications for the Reservation Payment Option by June 1 for a July 1 commencement date. However, if the Company does not bill the participant monthly using interval metering at the time of the application, participation in the Reservation Payment Option will not commence unless interval metering is operational. If the Company receives a completed application by April 1, service can commence May 1 if interval metering is installed by April 1. If the Company receives a completed application by May 1, service can commence on June 1 if interval metering is installed by May 2. If the application is received by May 1, but the above deadline for installation of interval metering is not met, service will commence on July 1, provided the interval metering is installed by June 1.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER F (Continued)

DISTRIBUTION LOAD RELIEF PROGRAM

APPLICATIONS AND TERMS OF SERVICE (Continued)

(A) (Continued)

Applications will not be accepted under the Reservation Payment Option after the specified date for participation during the current Capability Period. When the first of the month falls on a weekend or holiday, applications will be accepted until the first business day after the first of the month.

The Company will accept applications for participation in the Voluntary Participation Option of this Rider at any time provided the conditions described in the Metering section are met.

(B) A Direct Participant or Aggregator may apply in writing to change the CBL Verification Methodology, to change the kW of pledged Load Relief, or to terminate service under this Rider for the upcoming Capability Period provided the request is received prior to commencing participation for that Capability Period.

An Aggregator may increase its kW of pledged Load Relief during a Capability Period only if it enrolls customers whose Aggregator either exited the program or is suspended from enrollment in the program for noncompliance with Aggregator eligibility requirements or the Company's operating procedures. In such case, the Aggregator may increase its kW of pledged Load Relief up to the amount of the transferred Customers' exiting kW of pledge Load Relief.

For the 2020 Capability Period only, a Direct Participant or Aggregator may change the kW of pledged Load Relief by June 1 for a July 1 effective date for enrollments that commenced participation on May 1 or June 1.

(C) Each application must state the kW of Load Relief that the Direct Participant or Aggregator contracts to provide for the Load Relief Period. Load Relief of an Aggregator will be measured on a portfolio basis. A single CBL Verification Methodology will be used for each customer to assess both energy (kWh) and demand (kW) Load Relief.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER F (Continued)

DISTRIBUTION LOAD RELIEF PROGRAM

APPLICATIONS AND TERMS OF SERVICE (Continued)

- (D) If a Direct Participant or Aggregator requests to operate Electric Generating Equipment for Load Relief purposes under this Rider, the application must state generator information, including the unit's nameplate rating, manufacturer, date of manufacture, fuel type or energy source, the kW of enrolled using this equipment, and identification as to whether the unit incorporates three-way catalyst emission controls (natural gas-fired rich burn), a natural gas lean-burn engine of model year vintage 2000 or newer, or a diesel-fired engine of model year vintage 2000 or newer, or whether it has a NOx emission level of no more than 2.96 lb/MWh. If the generating equipment has a NOx emission level of no more than 2.96 lb/MWh, but is not natural gas-fired rich burn generating equipment that incorporates three-way catalyst emission controls, a natural gas lean-burn engine of model year vintage 2000 or newer, or a diesel-fired engine of model year vintage 2000 or newer, written certification by a professional engineer must be attached to the application attesting to the accuracy of all generation-related information contained in the application, including the NOx emission level. A copy of the required New York State Department of Environmental Conservation ("DEC") permit or registration must be included with the application or provided to the Company within seven days of applying. If the permit or registration has not yet been issued, a copy of the application to the DEC for the required permit or registration may instead be submitted; provided, however, that a copy of the actual DEC permit or registration must be submitted before commencing service under this Rider. By applying for service under this Rider, Direct Participants and Aggregators (on behalf of their customers) agree to permit the Company to provide information regarding the Electric Generating Equipment to the DEC for its review, subject to the DEC's agreement to keep this information confidential. Furthermore, participants enrolled in a NYISO market-based program offered by the Company, NYPA or other entity, must provide the Company with their NYISO generator identification number, under a confidentiality agreement, and give the Company the ability to view their market participation activity. This information will be used to verify the times of participation in these other programs to prevent double-payment during concurrent events.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

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GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER F (Continued)

DISTRIBUTION LOAD RELIEF PROGRAM

APPLICATIONS AND TERMS OF SERVICE (Continued)

- (E) Rider N Value Stack Tariff customers that enroll in Rider F are ineligible to receive DRV and/or LSRV compensation. This is a one-time, irreversible decision that can be made at any point during a project's Value Stack compensation term.

NOTIFICATION BY THE COMPANY AND REQUIRED RESPONSE

- (A) The Company will notify Direct Participants and Aggregators by phone, e-mail, or machine-readable electronic signal, or a combination thereof, in advance of the commencement of a Load Relief Period or Test Event. The Direct Participant or Aggregator shall designate in writing an authorized representative and an alternate representative, and include an electronic address if applicable, to receive the notice. If an Aggregator is served under this Rider, only the Aggregator will be notified of the Load Relief Period or Test Event. The Aggregator is responsible for notifying all of the customers within its respective aggregation group in the affected area(s).
- (B) If the Company designates a Contingency or Test Event, the Company will provide two or more hours' advance notice.
- (C) If the Company designates an Immediate Event, the Company will provide notice as soon as practicable.

METERING

- (A) Participation under this Rider requires that each participant's entire service be measured by interval metering used by the Company for monthly billing. If an Aggregator takes service under this Rider, all customers of the Aggregator must meet the metering requirements specified hereunder.

GENERAL INFORMATION**13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER F (Continued)****DISTRIBUTION LOAD RELIEF PROGRAM****METERING (Continued)**

- (B) If, at the time of application for service under this Rider, the Company does not bill the participant monthly using interval metering, the customer shall arrange for the furnishing and installation of interval metering to be used for billing at the participant's expense, net of any discount or rebate received by the participant. The Company will issue an invoice within 14 business days of its receipt of a completed request for a meter. The Company will not be required to meet the 14 business-day timeframe if there are reasons outside of the Company's control, such as a major storm or denial of access to the meter.
- (C) If, at the time of application for service under this Rider for the 2020 and 2021 Capability Periods only, the Company does not bill the customer account monthly using interval metering, the telecommunications must be in place by the time the Company retrieves the necessary metering data to calculate Reservation and Performance Payments. Failure to have communications in place can result in either delayed payments or being assigned 0 kW of Load Relief for purposes of calculating Reservation and Performance Payments. Payments will be delayed for the customer account or aggregation until communications are established. If communications are not established by the time September Reservation Payments are calculated, then the customer account will be assigned 0 kW of Load Relief for purposes of Reservation and Performance Payments. If insufficient data are available after communications are established for calculating performance as a result of previously unavailable communications, then 0 kW of Load Relief will be assigned for the purposes of Reservation and Performance Payments.
- (D) The Company will install interval metering, pending equipment availability, within 21 business days of the later of the Company's receipt of an applicant's payment for an upgrade to interval metering. If the Company misses the installation time frame for the Reservation Payment Option, it will make a "Lost Reservation Payment" to the Direct Participant or Aggregator, unless the meter delay was caused by a reason outside the Company's control if the Commission grants the Company an exception due to a condition such as a major outage or storm. A Lost Reservation Payment will be calculated by determining the number of months between the earliest month in which the customer could have begun participation had the meter been installed within the required timeframe (assuming the Company's acceptance of a completed application and receipt of payment for the meter upgrade) and the first month following the completed installation, and multiplying that number by the pledged kW and associated per-kW Reservation Payment Rate.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER F (Continued)

DISTRIBUTION LOAD RELIEF PROGRAM

ADMINISTRATIVE REVIEW

The Company reserves the right to review records and/or operations of any Direct Participant, Aggregator, or customer of an Aggregator to verify enrollment information and performance associated with any designated Load Relief Period or Test Event called by the Company. Once the Company initiates an information review, all payments will be suspended pending the outcome of the review. The Company will complete its review within 30 days of receipt of all requested information, but no later than December 31 of the calendar year of the Capability Period under review. Any suspended payments will be reinstated if the Company's review of the information results in a finding that the enrollment and performance information are correct.

If the Company determines that a Direct Participant, Aggregator, or customer of an Aggregator failed to cooperate fully and promptly with the review and/or did not fully comply with the provisions of this Rider and/or provided inaccurate information, the Direct Participant, the Aggregator or the customer of the Aggregator will be deemed ineligible to participate in the program until the issue is rectified. In addition, the Direct Participant or Aggregator will be required to make prompt repayment to the Company of any overpayments that were made to such Direct Participant or Aggregator, on behalf of its customer, for the Capability Period that was reviewed as well as the current Capability Period, if different.

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ORANGE AND ROCKLAND UTILITIES, INC.

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GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER F (Continued)

DISTRIBUTION LOAD RELIEF PROGRAM

VOLUNTARY PARTICIPATION OPTION

Except as specified in the Reservation Payment Option and Restrictions on Performance Payments section of this Rider, the Company will make Performance Payments to a Direct Participant or Aggregator participating in the Voluntary Participation Option for Load Relief provided during a designated Load Relief Period. The Performance payment is equal to the applicable Performance Payment Rate multiplied by the average hourly kWh of Load Relief provided by the Direct Participant or Aggregator during the Load Relief Period multiplied by the number of event hours.

The Performance Payment Rate is \$1.00 per kWh for Load Relief provided during a Contingency Event or Immediate Event.

The Company will make payments to a Direct Participant or Aggregator, after the end of the Capability Period, but no later than the end of the calendar year for the sum of payments due for all Load Relief Periods in the Capability Period. Payments will be made by bill credit, check or wire transfer.

RESERVATION PAYMENT OPTION

(A) Reservation Payments

Direct Participants and Aggregators will receive a Reservation Payment for each month in which they are enrolled during a Capability Period. The Reservation Payment per month is equal to the applicable Reservation Payment Rate per kW per month multiplied by the Direct Participant's or Aggregator's kW of contracted Load Relief multiplied by Performance Factor for the month. The Reservation Payment Rate is based on the number of cumulative Contingency Events and Immediate Events for which Load Relief was requested of the Direct Participant or Aggregator from the start of the current Capability Period through the last day of the month.

(B) Performance Payments

The Company will make Performance Payments, as applicable, to a Direct Participant or Aggregator, except as specified in the Restrictions on Performance Payments section. The Performance Payment is equal to the applicable Performance Payment Rate multiplied by the average hourly kWh of Load Relief provided by the Direct Participant or Aggregator during the event multiplied by the number of event hours. Performance Payments for Test Events are made for the duration of Load Relief achieved up to the contracted amount.

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GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER F (Continued)

DISTRIBUTION LOAD RELIEF PROGRAM

RESERVATION PAYMENT OPTION (Continued)

(C) Application of Payments

Payments for each month will be made by bill credit, check or wire transfer as determined by the Company.

(D) Payment Rates

(1) Reservation Payment Rates

Payment Rates in Tier 1 Areas are \$3.00 per kW if the Load Relief was requested for four or fewer Contingency Events and Immediate Events and \$4.00 per kW if Load Relief was requested for five or more Contingency Events and Immediate Events.

Payment Rates in Tier 2 Areas are \$5.00 per kW if the Load Relief was requested for four or fewer Contingency Events and Immediate Events and \$6.00 per kW if Load Relief was requested for five or more Contingency Events and Immediate Events.

(2) Performance Payment Rates

Performance rates in all areas are \$0.50 per kWh if Load Relief was provided during a Contingency Event, Immediate Event, or Test Event. Performance Payments for Test Events are equal to the applicable Performance Payment Rate multiplied by the average hourly kWh of Load Relief provided by the Direct Participant or Aggregator during the event up to the contracted amount multiplied by the number of event hours.

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GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER F (Continued)

DISTRIBUTION LOAD RELIEF PROGRAM

RESERVATION PAYMENT OPTION (Continued)

(E) Performance Factor

Each Direct Participant or Aggregator has a Performance Factor for its portfolio enrolled under the Reservation Payment Option. When more than one Contingency Event, Immediate Event and/or Test Event is called during the month, the average of the Performance Factors of all events for a Direct Participant or Aggregator is the Performance Factor for that month. The Performance Factor for the month is used to calculate Reservation Payments for that month and each month thereafter until the month in which the next Load Relief Period or Test event is called by the Company during the current or subsequent year's Capability Period. The Performance Factor is rounded to two decimal places and has an upper limit of 1.00 and a lower limit of 0.00. If a Performance Factor is calculated to be less than or equal to 0.25, the Performance Factor will be set to 0.00.

If, during the prior Capability Period, an Aggregator did not participate in the program or if a Direct Participant either did not participate in the program or participated in the program through an Aggregator, the Performance Factor will be set to 0.5 in the current Capability Period and will remain at that level until the first month in which a Load Relief Period or Test Event is called. The Performance Factor determined for that month will be applied retroactively, starting with the enrollment month, to true-up the Reservation Payments for the prior month(s).

An existing Aggregator or Direct Participant's Performance Factor will carry forward to the start of the next Capability Period even if there is a change in the Aggregator or Direct Participant's portfolio, and will remain at that level until the first month in which a Load Relief Period or Test Event is called.

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GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER F (Continued)

DISTRIBUTION LOAD RELIEF PROGRAM

RESTRICTIONS ON PERFORMANCE PAYMENTS

Performance Payments will not be made under Rider E or Rider P for customer accounts participating in this Rider during concurrent Load Relief hours. Performance Payments will not be made under this Rider if the Direct Participants or Aggregator (on behalf of its customer) receives payment for energy under K or L or any other demand response program (e.g., NYISO's Day-ahead Demand Reduction Program or NYISO's Special Case Resources Program) in which the customer is enrolled through the Company during concurrent Load Relief hours. If an SC 15 customer participates in the NYISO market through the Company and receives payment for energy during concurrent Load Relief hours, Performance Payments will be made under this Rider only for Load Relief in excess of the customer's CBL, expressed in kWh.

Performance Payments will not be made under this Rider if service is taken under Rider N.

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GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER G

RESERVED FOR FUTURE USE

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

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GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER G (Continued)

RESERVED FOR FUTURE USE

P.S.C. NO. 3 ELECTRICITY

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GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER G (Continued)

RESERVED FOR FUTURE USE

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER H

ECONOMIC DEVELOPMENT RIDER

ELIGIBILITY

Any customer who qualifies to take service under Service Classification No. 2*, 3, 9, 20*, 21, or 22 and:

- (A) who obtains a letter of intent dated before November 1, 2015 and adds at least 100 kW of separately metered load to the Company's system, or obtains a letter of intent dated on or after November 1, 2015 and adds at least 65 kW of separately metered load to the Company's system by (a) constructing a new building; or (b) purchasing or leasing an existing building that has been vacant for at least three months; or (c) expanding an existing building; and
- (B) whose operations are classified by the North American Industry Classification System (1997 edition or supplements thereto) as Manufacturing (Sector 31-33), Wholesale Trade (Sector 42), Transportation and Warehousing (Sector 48-49), Information (Sector 51), Finance and Insurance (Sector 52), Real Estate, Rental and Leasing (Sector 53), Professional, Scientific and Technical Services (Sector 54), Management of Companies and Enterprises (Sector 55), Administrative Support, Waste Management and Remediation Services (Sector 56); and
- (C) who applies for service hereunder prior to beginning construction of a new or expanded building, or prior to closing the purchase of or signing a lease for an existing building; and
- (D) who qualifies for, receives, and provides the Company with suitable documentation substantiating the receipt of a comprehensive package of economic incentives conferred by the local municipality or state authorities and including substantial financial assistance or a substantial tax incentive program designed to maintain or increase employment levels in the service area; and
- (E) who obtains an energy efficiency audit, performed by either NYSERDA or by an independent qualified energy efficiency firm under the Company's Small Business Direct Install or the Commercial & Industrial programs (this requirement applies only to customers who are purchasing or leasing an existing building);

shall be eligible to take service hereunder and to pay for such service at a discounted rate and in accordance with the provisions of Service Classification No. 2*, 3, 9, 20*, 21, or 22. Service supplied hereunder shall not be used to supply any of the customer's existing operations.

* The "Revenue Test for Facility Extensions" provision of this Rider does not apply to Service Classification No. 20 customers and Service Classification No. 2 customers taking service at secondary voltage.

GENERAL INFORMATION**13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER H (Continued)****ECONOMIC DEVELOPMENT RIDER****ELIGIBILITY (Continued)**

Once a customer with a letter of intent dated on or after July 1, 2011 and before November 1, 2015 commences service under this Rider, the customer must maintain a metered demand of 100 kW or more in six months of any twelve-month period, otherwise the customer shall be permanently removed from this Rider. Once a customer with a letter of intent dated on or after November 1, 2015 commences service under this Rider, the customer must maintain a metered demand of 65 kW or more in six months of any twelve-month period, otherwise the customer shall be permanently removed from this Rider.

LETTER OF INTENT

The Company is authorized to issue letters of intent to eligible applicants through December 31, 2031. Service hereunder must commence within two years of the date of such letter of intent. The customer shall select the date on which service under this Rider will commence. Service for customers with a letter of intent dated before November 1, 2015 can commence service only once the customer's metered demand meets or exceeds 100 kW in two consecutive months following issuance of such letter of intent. Service for customers with a letter of intent dated on or after November 1, 2015, can commence service only once the customer's metered demand meets or exceeds 65 kW in two consecutive months following issuance of such letter of intent.

ECONOMIC DEVELOPMENT DISCOUNT

Any customer with a letter of intent dated before July 1, 2011 shall receive a discount of 10 percent of the Customer Charge, and Delivery Charge contained in the applicable service classification for a period of five years from the date service commences.

Any customer with a letter of intent dated on or after July 1, 2011 shall receive a discount of 20 percent of the Customer Charge, and Delivery Charge contained in the applicable service classification for a period of five years from the date service commences.

REVENUE TEST FOR FACILITY EXTENSIONS

The Company shall implement a revenue test to determine a customer's contribution for a Company facility extension for a customer whose free footage allowance under General Information Section No. 3.7 is exceeded by the cost of the Company's facilities thereby making it uneconomical for the customer to construct a new building or expand its operations within the Company's service territory.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER H (Continued)

ECONOMIC DEVELOPMENT RIDER

REVENUE TEST FOR FACILITY EXTENSIONS (Continued)

To qualify for this revenue test, the customer must meet the requirements listed under "ELIGIBILITY" above and:

- (A) take primary, substation or transmission service as defined in General Information Section No. 4; and
- (B) provide, for a period of time equal to the startup period, as defined below, plus four years, financial security in the form of a performance bond or an irrevocable letter of credit, in a form and from a party reasonably acceptable to the Company, in the lesser of an amount equal to four times the projected annual delivery revenue resulting from the customer's construction or expansion or the cost of the facility extension.

For customers meeting the above criteria, the cost and expense which the Company must bear under General Information Section No. 3.7. shall be increased to a level equal to four times the projected annual delivery revenue resulting from the customer's construction or expansion. Delivery revenue, for the purposes of this provision, shall be defined as revenue derived by the Company from the Customer Charge and Delivery Charge of the customer's applicable service classification, less the Economic Development Discount provided under this Rider. The customer must pay a lump sum charge, prior to the commencement of construction, for the installation of any Company facilities in excess of the amount described above.

The Company and the customer shall agree on a start up period, not to exceed twelve months, beginning on the date service commences hereunder. For each of the first four years after the end of the start up period, the Company shall compare the projected delivery revenue used in the above-referenced revenue test to actual delivery revenue received in the preceding year. If actual delivery revenue is less than projected delivery revenue, the Company shall notify the customer of such difference and the Company may call upon the performance bond and/or irrevocable letter of credit for such difference.

GENERAL INFORMATION**13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER I****RETAIL ACCESS PROGRAM**

The Retail Access Program is designed to allow customers qualified to take service under Service Classification No. 1, 2, 3, 4, 5, 6, 9, 16, 19, 20, 21, or 22 to purchase their electric power supply from ESCOs meeting the requirements of Service Classification No. 24. A customer may designate only one ESCO to serve an individual electric account. The operational requirements of the program are fully described in the Company's Retail Access Implementation Plan and Operating Procedure.

CUSTOMER ELIGIBILITY

All retail customers shall be eligible to contract with an ESCO for electric power supply effective May 1, 1999. A customer with monthly demand of 1 MW or greater may directly procure electric power supply, solely for its own use, without an ESCO. A customer may designate only one ESCO to serve each electric account. Customers who have designated a portion of their electric power supply requirements to be provided by the New York Power Authority ("NYPA") under its Recharge New York program, shall be permitted to select an ESCO, NYPA under Rider O, or the Company, to provide the remainder of their electric power supply.

Service is provided in accordance with the provisions of this Rider and the provisions of the UBP. In the event of any conflict between the provisions of this Rider and the provisions of the UBP, the UBP shall control.

CUSTOMER ENROLLMENT

A customer may choose an ESCO by directly contacting an ESCO whom the Commission and the Company have determined to be eligible to serve retail customers in the Company's service territory. Customers may enroll with such ESCO either by telephone or in writing. The customer may enroll with an ESCO by providing its account number and the name of the customer of record who is financially responsible for the account. If this information is insufficient to verify the customer's account, the Company will inform the ESCO of any additional verification information required.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER I (Continued)

RETAIL ACCESS PROGRAM

PROVIDER OF LAST RESORT

In order to ensure continued access to electric power supply services pursuant to consumer protection rules for residential and non-residential service to those customers for whom retail access is not a viable option, who choose not to choose an alternate supplier, or who terminate their agreements with an ESCO and fail to designate a substitute ESCO, the Company will provide electric power supply services. Customers receiving their electric power supply from the Company will be charged a Market Supply Charge ("MSC"), as defined in General Information Section No. 15, for the cost of electric power supply services provided by the Company. A customer choosing an ESCO to provide electric power supply will not be charged the MSC.

CUSTOMER BILLING

Unless otherwise agreed to by the Company and the ESCO, the Company will bill a customer only for the delivery of electric power supply and other services provided by the Company and the ESCO will bill a customer for the electric power supply and other services the ESCO provides to the customer.

The Company and ESCOs may, by mutual agreement, elect to offer customers a billing arrangement under which customers may receive a single bill for the services of both the ESCO and the Company.

The Company's bills will be issued to customers in accordance with established billing cycles and current practices applicable to such customers.

CUSTOMER CLOSES ACCOUNT

If a customer utilizing an ESCO to provide electric power supply closes its account, the Company will send the customer a final bill according to current Company procedures. The Company will notify the customer's ESCO when the customer notifies the Company that the customer is closing its account.

DISCONTINUANCE OF SERVICE FOR NON-PAYMENT

The Company will issue disconnect notices to customers and disconnect service in accordance with General Information Section No. 11. At the time of the final bill following service termination, the Company will notify the ESCO that the customer is no longer receiving service.

Only the Company may physically disconnect a customer's service.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

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GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RESERVED FOR FUTURE USE

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

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GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RESERVED FOR FUTURE USE

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

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GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RESERVED FOR FUTURE USE

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

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GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RESERVED FOR FUTURE USE

P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
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GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER J (Continued)

SMART HOME RATE

RESERVED FOR FUTURE USE

P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
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SUPERSEDING REVISION: 1

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER J (Continued)

SMART HOME RATE

RESERVED FOR FUTURE USE

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER K

DAY AHEAD DEMAND REDUCTION PROGRAM

This Rider implements a program based on a filing made by the NYISO at FERC, captioned "New York Independent System Operator, Inc., Filing of Tariff Revisions to Implement an Incentivized Day-Ahead Economic Load Curtailment Program," dated April 5, 2001 and approved by FERC on May 16, 2001.

APPLICABILITY

A customer who purchases electric power supply from the Company under Service Classification No. 2, 3, 9, 20, 21, or 22 of this Schedule, with entire service measured by one or more interval meters, that meets the requirements of this Rider and who is capable of reducing load by at least 100 kW per account through load curtailment shall be eligible to take service under this Rider. Customers offering load reduction by means of on-site generation are ineligible for service under this Rider.

TERM OF SERVICE

Service will be available under this Rider effective June 1, 2001 or a date thereafter designated by the NYISO as the commencement date of this program until the NYISO Day Ahead Demand Reduction Program is terminated by the NYISO. Service under this Rider will be available seven (7) days after the customer supplies a completed application, subject to any additional processing time required by the NYISO. Customers without interval meters may apply only following the installation of interval metering and any associated customer wiring and telephone facilities. Customers may terminate service under this Rider upon written notice to the Company.

DEFINITIONS

The following definitions are applicable to this Rider:

Bid: The customer's load reduction nomination in kW for the Dispatch Day.

Bidding Day: The day on which the customer submits its Bid to the Company, two days prior to the Dispatch Day.

Calculated Load Reduction: The difference between: (i) the Customer Baseline Load, and (ii) the customer's actual metered load on an hourly basis. The Calculated Load Reduction shall in no event be less than zero.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER K (Continued)

DAY AHEAD DEMAND REDUCTION PROGRAM

DEFINITIONS (Continued)

Customer Baseline Load ("CBL"): Average hourly energy consumption, rounded to the nearest kWh, for each of the 24 hours in a day calculated in accordance with the NYISO methodology as may be modified or superseded from time to time. If at any time there is no NYISO methodology applicable for determining the CBL, the CBL shall be determined by the Company.

Demand Reduction Bus: The electrical location where the load reduction will take place and where Locational Based Marginal Price ("LBMP") is measured. Each customer will be assigned to a specific Demand Reduction Bus for the entire term of service.

Dispatch Day: The day when the customer is required to reduce load following acceptance by the NYISO of the Company's bid into the day-ahead market.

Notification Day: The day when the Company notifies the customer that it must reduce load on the Dispatch Day.

CRITERIA FOR BIDS

Bids shall be in 100 kW increments for the time period and at the price level specified by the Company.

The maximum hourly load reduction that may be bid by a customer for any hour shall not be greater than the CBL for that hour.

A floor bid price of \$50 per MWh is applicable to all Day Ahead Demand Reduction Program resources.

BIDDING PROCEDURES

On any Bidding Day prior to 1 P.M., the customer may provide the Company, a Bid in 100 kW increments per account. The Company will aggregate Bids and submit them in 1 MW increments to the NYISO in accordance with NYISO requirements. The aggregation of bids into 1 MW increments may require adjustment to the bid price level, which may reduce the competitiveness of the Company's bid to the NYISO. If aggregated Bids on any Demand Reduction Bus are less than 1 MW, the Company will reject all Bids at that Demand Reduction Bus. Prior to 5 A.M. on the Notification Day, the Company will submit its bids to the NYISO. Between 11 A.M. and 3 P.M. on the Notification Day, the Company will notify the customers which Bids are accepted. Any Bid not accepted is deemed rejected.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER K (Continued)

DAY AHEAD DEMAND REDUCTION PROGRAM

RATES AND PAYMENTS

Customers receiving service under this Rider will be subject to rates and charges and will receive payments as follows:

- (A) Rates and Charges: The customer will be subject to all rates and charges of the customer's otherwise applicable Service Classification and will be subject to the other terms and conditions of the Service Classification under which service is taken.
- (B) Payments and Penalties for Load Reductions by Curtailment: Payments will only be made for bids submitted by the Company and scheduled by the NYISO. For each hour in which the customer reduced load under this Rider, the Company will pay the customer an amount equal to the customer's Bid in kW for such hour times 90 percent of the dollars per kWh received by the Company from the NYISO for scheduled day-ahead load reductions, excluding any demand-reduction incentive payments for such hour, times the ratio of (i) the aggregated Bids at the customer's Demand Reduction Bus for such hour, rounded to the nearest lower full MW, to (ii) the aggregated Bids at the customer's Demand Reduction Bus for such hour. The sum of the amounts so calculated in any billing cycle for the hours in which the customer's Bids were accepted will be the amount paid to the customer for such billing cycle. The payment to the customer for each hour will, in no event, be less than 90 percent of the product of the customer's Bid and the bid price level. When the calculated load reduction is less than the customer's Bid, the Company will charge the customer a penalty, to be subtracted from the amount paid to the customer for the scheduled day-ahead load reduction, equal to the product of (i) the applicable hourly day-ahead LBMP or the applicable real-time LBMP, whichever is greater, and (ii) the difference between the calculated load reduction and the customer's Bid. Any penalty amounts received from customers in excess of penalty amounts paid by the Company to the NYISO shall be credited to the Market Supply Charge.
- (C) Payment for the actual load reduction, net of any penalties, will be made by bill credit in the billing cycle following the Company's receipt of payment from the NYISO.
- (D) A customer taking service under this Rider and Rider L, whose Bid was accepted by the NYISO for any period when an emergency is called by the NYISO under Rider L will be paid under this Rider for the demand reduction Bid and under Rider L for any demand reduction incremental to the Bid.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER K (Continued)

DAY AHEAD DEMAND REDUCTION PROGRAM

RATES AND PAYMENTS (Continued)

- (E) Rider K customers taking service under Riders E or F will be paid under this Rider for their accepted demand reduction Bid and under Rider E or F, as applicable, for load reductions in excess of the Bid, expressed in kWh, during concurrent load reductions.

RESTRICTIONS AS TO AVAILABILITY OF THIS RIDER

Service under this Rider shall not be available to customers receiving service under Rider I or Rider O. Payments under this Rider shall not be provided by the Company for load reductions for which the customer received payment under another program implemented by the Company or another entity. Customers taking service under Rider B are allowed to participate for curtailment bids up to the total amount of load supplied by the Company subject to the 100 kW minimum load reduction required under this Rider.

METERING

Each customer's entire service must be measured by one or more interval meters, and customers must maintain any associated control wiring in good working order. If the customer's service is not measured by one or more interval meters, provided in connection with other Company service requirements, the customer shall arrange for the furnishing and installation of interval metering with telecommunications capability, and arrange for telecommunications service, at the customer's expense, net of any available discount or rebate for metering equipment. A customer with on-site generation will be required to provide interval metering data establishing, to the Company's reasonable satisfaction, that the generator was not used to achieve its Bid.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER L

ORANGE AND ROCKLAND EMERGENCY DEMAND RESPONSE PROGRAM (OREDPR)

ELIGIBILITY

A customer who purchases electric power supply from the Company under Service Classification Nos. 2, 3, 9, 20, 21, or 22 and declares at least 100 kW of said customer's load to be curtailed in accordance with the following provisions shall be eligible to take service under this Rider.

The customer shall be required to:

- (A) declare at least 100 kW as curtailable load;
- (B) provide interval metering; if the customer's service is not measured by one or more interval meters provided in connection with other Company service requirements, the customer shall arrange for the furnishing and installation of interval metering with telecommunications capability, and arrange for telecommunications service, at the customer's expense, net of any available discount or rebate for metering equipment;
- (C) implement curtailment either through the use of on-site generators or reduction in facility use; and
- (D) curtail verified load for the entire requested period.

DESCRIPTION

Operating in conjunction with the NYISO Emergency Demand Response Program (EDRP), the Orange and Rockland EDRP will be in effect from May 1, 2001 until the NYISO EDRP is terminated by the NYISO. The NYISO will notify Curtailment Service Providers (CSP), which includes the Company as a load serving entity, that the NYISO EDRP has been implemented and that CSPs should produce real-time, verified reductions of at least 100 kW.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER L (Continued)

ORANGE AND ROCKLAND EMERGENCY DEMAND RESPONSE PROGRAM (OREDPR)

DESCRIPTION (Continued)

The Company will process customer applications for this program in no more than seven calendar days upon submission of a completed application, subject to any additional processing time required by the NYISO.

The Company will provide as much advance notice as possible to customers to curtail, however, this is subject to the minimum of 2 hours notice provided to the Company by the NYISO. Implementation of the EDRP will occur due to the following conditions:

- (A) an in-day peak hour forecast response to an operating reserve shortage; or
- (B) in conjunction with the NYISO's call for special case resources; or
- (C) in response to a major state emergency.

Program participation is voluntary and no penalties will be assessed for the failure to curtail load.

Load data will be provided to the NYISO by the Company, within 45 days of the event for verification.

A customer may elect to meet the load curtailment requirement of this program by reducing electric usage or by displacing usage through the operation of on-site generating equipment located on its premises.

If the customer has an on-site generator, at the Company's discretion, metering of the customer's generator may be done in order to compare customer base load to customer load reduction, as determined by the NYISO. The Company shall have the right to inspect its facilities on the customer's property and customer's facilities at all reasonable times.

The Company will have access to customer load data in order to determine if the customer has met its obligation to reduce load.

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ORANGE AND ROCKLAND UTILITIES, INC.

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GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER L (Continued)

ORANGE AND ROCKLAND EMERGENCY DEMAND RESPONSE PROGRAM (OREDPR)

PRICING, RATES, AND PAYMENT

Customers will be paid a sum of at least 90 percent of that paid by the NYISO to the Company, a CSP, for that customer's load reduction. The Company's payment to the customer will be contingent on the NYISO's payment to the Company.

RIDER K COINCIDENT REDUCTIONS

Customers that have committed to load reduction under Rider K coincident with the hours of the NYISO EDRP will be paid the higher of the applicable Rider K rate or the payment made to the Company by the NYISO, pursuant to the NYISO EDRP.

Customers that did not commit to load reduction under Rider K for days and hours of a NYISO EDRP event will be notified of the opportunity to be paid at the NYISO rate for load reduction coincident with those hours.

RIDERS E AND F AND NYISO SPECIAL CASE RESOURCE COINCIDENT REDUCTIONS

Any load reductions achieved under Riders E, F, or the NYISO Special Case Resource program are ineligible for payment hereunder.

GENERAL INFORMATION**13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER M****VOLUNTARY DAY-AHEAD HOURLY PRICING (DAHP)****ELIGIBILITY**

A customer with its entire service measured by one or more interval meters, shall be eligible to take and pay for service under this Rider provided the customer is: (1) a demand metered customer purchasing electric power supply from the Company under Service Classification ("SC") Nos. 2, 3, 20, or 21 of this Schedule; (2) a customer with a Hybrid Facility compensated under the Value Stack Tariff where the nameplate capacity rating or inverter capability of the Electric Energy Storage system is less than or equal to 115% of the customer's load (excluding loads directly related to or necessary to support the Electric Energy Storage system); or (3) an SC No. 15 customer purchasing electric power supply from the Company served under paragraph (K) of the Applicability Section of Rider N with a Stand-alone Electric Energy Storage technology with a nameplate capacity rating or inverter capability that is less than or equal to 115% of the customer's load (excluding loads directly related to or necessary to support the Electric Energy Storage system). Customers taking service under Rider I of this Schedule are not eligible for this Rider.

TERM OF SERVICE

A customer may commence service under this Rider as of the customer's next scheduled meter reading date upon written notice to the Company at least 15 days before such date. Customers without interval meters that request meter upgrades to interval meters may commence service hereunder as of the customer's first scheduled meter reading date occurring after such notice period and the completion of the installation of the interval meter(s) and any associated customer wiring and telecommunication facilities. The minimum term of service under this Rider shall be one year and shall renew automatically for subsequent one-year periods unless the customer gives written notice at least 15 days prior to the end of any one-year term. Customers terminating service under this Rider shall thereafter be ineligible for service hereunder for one year following termination. Service will be terminated as of the customer's first scheduled meter reading after the required notice period.

APPLICABLE RATES

A customer receiving service under this Rider will be subject to the following rates and charges.

- (A) The customer will be subject to the rates and charges of the customer's applicable Service Classification except the Market Supply Charge.
- (B) The customer shall be subject to DAHP "Charges" applicable to customers subject to mandatory DAHP and the Clean Energy Standard Supply Surcharge as set forth in General Information Section No. 15 of this Rate Schedule.

Issued By: Robert Sanchez, President, Pearl River, New York

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GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER M (Continued)

VOLUNTARY DAY-AHEAD HOURLY PRICING (DAHP)

APPLICABLE RATES (Continued)

- (C) Other: Customers served under this Rider will be subject to all other terms and conditions of the Service Classification under which service is taken.

SPECIAL PROVISIONS

- (A) Hourly prices for electric power supply shall be posted by the Company on an internet website. Participating customers shall be responsible for obtaining price information from the website.
- (B) Metering: Each customer's entire service must be measured by one or more interval meters, and customers must maintain any associated control wiring in good working order. If the customer's service is not measured by one or more interval meters, provided in connection with other Company service requirements, the customer shall arrange for the furnishing and installation of interval metering with telecommunications capability, and arrange for telecommunications service, at the customer's sole expense, net of any available discount or rebate for metering equipment.

GENERAL INFORMATION**13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER N****NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS****APPLICABILITY**

Customers served under Service Classification Nos. 1, 2, 3, 9, 15, 19, 20, 21, and 22 with the following types of generating equipment located and used at the customer's premises and in compliance with the provisions of Section 66-j of the New York State Public Service Law ("PSL §66-j"), Section 66-l of the New York State Public Service Law ("PSL §66-l"), or the Commission's Net Metering Transition Orders dated March 9, 2017 and September 14, 2017 and Value Stack Eligibility Expansion Order dated September 12, 2018 in Case Nos. 15-E-0751 and 15-E-0082 are eligible for service under this Rider:

- (A) Farm waste electric generating systems with a rated capacity of not more than 2 MW, provided such equipment is located and used: (a) at the customer's farm operation as defined in Subdivision 11 of Section 301 of the Agricultural and Markets Law; or (b) at the customer's non-residential premises that is not a farm operation ("Non-Farm Location"). The Facility must be fueled at a minimum of 90% on an annual basis by biogas produced from the anaerobic digestion of agricultural waste such as livestock manure materials, crop residues, and food processing waste, with at least 50% by weight of its feedstock being livestock manure materials on an annual basis. The customer, at its expense, shall promptly provide the Company all relevant, accurate and complete information, documents and data as may be reasonably requested by the Company to enable the Company to determine whether the customer is in compliance with these requirements.
- (B) Farm wind electric generating equipment with a rated capacity of not more than 500 kW, provided such equipment is located and used at the customer's farm operation as defined in Subdivision 4 of Section 301 of the Agricultural and Markets Law, and which is also used at the location of the customer's primary residence.
- (C) For a non-residential customer, qualifying solar electric generating equipment or wind electric generating equipment, or micro-hydroelectric ("Micro-Hydro") generating equipment with a rated capacity of not more than 2 MW.
- (D) For a non-residential customer, qualifying fuel cell generating equipment with a rated capacity of not more than 2 MW.
- (E) For a residential customer, qualifying Micro-Hydro generating equipment with a rated capacity of not more than 25 kW.

GENERAL INFORMATION**13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER N (Continued)****NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS****APPLICABILITY (Continued)**

- (F) For a residential customer, qualifying wind electric generating equipment located and used at the customer's primary residence with a rated capacity of not more than 25 kW.
- (G) For a residential customer, micro-combined heat and power ("Micro-CHP") generating equipment with a rated capacity of at least 1 kW and not more than 10 kW. Prior to commencing service under this Rider, a customer with Micro-CHP generating equipment must submit technical documentation, acceptable to the Company, establishing that the equipment meets the requirements specified in Public Service Law Section 66-j and in the SIR. No more than once annually thereafter, the Company may require the customer to submit technical documentation in order to establish continued eligibility. A customer who fails to provide documentation acceptable to the Company within 30 days of a Company request will be deemed ineligible to take service under this Rider until the first billing cycle commencing after acceptable documentation is provided.
- (H) For a residential customer, fuel cell generating equipment with a rated capacity of not more than 10 kW.
- (I) For a residential customer (other than a farm utilizing a residential meter), qualifying solar electric generating equipment with rated capacity of not more than 25 kW, unless the residence is also the location of the customer's farm operation as defined in Subdivision 11 of Section 301 of the Agricultural and Markets Law, in which case the equipment may have a rated capacity of not more than 100 kW.
- (J) To any customer: (a) with the generating equipment described above in (A) – (F) and (H) – (I) with a rated capacity greater than the rated capacities listed, up to 5 MW; (b) with a Hybrid Facility consisting of Electric Energy Storage where all of the other eligible electric generating equipment is the equipment described in (A) – (I) up to the rated capabilities listed in (A) – (I) by customer type; or (c) with a Hybrid Facility consisting of Electric Energy Storage where all of the other eligible electric generating equipment co-located on the account is the equipment described in (A) – (F) or (H) – (I) with a rated capacity greater than the rated capacities listed, up to 5 MW.

GENERAL INFORMATION**13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER N (Continued)****NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS****APPLICABILITY (Continued)**

- (K) To any customer with: (a) biomass electric generating equipment rated up to 5 MW as defined in the NYSERDA Clean Energy Standard Tier 1 eligibility criteria, including biogas and liquid biofuel, with an in-service date after January 1, 2015; (b) tidal/ocean electric generating equipment rated up to 5 MW as defined in the NYSERDA Clean Energy Standard Tier 1 eligibility criteria, with an in-service date after January 1, 2015; (c) generating equipment rated up to 5 MW listed in (a) and (b) as a resource ineligible for Clean Energy Standard Tier 1 solely by virtue of having an in-service date prior to January 1, 2015; (d) Stand-alone Electric Energy Storage for any hourly injection into the grid; and (e) a Hybrid Facility consisting of Electric Energy Storage and at least one of the eligible electric generating equipment types described in (a) – (c). Such customers taking service under paragraph (K) of this section must also take service under SC No. 15.

Options (A) – (J) are not available to customers taking service under SC No. 15.

The kW of facilities with generating equipment located near each other will be aggregated to determine if the kW limit is met unless each facility meets all of the following criteria: (a) each project up to the respective generating size limit must be separately metered and separately interconnected to the Company's grid; (b) each project must be located on a separate site which can be accomplished by a project having a separate deed or a unique Section-Block-Lot (SBL), a separate lease, and a separate metes and bounds description recorded via either a deed or separate memorandum of lease uniquely identifying each project; and (c) each project must operate independently of the other units. The aggregated rated capacity of electric generating equipment shall be limited to 25 kW for residential customers served under Grandfathered Net Metering or Phase One NEM, 2 MW for non-residential customers served under Grandfathered Net Metering or Phase One NEM, and 5 MW for customers served under the Value Stack Tariff. The Company will waive the 2 MW limit for a Grandfathered Net Metering or Phase One NEM customer whose solar electric generating facility successfully participated in the NYSERDA – Competitive Solar PV Solicitation: Program Opportunity Notice ("PON") 2589, PON 2860, or PON 2956 if the customer demonstrates that the PON participant made good faith efforts to comply with the 2 MW limit in configuring its proposal. Under no other circumstances shall a project larger than 2 MW receive compensation based on Grandfathered Net Metering or Phase One NEM. Electric generating equipment as described in (A), (C), and (D) is eligible for Value Stack Tariff compensation for equipment with a rated capacity greater than 2 MW and not more than 5 MW pursuant to the Commission's Order issued February 22, 2018 in Case 15-E-0751. Electric generating equipment as described in paragraphs (J) and (K) of this section is eligible for Value Stack compensation pursuant to the Commission's Order issued September 12, 2018 in Cases 15-E-0082 and 15-E-0751.

GENERAL INFORMATION**13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER N (Continued)****NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS****APPLICABILITY (Continued)**

For purposes of this Rider: (1) the term "Large On-Site Customer" means a customer who is billed under demand rates whose electric generating equipment supplies energy to a single account behind the same meter as the generating equipment; (2) the term "Mass Market Customer" means a customer billed under energy-only rates whose electric generating equipment supplies energy to a single account behind the same meter as the generating equipment; under Section D of this Rider, a Mass Market Customer means a customer taking service under SC No. 1 or SC No. 2 that is a CDG Satellite, or has opted into the Value Stack Tariff and whose electric generating equipment supplies energy to a single account behind the same meter as the generating equipment (3) the term "Stand-alone Electric Energy Storage" shall include regenerative braking, whether or not paired with a separate battery, and Vehicle-to-Grid ("V2G") or Vehicle-to-Grid Integration ("VGI") systems; (4) the term "Hybrid Facility" shall mean a facility that co-locates, on the same electric account, an Electric Energy Storage system with a Rider N eligible electric generator that is compensated under the Value Stack Tariff and has a maximum aggregate instantaneous export of no more than 5 MW; (5) the term "CDG Host Banked Credit" refers to the unallocated credits from the Value Stack, Grandfathered Net Metering or Phase One NEM CDG Host Account that will be added to the retained credits on the CDG Host Account pursuant to the Remote Net Metering, Remote Crediting, and Community Distributed Generation Section of this Rider; (6) the term "Remote Crediting" or "RC" refers to the process of applying Value Stack credits derived from the excess energy produced by a customer's electric generating equipment to other electric accounts pursuant to the Remote Net Metering, Remote Crediting, and Community Distributed Generation Section of this Rider. RC only applies to Value Stack Customers; and (7) the term "Remote Crediting Customer" or "RC Customer" refers to a customer participating in an RC project that can have any number of RC Satellite Accounts that are allocated credits from an RC Host Account provided, however, that all such RC Satellite Accounts are established in a common customer name and located on properties owned or leased by the customer.

Customers with generators that exceed the rated capacity thresholds in (A) - (K) above are required to take Standby Service as described in General Information Section No. 24 of this Rate Schedule and be billed under Standby Rates, as applicable.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

APPLICABILITY (Continued)

Service will be provided under this Rider to customers with eligible electric generating equipment (as described above) subject to the provisions of this Rider, including the applicable Term of Service contained in this Rider, as follows:

(A) Grandfathered Net Metering

Grandfathered Net Metering is applicable to:

Customers with photovoltaic, farm waste, Micro-CHP, Micro-Hydro, and fuel cell generators on the Company's system taking service under this Rider will be classified as Grandfathered Net Metering if the total load of these types of generators did not exceed 52.1 MW (i.e., the total rated generating capacity of interconnected projects served by the Company under PSL §66-j as of the close of business on March 9, 2017, including projects to be served by the Company under PSL §66-j for which either Step 8 (for projects greater than 50 kW) or Step 4 (for projects 50 kW or less) of the SIR, as applicable, had been completed by the close of business on March 9, 2017).

This MW limit will automatically decrease as projects served under PSL §66-j are taken out of service, but will not decrease below 10.4 MW, representing 1% of the Company's 2005 electric demand level.

Customers taking service under this Rider will also be considered Grandfathered Net Metering customers if they have wind electric generating equipment, provided that the total generating capacity of wind electric generating equipment served under this provision of the Rider does not exceed 3.1 MW, representing 0.3% of the Company's 2005 electric demand level.

(B) Phase One Net Metering ("Phase One NEM")

Phase One NEM is applicable to customers not eligible for Grandfathered Net Metering that are:

- (1) Large On-Site Customers or customers with the electric generating equipment listed in paragraphs (A) – (D) of the Applicability Section of Rider N that is located either on the premises of an RNM Host Account or CDG Host Account (up to 23 MW of total rated generating capacity of CDG Hosts served under Phase One NEM), provided that 25% of interconnection costs have been paid on or before July 17, 2017 or an SIR contract has been executed if no such payment is required on or before July 17, 2017;

GENERAL INFORMATION**13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER N (Continued)****NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS****APPLICABILITY (Continued)****(B) Phase One Net Metering ("Phase One NEM") (Continued)**

- (2) Large On-Site Customers with the electric generating equipment listed in paragraphs (A) – (D) of the Applicability Section of this Rider that has a rated capacity of 750 kW AC or lower and has an estimated annual output less than or equal to 110% of that customer's historic annual usage in kWh. Service under this provision will commence with the customer's first bill having a "from date" on or after June 1, 2019 unless they choose to opt-in to the Value Stack Tariff;
- (3) Mass Market Customers with the electric generating equipment listed in paragraphs (A) – (I) of the Applicability Section of this Rider that is placed in service after March 9, 2017; or
- (4) Wind electric generating equipment listed in paragraphs (B), (C), and (F) of the Applicability Section of this Rider that is not used to offset consumption at another site and is interconnected after the 3.1 MW cap under PSL §66-I is reached.

Customers with projects listed under (B)(3) and (B)(4) above with electric generating equipment that is interconnected on or after January 1, 2022 will be subject to the Customer Benefit Contribution ("CBC") Charge described in this Rider. Customers with projects listed under (B)(2), (B)(3), and (B)(4) above with electric generating equipment that is interconnected on or after January 1, 2022 shall be permitted to elect a different available rate option (e.g., non-time-of use, time-of-use, or Standby Service, if available) once per year on their selected anniversary date; however, should the customer elect Standby Service rates, the customer will receive compensation under the Value Stack Tariff and will no longer be eligible for Phase One NEM.

In the event that a single project causes an exceedance of the 23 MW threshold for CDG Host Accounts, the project will qualify for Phase One NEM; however, the MW above the 23 MW threshold will be counted as MW under the Value Stack Tariff.

(C) Value Stack Tariff

The Value Stack Tariff will be applicable to customers not eligible for Grandfathered Net Metering or Phase One NEM, provided; however, that customers served under Grandfathered Net Metering or Phase One NEM customers will be provided a one-time, irrevocable opt-in to the

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

APPLICABILITY (Continued)

(C) Value Stack Tariff (Continued)

Value Stack Tariff. A customer will be placed under either Value Stack Phase One or Value Stack Phase Two based on the criteria set forth below.

Value Stack Phase One applies: (1) to customers that, on or prior to July 26, 2018, have paid at least 25 percent of their interconnection costs or executed the interconnection agreement if no such payment is required; and (2) to customers that have met criteria (1) and had opted into the Value Stack Tariff prior to June 1, 2019.

Value Stack Phase Two applies: (1) to customers that, on or after July 27, 2018, satisfied at least 25 percent of their interconnection cost responsibility or executed the interconnection agreement if no such obligation is required; and (2) to customers who opt into the Value Stack Tariff on or after June 1, 2019 subject to the provision below.

Value Stack Phase One customers will be provided a one-time, irrevocable opt-in for compensation under Value Stack Phase Two for all applicable Value Stack Phase Two components, unless that customer has a CDG project that had been assigned a Tranche position on or prior to July 26, 2018. Such customer assigned a Tranche position on or prior to July 26, 2018 shall receive compensation under Value Stack Phase One for the 25-year term from their in-service date.

Service under the Value Stack Phase Two provision will commence with the customer's first bill having a "from" date on or after June 1, 2019.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: January 1, 2025

Issued in compliance with Order in Case 24-E-0084 dated 10/16/2024

LEAF: 180.3.2

REVISION: 3

SUPERSEDING REVISION: 2

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

APPLICABILITY (Continued)

If there is a change in account name for the premises on which the generator is located (i.e., an RNM Host Account, an RC Host Account, a CDG Host Account, or the account of a customer with on-site generation that does not participate in RNM, RC, or CDG), the successor customer will be eligible for service under this Rider, subject to the Rider N Billing Sections provisions or billing provisions under the Statewide Solar for All Program Section of this Rider, for charges and credits applicable to its predecessor, for the remaining term of service. If there is a customer-initiated change in generating equipment that requires a new standardized interconnection request to be filled with the Company (e.g., due to an increase in the nameplate rating or replacement of the generating facility) or a change in the type of net metering (e.g., from CDG to RNM or RC or from RNM or RC to a single net metered account), the account will be subject to the applicable terms and conditions of service in effect at the time of such change.

Service under this Rider is not available to customers taking service under Rider C.

Customers served under Grandfathered Net Metering or Phase One NEM of this Rider are ineligible to participate in Rider P.

The Company, New York Power Authority, and Renewable Energy Access and Community Help Program Project Hosts will execute an Agreement for the Renewable Energy Access and Community Help Program, pursuant to the Renewable Energy Access and Community Help Program Section of this Rider.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

REMOTE NET METERING, REMOTE CREDITING, AND COMMUNITY DISTRIBUTED GENERATION

(A) Remote Net Metering ("RNM")

RNM is only applicable to Grandfathered Net Metering and Phase One NEM customers. Non-residential customers; or residential customers who own or operate a farm operation as defined in Subdivision 11 (or Subdivision 4 for wind generating equipment) of Section 301 of the Agricultural and Markets Law and locate solar, farm wind, farm waste, Micro-Hydro, or fuel cell generating equipment on property they own or lease, who take service under this Rider will be allowed to apply net energy produced by their generating equipment to other electric accounts subject to the following conditions:

- (1) The account for electric service at the premises where the electric generating equipment is located shall be designated the "RNM Host Account." The account(s) to which net energy is applied shall be designated the "RNM Satellite Account(s)." All RNM Satellite Accounts must be in the same NYISO zone as the Host Account and must be located within the Company's service territory as defined in General Information Section No. 1. An RNM Satellite Account shall be metered if the RNM Host Account is served under Grandfathered Net Metering, unless such RNM Host Account makes a one-time, irrevocable opt-in to the Value Stack Tariff. An RNM Satellite Account served by a Phase One NEM RNM Host Account may be unmetered provided the RNM Satellite Account receives monetary credits. RNM Satellite Accounts shall not take service under Service Classification No. 15 nor be billed under Standby Service Rates.
- (2) The RNM Host Account(s) and RNM Satellite Account(s) shall be established in the same customer name and located on property owned or leased by the customer. The Company reserves the right to require the customer to prove that the properties served by the RNM Host Account(s) and all RNM Satellite Accounts are owned or leased by the same customer.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

**REMOTE NET METERING, REMOTE CREDITING, AND COMMUNITY DISTRIBUTED GENERATION
(Continued)**

(A) Remote Net Metering ("RNM") (Continued)

- (3) The customer shall designate in its initial application for remote net metered service the RNM Host Account and RNM Satellite Account(s) that will be remote net metered. The customer may designate additional RNM Satellite Accounts or remove existing RNM Satellite Accounts once per year, with the new designations to take effect commencing with the January bill issued on the RNM Host Account(s). The customer shall designate whether all or a portion of the net energy credit remaining after being applied to RNM Host Accounts' bills shall be applied to the RNM Satellite Account(s).
- (4) An RNM Satellite Account may have more than one RNM Host Account and may also be a net-metered customer-generator; provided, however, that the RNM Satellite Account cannot also be an RNM Host Account. The aggregate rated capacity of generating equipment of the RNM Host Account(s) designated to serve an RNM Satellite Account plus the rated capacity of net-metered generating equipment on the RNM Satellite Account, if any, shall not exceed 2 MW.
- (5) If a Grandfathered Net Metering or Phase One NEM RNM Satellite Account is also a net-metered customer-generator, charges and credits will first be determined pursuant to paragraphs (C)(1)(a) and (C)(1)(b) of this Rider. RNM credits will then be applied pursuant to paragraph G of this Rider.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

**REMOTE NET METERING, REMOTE CREDITING, AND COMMUNITY DISTRIBUTED GENERATION
(Continued)**

(B) Remote Crediting ("RC")

Customers who take service under this Rider may apply to be a Remote Crediting ("RC") Host Account if: (a) they are non-residential customers; or (b) they are residential customers who own or operate a farm operation as defined in Subdivision 11 (or Subdivision 4 for wind generating equipment) of Section 301 of the Agricultural and Markets Law and locate solar, farm wind, farm waste, Micro-Hydro, or fuel cell generating equipment or Stand-alone or Hybrid Electric Energy Storage. A customer that meets these criteria will be eligible to allocate the Value Stack credits derived from such customer's electric generating equipment to up to ten designated RC Customers served under this Rate Schedule, including the RC Host Account itself. The RC Host Account may allocate credits to any number of RC Customer accounts subject to the following conditions:

- (1) The account for electric service at the premises where the electric generating equipment is located shall be designated the "RC Host Account." The account(s) to which Value Stack credits are allocated shall be designated the "RC Satellite Account(s)." An RC Host Account may designate additional RC Satellite Accounts or remove existing RC Satellite Accounts once per billing cycle, with the new designations to take effect commencing within 30 days of the Company's receipt of the revised allocation list. The RC Host Account and all associated RC Satellite Accounts can be located in different NYISO zones within the Company's service territory as defined in General Information Section No. 1. RC Satellite Accounts shall neither take service under SC No. 15 nor be required to be billed under Standby Service rates pursuant to SC No. 25. Each RC Satellite Account established in a common customer name and located on property owned or leased by a common customer shall be designated as the same RC Customer for the purposes of this section.
- (2) All existing RNM projects that have interconnected prior to September 1, 2021, where compensation is received under Value Stack Phase One or Value Stack Phase Two will become RC projects beginning with the RC Host Account's first bill with a "from date" on or after September 1, 2021 and shall continue to receive compensation under either Value Stack Phase One or Value Stack Phase Two, as applicable. Value Stack RNM is no longer available.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

**REMOTE NET METERING, REMOTE CREDITING, AND COMMUNITY DISTRIBUTED GENERATION
(Continued)**

(B) Remote Crediting ("RC") (Continued)

- (3) Each RC Host Account's aggregated rated capacity of on-site electric generating equipment is limited to 5 MW pursuant to the Commission's Order issued September 17, 2020 in Case 19-E-0735.
- (4) The RC Host Account shall designate in its initial application for RC service the RC Host Account and RC Customer(s) that will be remote credited along with the name and account number designating each RC Satellite Account. The RC Host Account shall allocate, on a percentage basis with up to three decimal places of accuracy, its monthly Value Stack credits to itself and/or to each of the RC Satellite Accounts such that the allocation totals 100 percent. The RC Host Account shall provide its allocation list to the Company in a manner that is acceptable to the Company. If the RC Host Account's allocation list provided to the Company totals less than 100 percent, the unallocated portion of the credits will be applied to the RC Host Account's banked credits.
- (5) The RC Host Account may allocate to RC Satellite Accounts any portion of the RC Host Account's banked credits if written instructions are received by the Company 15 days before the RC Host Account is next billed. Any remaining available RC Host Account Banked credits shall offset the RC Host Account's monthly electric charges. After offsetting the RC Host Account's electric charges, any remaining amount shall carry over on the RC Host Account's banked credits.
- (6) The total amount of credit allocated to an RC Satellite Account will be applied as a direct monetary credit, up to the RC Satellite Account's current electric utility bill for any outstanding energy, customer, demand, or other electric charges. Any remaining unused credit for that RC Satellite Account shall be carried over to the RC Satellite Account's next billing period pursuant to section (C)(7) of the Billing – Value Stack Tariff Section of this Rider.
- (7) An RC Satellite Account may receive allocations from multiple RC Host Accounts and/or be a customer-generator.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

**REMOTE NET METERING, REMOTE CREDITING, AND COMMUNITY DISTRIBUTED GENERATION
(Continued)**

(B) Remote Crediting ("RC") (Continued)

(7) (Continued)

- (a) Such RC Satellite Accounts are limited to a cumulative total of 5 MW of installed capacity allocated to the RC Satellite Account as determined by adding the total installed on-site capacity to the allocated capacity from all RC projects in which the RC Satellite Account is a participant. The RC Host Account must certify in writing to the Company, both prior to commencing RC and annually thereafter, that it has met all program criteria set forth in the Commission's orders, including, but not limited to, certifying that the cumulative total installed capacity of each of its RC Satellite Accounts does not exceed 5 MW. If it is determined that an RC Satellite Account is receiving more than the aggregated capacity of 5 MW, the Company shall suspend any allocation of credits to the RC Satellite Account and those credits will remain with the appropriate RC Host Account. The allocation to the RC Satellite Accounts will commence once the RC Satellite Account meets the 5 MW limitation.
- (b) If such RC Satellite Account has onsite generation, the Company shall first add together the current month's credits from onsite generation and any prior period excess carryover credits from the RC Satellite Account's onsite generation. This total will then be applied to the RC Satellite Account's electric utility bill. The remaining electric bill, if any, shall be offset by allocations to the RC Satellite Account from its RC Host Account(s).
- (c) For an RC Satellite Account participating in multiple RC projects, if the remaining electric charges, after applying any applicable onsite generation credits, are less than the allocated credits from the RC Host Accounts, the RC Satellite Account will receive credit in proportion to the associated available credit from each of the RC Host Accounts.
 - (i) After applying any onsite generation credits, if applicable, the current month's allocation from RC Host Account 1 plus any allocation from RC Host Account 1's banked credits, plus excess carryover attributed to credits previously allocated from RC Host Account 1 shall represent the total available credits from RC Host Account 1.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

**REMOTE NET METERING, REMOTE CREDITING, AND COMMUNITY DISTRIBUTED GENERATION
(Continued)**

(B) Remote Crediting ("RC") (Continued)

(7) (Continued)

(c) (Continued)

(i) (Continued)

The current month's allocation from RC Host Account 2 plus any allocation from RC Host Account 2's banked credits, plus excess carryover attributed to credits previously allocated from RC Host Account 2 shall represent the total available credits from RC Host Account 2 and so forth for any other RC Host Account(s).

- (ii) If the total available credits from all RC Host Accounts exceeds the RC Satellite Account's electric charges, less credits applied from on-site generation served under this Rider, the Company shall use a pro-rata share of credits to offset the remaining electric charges. Such pro-rata share shall be determined by calculating the relative percentage of the available credits from each RC Host Account. Total credits applied are limited to the RC Satellite Account's remaining electric charges. Any unused credit from each source (either from onsite generation or from RC Host Account(s) allocation(s) will be tracked separately on the RC Satellite Account for use in the subsequent billing period.

- (d) The Company will transfer any carried over credits from an RC Satellite Account to its RC Host Account banked credit when the RC Satellite Account is no longer included on its RC Host Account's allocation.

When an RC Satellite Account is closed and a credit remains after the RC Satellite Account's final bill is rendered, such credit will be returned to the RC Host Account banked credit. If an RC Satellite Account that is allocated credits from multiple RC Hosts closes, the credit associated with each RC Host Account will be returned to the RC Host Account's banked credit according to the available credit associated with each RC Host Account, pursuant to the calculations in provisions (7)(c)(i) and (7)(c)(ii) above.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

**REMOTE NET METERING, REMOTE CREDITING, AND COMMUNITY DISTRIBUTED GENERATION
(Continued)**

(B) Remote Crediting ("RC") (Continued)

- (8) Non-Value Stack RNM projects that opt into the Value Stack must adhere to the rules and requirements of Remote Crediting. Customers served under Grandfathered Net Metering or Phase One NEM must forfeit any remaining kWh credits prior to their enrollment in Remote Crediting.
- (9) RC Satellite Accounts are not permitted to participate in RNM, CDG, or be an RC Host Account. RC Host Accounts are not permitted to participate as an RC Satellite Account in another RC project or as an RNM Satellite Account.
- (10) In-service CDG projects, whether volumetric, monetary, Value Stack, or Net Crediting, are eligible to opt into RC and vice versa subject to the rules set forth in paragraph (E) of the Remote Net Metering, Remote Crediting, and Community Distributed Generation Section of this Rider and in the Commission's July 14, 2022 *Order Approving Remote Crediting Banking Rules and Addressing Switching Between Community Distributed Generation and Remote Crediting Programs*, in Case 15-E-0751.
- (11) Applications for RC must include an initial allocation request, in a format acceptable by the Company and pursuant to the Remote Net Metering, Remote Crediting, and Community Distributed Generation Section of this Rider.
- (12) Transfer of Ownership within the same Remote Crediting compensation mechanism, does not constitute a Remote Crediting Host Account Closure. The Remote Crediting Host's banked credits will not be forfeited, and the Company will transfer banked credits to the new account under the new owner. Remote Crediting Satellite banked credits will be transferred to new Remote Crediting Host Account for future allocation to Remote Crediting Satellites by new owner. Any Remote Crediting project that completed a Transfer of Ownership within the Remote Crediting program shall retain the original compensation term and the start date of such term will be based on the project's original interconnection date.

GENERAL INFORMATION**13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER N (Continued)****NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS****REMOTE NET METERING, REMOTE CREDITING, AND COMMUNITY DISTRIBUTED GENERATION
(Continued)****(C) Community Distributed Generation**

A "CDG Host" is defined as a non-residential customer that owns or operates electric generating equipment eligible for net metering or the Value Stack Tariff under this Rider and whose net energy produced by its generating equipment is applied to the accounts of other electric customers ("CDG Satellites") with which it has a contractual arrangement related to the disposition of net metering credits. A CDG Host served under this Rider with Stand-alone or Hybrid Electric Energy Storage shall take service under the Value Stack Tariff.

(1) Application by CDG Hosts

The CDG Host shall designate in its initial application for CDG service the CDG Host Account and its associated CDG Satellites. The CDG Host must designate no fewer than ten CDG Satellite Accounts unless: (1) all of the CDG Satellite Accounts are located on the site of the same property as the CDG Host serving residential and/or non-residential customers; or (2) the CDG project only serves CDG Satellite Accounts that are a farm operation as defined in Subdivision 11 of Section 301 of the Agricultural and Markets Law and residences of individuals who own or are employed by the served farm operation ("Farm Operation CDG Projects"). Each CDG Satellite Account must take a percentage of the output of the CDG Host's excess generation. The percentage must amount to at least 1,000 kWh annually but may not exceed the CDG Satellite Account's historic average annual kWh usage (or forecast usage if historic data is not available). The CDG Host, by submitting a completed application to the Company, is certifying that its project meets the PSC's eligibility requirements specified in its Order issued July 17, 2015, in Case 15-E-0082 and in its Order issued April 20, 2018, in Cases 15-E-0751 and 15-E-0082, and as may be revised thereafter.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

**REMOTE NET METERING, REMOTE CREDITING, AND COMMUNITY DISTRIBUTED GENERATION
(Continued)**

(C) Community Distributed Generation (Continued)

(1) Application by CDG Hosts (Continued)

For a CDG Host Account served under Grandfathered Net Metering or Phase One NEM, the CDG Host Account and all associated CDG Satellite Accounts must be located within the same NYISO zone and within the Company's service territory. For a CDG Host Account served under the Value Stack Tariff, the CDG Host Account and all associated CDG Satellite Accounts can be located in different NYISO zones within the Company's service territory. A CDG Satellite Account shall have only one CDG Host Account. A CDG Satellite Account must be metered if the CDG Host Account is served under Grandfathered Net Metering, unless such CDG Host Account makes a one-time, irrevocable opt-in to the Value Stack Tariff. A CDG Satellite Account served by a non-Grandfathered Net Metering CDG Host Account may be unmetered subject to the following conditions: (1) the CDG Satellite Account receives monetary credits from a Phase One NEM CDG Host Account; (2) the CDG Satellite Account receives volumetric credits from a Phase One NEM CDG Host Account and has opted to be served under the Value Stack Tariff; or (3) the CDG Host Account and its Satellite Accounts will be served under the Value Stack Tariff.

The CDG Satellite Account shall not: (1) be a net metered customer-generator; (2) be a Remote Net Metered Host or Satellite Account; (3) be an RC Host or Satellite Account; (4) take Standby Service, unless such Standby Service customer has on-site generating equipment that has a total nameplate rating less than or equal to 15 percent of the maximum potential demand served from all sources; or (5) take service under SC No. 15.

A CDG Host Account shall not be a Remote Net Metered Host, RC Host, CDG Satellite Account, or RC Satellite Account. If the CDG Host Account was previously established under Remote Net Metering as an energy-only account whose Satellite Accounts receive monetary crediting pursuant to paragraph (C)(7) of this Rider, the CDG Host must permanently surrender its rights to monetary crediting under an energy-only SC before participating in CDG. If the CDG Host Account was previously established as a net metered or Value Stack Tariff customer-generator or Remote Net Metered Host, it must forfeit any remaining kWh or Value Stack credits at the time it becomes a CDG Host.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

**REMOTE NET METERING, REMOTE CREDITING, AND COMMUNITY DISTRIBUTED GENERATION
(Continued)**

(C) Community Distributed Generation (Continued)

(1) Application by CDG Hosts (Continued)

A customer that was formerly a CDG Satellite Account may not be allocated credit from a CDG Host until the billing period after which all kWh or monetary credits described in paragraphs (C)(5) and (C)(6) of the Billing – Grandfathered Net Metering and Phase One NEM and paragraphs (B) and (C) of the Billing – Value Stack Tariff Section of this Rider, as applicable, are transferred to the former CDG Host Banked Credit.

(2) Requirements of CDG Hosts

The CDG Host must meet all terms and conditions of this Rate Schedule and the requirements of the PSC that are adopted pursuant to its Orders issued in Case 15-E-0082, Case 15-M-0180, and Case 15-E-0751, as they may be amended or superseded from time to time.

The CDG Host must certify to the Company in the format described in the CDG Program Procedural Requirements, both prior to commencing net metered or Value Stack Tariff service under CDG and annually thereafter, that: (1) for all but a Farm Operation CDG Project, its CDG Satellite Accounts with demands of 25 kW or greater receive, in aggregate, no more than 40 percent of the generator's output (as adjusted, if applicable, for dwelling units of CDG Satellite Accounts indirectly served in a multi-unit residential building); (2) for a Farm Operation CDG Project, each CDG Satellite Account is either a farm operation or the owner or employee of the farm operation; and (3) the CDG Host meets creditworthiness standards and other requirements established by the PSC. The Company may notify the PSC if it becomes aware that a CDG project does not meet one or more of the PSC's requirements or if the CDG Host fails to provide annual certification.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

**REMOTE NET METERING, REMOTE CREDITING, AND COMMUNITY DISTRIBUTED GENERATION
(Continued)**

(C) Community Distributed Generation (Continued)

(2) Requirements of CDG Hosts (Continued)

A CDG Host that provides a customer's name and account number to the Company (and such other information as the Company may require if it is unable to verify the customer's account based on the information provided), as described in the Company's CDG Program Procedural Requirements, is certifying that it has written authorization from the customer to request and receive that customer's historical usage information and, upon enrolling a CDG Satellite Account, that it has entered into a written contract with such customer. The Company shall not be responsible for any contractual arrangements or other agreements between the CDG Host and CDG Satellite, including contractual terms, pricing, dispute resolution, and contract termination.

The Company's CDG Program Procedural Requirements and CDG Net Crediting Manual detail the format and requirements for CDG submissions. Additionally, the Company's CDG Program Procedural Requirements and UBP-DERS sets forth consumer protections required of CDG Hosts. A CDG Host may not request termination or suspension of electric service to a CDG Satellite Account.

Service under this Rider will terminate if a CDG Host is no longer eligible, if the CDG Host withdraws from CDG participation, or if the Company terminates service to the CDG Host Account. In such cases, the Account Closure provisions outlined in paragraph (G) of the Billing Section – Grandfathered Net Metering and Phase One NEM and paragraph (E) of the Billing Section – Value Stack Tariff of this Rider shall apply.

Transfer of Ownership within the same CDG compensation mechanism does not constitute a CDG Host Account Closure. The CDG Host's banked credits will not be forfeited, and the Company will transfer CDG Host banked credits to the new account under the new owner. CDG Satellite banked credits will be transferred to new CDG Host Account for future allocation to CDG Satellites by new owner. Any CDG project that completed a Transfer of Ownership within the CDG program shall retain the original compensation term and the start date of such term will be based on the project's original interconnection date.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

**REMOTE NET METERING, REMOTE CREDITING, AND COMMUNITY DISTRIBUTED GENERATION
(Continued)**

(C) Community Distributed Generation (Continued)

(3) Allocation of Generator's Output

(a) CDG Projects In-Service on or before February 12, 2021

For all but Farm Operation CDG Projects, CDG Hosts that meet all the following criteria:

- (i) whose in-service date is on or before February 12, 2021; and,
- (ii) who was a CDG Host served under the Value Stack, Grandfathered Net Metering, or Phase One NEM tariff, as applicable, on or before February 12, 2021; and,
- (iii) whose allocation on or prior to February 12, 2021, in accordance with the allocation submission requirements in this section (B)(3), does not meet the otherwise-applicable requirement that no more than 40 percent of the output of the CDG Host may serve CDG Satellite Accounts that have an annual average billed demand of greater than 25 kW,

must continue to use the allocation methodology accepted by the Company in its allocation, for purposes of the project's compliance with the 40 percent output limit to CDG Satellite Accounts of 25 kW or greater, for the remainder of the CDG Host's term of service.

(b) CDG Projects in Development as of February 13, 2021

For all but Farm Operation CDG Projects, CDG Hosts that meet all the following criteria:

- (i) Whose 25 percent of interconnection costs have been paid on or before February 12, 2021, or an SIR contract has been executed on or before February 12, 2021, if no such payment is required; and,

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

**REMOTE NET METERING, REMOTE CREDITING, AND COMMUNITY DISTRIBUTED GENERATION
(Continued)**

(C) Community Distributed Generation (Continued)

(3) Allocation of Generator's Output (Continued)

(b) CDG Projects in Development as of February 13, 2021 (Continued)

- (ii) whose in-service date is on or after February 13, 2021, or whose in-service date is on or before February 12, 2021 but was not a CDG Host served under the Value Stack, Grandfathered Net Metering, or Phase One NEM tariff, as applicable, on or before February 12, 2021; and,
- (iii) whose initial allocation as a CDG Host serviced under the Value Stack, Grandfathered Net Metering, or Phase One NEM tariff, as applicable, in accordance with the allocation submission requirements in this section (B)(3), does not meet the otherwise-applicable requirement that no more than 40 percent of the output of the CDG Host may serve CDG Satellite Accounts that have an annual average billed demand of greater than 25 kW,

no more than 40 percent of the output of the CDG Host may serve demand-billed CDG Satellite Accounts whose percentage allocation, multiplied by the rated capacity of the CDG Host's generating equipment, exceeds 25 kW. A CDG Host that qualifies for this provision shall have such provision apply for the remainder of the CDG Host's term of service.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

REMOTE NET METERING, REMOTE CREDITING, AND COMMUNITY DISTRIBUTED GENERATION (Continued)

(C) Community Distributed Generation (Continued)

(3) Allocation of Generator's Output (Continued)

(c) All other CDG Projects, except Farm Operations CDG Projects

No more than 40 percent of the output of the CDG Host may serve CDG Satellite Accounts that have an annual average billed demand of greater than 25 kW, measured using the most recent 12 months of CDG Satellites' bills at the time of the Company's receipt of a CDG Host's allocation; CDG Satellite Accounts that do not count towards the 40 percent output limit are residential customers, non-residential customers that are not billed on a demand basis, and non-residential customers that are billed on a demand basis with annual averaged billed demand that is less than or equal to 25 kW, measured using the most recent 12 months of bills at time of project allocation submitted to the Company.

Once a CDG Host served under the Grandfathered Net Metering, Phase One NEM, or Value Stack tariff, as applicable, begins crediting pursuant to the Grandfathered Net Metering, Phase One NEM, or Value Stack tariff, as applicable, the CDG Host must continue to use the allocation methodology approved by the Company for that project.

The Company will rely exclusively on the CDG Host's allocations pursuant to paragraphs (C)(3)(d) and (C)(3)(e) of this Section, provided to the Company to verify the CDG Satellite Account's participation in the CDG Host's project.

Verification of the above requirements shall be completed by the Company each time an allocation is submitted by a CDG Host based on the methodology established during the Company's final approval of the CDG Host's initial allocation.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

**REMOTE NET METERING, REMOTE CREDITING, AND COMMUNITY DISTRIBUTED GENERATION
(Continued)**

(C) Community Distributed Generation (Continued)

(3) Allocation of Generator's Output (Continued)

(d) Initial Allocation

At least 60 days before commencing net metered or Value Stack Tariff service under CDG, the CDG Host must submit to the Company its list of CDG Satellite Accounts and the percentage (at up to three decimal places of accuracy) of the CDG Host's net energy output to be allocated to each, as well as the percentage to be retained by the CDG Host. If less than 100.000% of the CDG Host net energy output is allocated by the CDG Host, the difference becomes the unallocated CDG Satellite percentage. Allocations that total more than 100.000% shall be rejected.

For a CDG Host served under Grandfathered Net Metering or Phase One NEM pursuant to paragraphs (C)(5) or (C)(6) of the Billing – Grandfathered Net Metering and Phase One NEM Section of this Rider, as applicable, the unallocated CDG Satellite percentage, together with the percentage retained by the CDG Host, will be multiplied by the CDG project's net energy output for the billing period and converted to a monetary credit, if applicable, to determine the unallocated credits.

For a CDG Host served under the Value Stack Tariff, the unallocated CDG Satellite percentage, together with the percentage retained by the CDG Host, will be multiplied by the CDG project's Value Stack compensation for the applicable billing period, excluding any Market Transition Credit and Community Credits, in accordance with the Billing – Value Stack Tariff Section of this Rider, to determine the unallocated credits.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

**REMOTE NET METERING, REMOTE CREDITING, AND COMMUNITY DISTRIBUTED GENERATION
(Continued)**

(C) Community Distributed Generation (Continued)

(3) Allocation of Generator's Output (Continued)

(d) Initial Allocation (Continued)

The unallocated credits from either the Value Stack, Grandfathered Net Metering or Phase One NEM CDG Host will be added to the CDG Host Banked Credit for future distribution to the CDG Satellites pursuant to paragraphs (e) and (f) below.

(e) Monthly Allocation

For any monthly billing period in which there is insufficient metering data available to ascertain the kWh supplied by the CDG Host to the CDG Satellite Accounts, the CDG Host's excess credits will be assumed to be zero. If actual data later becomes available, credits will be applied as appropriate.

After commencing net metered or Value Stack Tariff service under CDG, the CDG Host may modify its CDG Satellite Accounts and/or the percentage allocated to itself or one or more of its CDG Satellite Accounts once per CDG Host billing cycle by giving notice to the Company no less than 30 days before the CDG Host Account's cycle billing date to which the modifications apply. If less than 100.000% of the CDG Host net energy output is allocated by the CDG Host, the difference becomes the unallocated CDG Satellite percentage. Allocations that total more than 100.000% shall be rejected.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

REMOTE NET METERING, REMOTE CREDITING, AND COMMUNITY DISTRIBUTED GENERATION (Continued)

(C) Community Distributed Generation (Continued)

(3) Allocation of Generator's Output (Continued)

(e) Monthly Allocation (Continued)

For a CDG Host served under Grandfathered Net Metering or Phase One NEM pursuant to paragraphs (C)(5) or (C)(6) of the Billing – Grandfathered Net Metering and Phase One NEM Section of this Rider, as applicable, the unallocated CDG Satellite percentage, together with the percentage retained by the CDG Host, will be multiplied by the CDG project's net energy output for the applicable billing period and converted to a monetary credit, if applicable, to determine the unallocated credits.

For a CDG Host served under the Value Stack Tariff, the unallocated CDG Satellite percentage, together with the percentage retained by the CDG Host, will be multiplied by the CDG project's Value Stack compensation for the applicable billing period, excluding any Market Transition Credit and Community Credits, in accordance with the Billing – Value Stack Tariff Section of this Rider, to determine the unallocated credits.

The unallocated credits from either the Value Stack, Grandfathered Net Metering or Phase One NEM CDG Host will be added to the CDG Host Banked Credit for future distribution to the CDG Satellites, pursuant to (g) and (h) below.

(f) CDG Host Banked Credit Allocation

The CDG Host may allocate to CDG Satellite Accounts any portion of its CDG Host Banked Credit if written instructions are received by the Company 15 days before the CDG Host Account is next billed. The CDG Host Banked Credit allocation must be submitted in the format specified in the CDG Program Procedural Requirements. The CDG Host may allocate credits to any of their active CDG Satellites, including to non-Mass Market Satellites who are otherwise ineligible to receive the Market Transition Credit.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

**REMOTE NET METERING, REMOTE CREDITING, AND COMMUNITY DISTRIBUTED GENERATION
(Continued)**

(C) Community Distributed Generation (Continued)

(3) Allocation of Generator's Output (Continued)

(g) Annual CDG Host Banked Credit Allocation

For Grandfathered Net Metering or Phase One NEM, the CDG Host must furnish to the Company, once each year, no less than 30 days before the CDG Host's 12-month anniversary of commencing CDG net-metered service, instructions for allocating the CDG Host Banked Credit, as applicable, that remains on the CDG Host Account at the end of the annual period ("Annual CDG Credit") to one or more of its CDG Satellite Accounts. No portion of the Annual CDG Credit may be allocated to the CDG Host Account. No distribution will be made if instructions are not received by the required date.

For Value Stack Tariff service, the CDG Host must furnish to the Company, once each year, no less than 30 days before the CDG Host Account's 12-month anniversary of commencing CDG Value Stack service, written instructions for allocating any remaining CDG Host Banked Credit that remains on the CDG Host Account at the end of the annual period ("Annual Value Stack CDG Credit") to one or more of its CDG Satellite Accounts. No portion of the Annual Value Stack CDG Credit may be allocated to the CDG Host Account. No distribution will be made if instructions are not received by the required date.

The CDG Host may allocate credits to any of their active CDG Satellites, including to non-mass market satellites who are otherwise ineligible to receive the Market Transition Credit.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

**REMOTE NET METERING, REMOTE CREDITING, AND COMMUNITY DISTRIBUTED GENERATION
(Continued)**

(C) Community Distributed Generation (Continued)

(3) Allocation of Generator's Output (Continued)

(g) Annual CDG Host Banked Credit Allocation (Continued)

The CDG Host Account may retain, for up to two years, measured from the end of an annual period in which credits were added to the CDG Host Banked Credit, any undistributed credit that remains after the Annual CDG Credit or Annual Value Stack CDG Credit is distributed to the CDG Satellite Accounts, provided that the CDG Host, in its instructions for allocating the Annual CDG Credit or Annual Value Stack CDG Credit, allocated credits to each CDG Satellite Account equal to no less than the CDG Satellite Account's total kWh usage in the final month of the annual period, if the CDG Host Account is billed under Grandfathered Net Metering or Phase One NEM for energy-only, or no less than the CDG Satellite Account's monthly electric charges in the final month of the annual period, if the CDG Host Account is demand-billed or served under the Value Stack Tariff. At the end of the two-year period, the CDG Host Account will forfeit credits (i.e., (1) kWh credits if the CDG Host Account is billed under Grandfathered Net Metering or Phase One NEM for energy-only; or (2) monetary credits if the CDG Host Account is demand-billed or served under the Value Stack Tariff) equal to the smallest number of credits in its account at any point during the two-year period.

(4) CDG Monthly Credits

Effective January 1, 2026, CDG Satellites that are allocated Value Stack credits will be credited \$10.00 for each month the Company does not fully allocate the subscriber's credits as outlined in the Community Distributed Generation and Community Distributed Generation Net Crediting Section of this Rider within 75 days from the end of the CDG Host's applicable billing period ("Monthly CDG Credits"). These Monthly CDG Credits will be applied after any CDG credits to offset any remaining account balance. The Monthly CDG Credits will not apply during instances where the delay in crediting is caused by the Host not providing the Company with an up-to-date allocation and/or disruptions with the metering data inputs outside of the Company's control.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

**REMOTE NET METERING, REMOTE CREDITING, AND COMMUNITY DISTRIBUTED GENERATION
(Continued)**

(D) CDG Net Crediting Program

CDG Hosts either served under the Value Stack Tariff or who allocate volumetric credits to CDG Satellite Accounts can enroll in the CDG Net Crediting Program under this Rider in conformance with the CDG Net Crediting Manual and by executing a CDG Net Crediting Agreement with the Company, at least 60 days prior to commencing participation in the CDG Net Crediting Program, in addition to any other forms and registrations required under this Rider and the CDG Net Crediting Manual. Applications from CDG Hosts served under the Value Stack Tariff for the CDG Net Crediting Program will be accepted by the Company commencing on April 1, 2021. Applications from CDG Hosts that allocate volumetric credits to CDG Satellite Accounts will be accepted by the Company commencing on January 1, 2026.

The CDG Host enrollment information includes up to three different CDG Savings Rates for the project, which is the percentage (set up to one decimal place) of the compensation applied to the project's CDG Satellite accounts, excluding the Anchor Satellite(s), if applicable. The CDG Savings Rate(s) may not be less than five percent and may not exceed 100 percent less the Utility Administration Fee, as specified in paragraph (D)(3) of this Section. The CDG Savings Rate(s) will be applicable to all CDG Satellites designated by the CDG Host pursuant to paragraph (C)(3) of this Section, except for the Anchor Satellite(s), if applicable, as specified in paragraph (D)(5) of this Section.

The CDG Host will provide the Company the percentage of the CDG Host's net energy output to be allocated to each CDG Satellite pursuant to paragraph (C)(3) of this Section. A CDG Host's enrollment in the CDG Net Crediting Program represents the enrollment of all its CDG Satellites, except for Anchor Satellite(s), if applicable. The CDG Host may modify its CDG Savings Rate(s) in accordance with the CDG Net Crediting Manual by submitting an updated monthly allocation that is approved no less than 30 days prior to the CDG Host account's billing date to which the modifications apply.

CDG Hosts will be required to follow the requirements provided in the Company's CDG Net Crediting Manual, which may be modified from time to time.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

**REMOTE NET METERING, REMOTE CREDITING, AND COMMUNITY DISTRIBUTED GENERATION
(Continued)**

(D) CDG Net Crediting Program (Continued)

As described below, the Company will facilitate crediting the CDG Satellite's bills and retaining, from the same CDG Satellites, CDG Subscription Fees (from which the Company will pay the CDG host), resulting in Net Member Credits to the CDG Satellites.

(1) Determination of CDG Satellite's Net Member Credits for Value Stack CDG Projects

The Company will calculate and apply a Net Member Credit to the participating CDG Satellite's bill based on the CDG Host's net injections and associated Value Stack Compensation, as determined in accordance with the Billing – Value Stack Tariff Section of this Rider, for each applicable billing period, with modifications as follows. Net Member Credits shall be determined as the applicable CDG Savings Rate multiplied by the Applied Credit, which is defined as the minimum of:

(i) the Total Available Credit, determined as the sum of (a) the CDG Host's Value Stack Compensation for the applicable billing period as calculated in conformance with the Billing – Value Stack Tariff Section of this Rider, allocated by the CDG Host to the CDG Satellite in accordance with the CDG Satellite's Allocation Percentage; (b) any Value Stack credits that have been carried forward from the CDG Satellite's preceding billing periods, pursuant to paragraph (C)(7)(c) of the Billing – Value Stack Tariff Section of this Rider; and (c) any Value Stack credits allocated from a CDG Host's Banked Monetary Credit (pursuant to paragraph (C)(3) of the Remote Net Metering, Remote Crediting, and Community Distributed Generation Section of this Rider); and

(ii) the CDG Satellite's current electric bill for the applicable billing period.

If the Total Available Credit exceeds the CDG Satellite's current electric bill for the applicable billing period, the amount above the CDG Satellite's current electric bill will be banked on the CDG Satellite's account for use in the CDG Satellite's subsequent billing month's Total Available Credit. All provisions relating to the CDG Host Banked Credit relating to any credits that have been carried forward from a CDG Satellite Account's preceding billing periods pursuant to the Billing – Value Stack Tariff Section of this Rider shall be extended to CDG Net Crediting projects.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

**REMOTE NET METERING, REMOTE CREDITING AND COMMUNITY DISTRIBUTED GENERATION
(Continued)**

(D) CDG Net Crediting Program (Continued)

**(1) Determination of CDG Satellite's Net Member Credits for Value Stack CDG Projects
(Continued)**

The CDG Host and CDG Satellite may make their own agreements for any further payments between the CDG Satellite and the CDG Host, provided the Satellite is not a Mass Market Customer.

(2) Determination of CDG Satellite's Net Member Credits for Volumetric CDG Projects

The Company will calculate and apply a Net Member Credit to the participating CDG Satellite's bill based on the CDG Host's net injections for each applicable billing period, with modifications as follows.

Net Member Credits shall be determined as the CDG Savings Rate multiplied by the Applied Credits, which is defined as the Net Meter Adjustment Factor multiplied by the minimum of (i) the Total Available Volumetric Credit and (ii) the CDG Satellite's total electric kWh usage for the applicable billing period.

The Net Meter Adjustment Factor is the sum of all volumetric kWh rates associated with the CDG Satellite's electric utility bill during the applicable billing period, net of taxes.

The Total Available Volumetric Credit for each volumetric CDG Satellite shall be determined as the sum of (i) the CDG Host's total kWh injections for the applicable billing period, multiplied by the CDG Satellite's allocation percentage, as described in paragraph (C) (3) of the Remote Net Metering, Remote Crediting and Community Distributed Generation Section of this Rider; and (ii) any retained volumetric credits that have been banked or re-allocated to the CDG Satellite's account.

Any remaining Total Available kWh Volumetric Credit that has not been used to credit the CDG Satellite's current electric utility bill for the applicable billing period will be banked on the CDG Satellite's account for future use. All provisions of the CDG program relating to banked credits shall be extended to Volumetric CDG Net Crediting projects.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: January 1, 2026

Issued in compliance with Order in Case 19-M-0463 dated 12/20/2024.

LEAF: 181.5.3.1

REVISION: 0

SUPERSEDING REVISION:

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

REMOTE NET METERING, REMOTE CREDITING AND COMMUNITY DISTRIBUTED GENERATION (Continued)

(D) CDG Net Crediting Program (Continued)

(3) Determination of CDG Host Payment

The Company will calculate the CDG Host Payment each month and remit it to the CDG Host as a payment in the month following distribution of the Net Member Credits to the CDG Satellites. The CDG Host and the Company will follow the terms of the CDG Net Crediting Agreement and the CDG Net Crediting Manual.

The CDG Host Payment will be the sum of the CDG Subscription Fees calculated for each of the project's CDG Satellites in the applicable period less the Utility Administrative Fee. The CDG Subscription Fee for each CDG Satellite will be determined by subtracting the Net Member Credit from the Applied Credit. The Utility Administrative Fee is a percentage of the sum of the CDG Subscription Fees and Net Member Credits, as determined in accordance with sections (D)(1) and (D)(2) above, for the applicable billing period. The Utility Administrative Fee will be retained by the Company to support implementation and operation costs of the program. The Utility Administrative Fee percentage will be set forth on the Value Stack Credits Statement.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

**REMOTE NET METERING, REMOTE CREDITING, AND COMMUNITY DISTRIBUTED GENERATION
(Continued)**

(D) CDG Net Crediting Program (Continued)

(4) Unenrollment

CDG Hosts may unenroll from the CDG Net Crediting Program with 30 days' notice, in a manner pursuant to the CDG Net Crediting Manual. A CDG Host that has previously unenrolled from the CDG Net Crediting Program may re-enroll after at least 12 months from when they were removed.

(5) Anchor Satellite

The CDG Host may choose to designate one or more non-Mass Market CDG Satellites to be the Anchor Satellite(s) – limited in aggregate up to 40 percent of the total CDG Project's monthly allocation. The selection of Anchor Satellite(s) must be made pursuant to the CDG Net Crediting Manual. Anchor Satellite(s) will be subject to the crediting rules for CDG Satellites as outlined in (C)(6) in the Billing – Grandfathered Net Metering and Phase One NEM and (C)(7) in the Billing – Value Stack Tariff Sections of this Rider.

(E) Switching Between Community Distributed Generation and Remote Crediting

A customer that is a CDG Host Account or RC Host Account shall be provided a one-time irrevocable option to switch from the CDG Program (including Net Crediting) to the RC Program, or vice-versa. Such CDG Host Account or RC Host Account shall provide the Company with notice of its intent to switch programs and submit a completed switching certification form within at least 60 calendar days of the new project's first account billing date or within 45 calendar days of the existing project's last Host Account billing date. The switching certification must affirm that all of the project's Satellite Accounts have been notified of program changes and that the Host has notified NYSERDA of its intent to switch from CDG to Remote Crediting or vice versa. Within five business days, the Company will review the switching certification and new Host Account allocation forms and notify the Host Account via electronic mail of any rejected accounts and the reason for the rejection. The Host Account shall respond via electronic mail and notify the Company of the notification receipt date for the record. In the case of rejected accounts, within five calendar days of notification, the Host Account shall either resubmit a revised Host Account allocation form or confirm that the Company should move forward with the original allocation form with the rejected accounts removed, via electronic mail. Additional rules for the six-step process

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

**REMOTE NET METERING, REMOTE CREDITING, AND COMMUNITY DISTRIBUTED GENERATION
(Continued)**

(E) Switching Between Community Distributed Generation and Remote Crediting (Continued)

to switch as a Host Account from a CDG Program to an RC Program, or vice versa, are addressed in the Commission's July 14, 2022 *Order Approving Remote Crediting Banking Rules and Addressing Switching Between Community Distributed Generation and Remote Crediting Programs*, in Case 15-E-0751.

Projects that choose to switch from one Value Stack program to another Value Stack program will keep the same rates that were locked in on the project's eligibility date, and all project elections will carry forward. Projects switching from a non-Value Stack program into a Value Stack program will lock in eligibility date specific rates on the date that the Company is notified, in the same manner as above, of the project's intent to switch programs.

The term of the project will depend on the program to which the project is switching. Regardless of the term (e.g., 20 or 25 years), the term start date will be based on the project's original interconnection date.

CDG Host Accounts that are currently receiving volumetric credits who switch into the RC Program must forfeit any remaining volumetric credits prior to their enrollment in RC.

For non-Value Stack CDG projects registered in the New York Generating Asset Tracking System ("NYGATS") that switch to the RC Program and are eligible to receive compensation under the Value Stack Environmental component, the project owner has the option to retain their RECs or receive the Environmental component. If transferring the RECs to the Company, the project owner must contact the NYGATS administrator to initiate a transfer of the generator in NYGATS to the Company and must authorize the Company to register and report through NYGATS by submitting the Designation of Responsible Party form.

GENERAL INFORMATION**13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER N (Continued)****NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS****METERING**

At the discretion of the Company, one or more meters will be used to separately meter the flow of energy in each direction. If: (1) the customer requests metering equipment that is not required by the Company; (2) the customer requires multiple meters in accordance with the SIR to be eligible to receive compensation under paragraph (D) of the Billing – Value Stack Tariff Section of this Rider; or (3) the customer makes a one-time election to change from Option (D)(2)(a) or (D)(2)(b) to (D)(2)(c) of the Billing – Value Stack Tariff Section of this Rider requiring additional meters or other equipment to accommodate the change, such metering equipment shall be installed at the customer's expense.

Meter Upgrades shall be made in accordance with General Information Section No. 7.3 (C).

Large On-Site Customers, RNM Host Accounts, RC Host Accounts, and CDG Host Accounts are required to have interval metering with telecommunications capability for service under either Phase One NEM or the Value Stack Tariff. Mass Market Customers are required to have interval metering with telecommunications capability for service under the Value Stack Tariff. If interval metering is not required for billing under the customer's service classification or if interval metering cannot be provided through the Company's deployment of AMI meters, the cost to upgrade to an interval meter with telecommunications capability will be at the expense of the customer. The customer shall be responsible for providing, installing and maintaining all communications to the meter. All such communications equipment shall be installed and maintained at the customer's expense and in accordance with Company specifications.

In cases where the Company is unable to read the meter through a customer provided telephone line, and the Company has determined that the problem is not caused by the Company's meter or equipment, the customer will be assessed \$50.00 on each monthly cycle billing date until the condition is corrected. For each billing cycle the telephone line is not operational the Company shall make, and charge the customer for, an on-site meter reading in accordance with Section No. 7(D)(2)(a)(vi) of this Rate Schedule. If the Company is unable to obtain a meter reading, an estimated bill will be issued.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

BILLING – GRANDFATHERED NET METERING AND PHASE ONE NEM

For purposes of this section, "applicable tariff rate per kWh" for customers not eligible for Day-Ahead Hourly Pricing ("DAHP"), either on a voluntary or mandatory basis, refers to all per kWh charges applicable to service provided to similarly situated full service customers in the same Service Classification who do not generate electricity.

For customers eligible for DAHP, "applicable tariff rate per kWh" refers to all per kWh charges applicable to service provided to similarly situated full service customers in the same Service Classification who do not generate electricity, except for the Market Supply Charge.

Phase One NEM customer-generators specified in paragraphs (D) and (H) of the Applicability Section of this Rider will be billed pursuant to the provisions specified in General Information Section No. 24 for net energy supplied by the Company.

The Company will employ net energy metering to measure and charge for the net energy supplied and/or delivered by the Company as follows:

- (A) For customers eligible for DAHP, such customer's hourly load will be multiplied by the applicable per kWh charges outlined in General Information Section 15.1(C)(2) and added for the billing period to determine the total supply charge or credit. Any supply credit will be applied as a direct monetary credit to the customer's current utility bill for any outstanding energy, customer, demand, or other charges. If the customer's current month's supply credit exceeds the current bill, the monetary credit shall be carried forward to the succeeding billing period.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

BILLING – GRANDFATHERED NET METERING AND PHASE ONE NEM (Continued)

- (B) If the amount of energy supplied and/or delivered by the Company exceeds the amount of energy supplied to the Company (net purchase by customer), in a billing period in the case of Service Classification Nos. 1, 2, and 3, or in a time-of-use rating period in the case of Service Classification Nos. 9, 19, 20, 21, and 22, the customer will be billed for such net purchase at the rates specified in the customer's otherwise applicable Service Classification, including applicable demand charges.
- (C) If during a billing period the amount of energy supplied to the Company exceeds the amount of energy supplied and/or delivered by the Company (net sale by customer), in a billing period in the case of Service Classification Nos. 1, 2, and 3, or in a time-of-use rating period in the case of Service Classification Nos. 9, 19, 20, 21, and 22, the following rules shall apply:
 - (1) For farm waste, farm wind, non-residential solar, non-residential wind, non-residential Micro-Hydro, residential Micro-Hydro, residential solar, or residential wind customer-generators that do not participate in Remote Net Metering or Community Distributed Generation:

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

BILLING – GRANDFATHERED NET METERING AND PHASE ONE NEM (Continued)

(C) (Continued)

(1) (Continued)

(a) Non-Demand Billed Customers

- (i) For Phase One NEM Customers described in (B)(2), (B)(3), or (B)(4) of the Phase One NEM Applicability Section of this Rider with electric generating equipment that interconnects on or after January 1, 2022 and are billed under time-of-use rates:

Any kWh of net energy provided to the Company will be converted to the equivalent monetary value at the per-kWh rate applicable to the customer's Service Classification. Separate monetary credits will be determined for each time-of-use period and added together.

The monetary credit will be applied towards any outstanding energy, customer, demand, or other charges, excluding the CBC Charge, in the billing period. Any remaining monetary credit shall be carried forward to the succeeding billing period.

- (ii) For all other customers:

The net sale amount in kWh shall be transferred to the next billing period, and time-of-use rating period if applicable, and added to any kWh net sales by the customer in that billing period.

(b) Demand Billed Customers

The net sale amount in kWh shall be converted to its equivalent monetary value at the applicable tariff rate per kWh and applied as a direct monetary credit to the customer's current utility bill for any outstanding energy, customer, demand, or other charges. For customers served under Rider B, such applicable tariff rate shall exclude the System Benefits Charge and the Revenue Decoupling Mechanism Adjustment. If the customer's current month's energy

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

BILLING – GRANDFATHERED NET METERING AND PHASE ONE NEM (Continued)

(C) (Continued)

(1) (Continued)

(b) Demand Billed Customers (Continued)

production credits exceed the current bill, the remaining credits shall be converted back to kWh values and carried forward to the succeeding billing month for customers not eligible for DAHP or if the customer is a Phase One NEM Customer described in (B)(2), (B)(3), or (B)(4) of the Phase One NEM Applicability Section of this Rider with electric generating equipment that interconnects on or after January 1, 2022 and is billed under time-of-use rates.

Customers eligible for DAHP and customers that are Phase One NEM Customers described in (B)(2), (B)(3), or (B)(4) of the Phase One NEM Applicability Section of this Rider with electric generating equipment that interconnects on or after January 1, 2022 and are billed under time-of-use rates will have their monetary credits carried forward to the succeeding billing period. Farm waste or farm wind DAHP eligible customers will have separate monetary credits carried forward for delivery and supply based on the ratio between the supply and delivery credits for the prior month's bill and current bill, as described in the Commission's November 29, 2012 Order in Case 12-E-0043.

- (2) For Micro-CHP customer-generators, fuel cell customer-generators, and non-residential customer-generators with farm waste generating equipment at their Non-Farm Location, the net sale amount in kWh will be converted to a monetary credit based on the rate specified in Special Provision (F) of Service Classification No. 15. The monetary credit will be applied on the customer's electric bill towards any outstanding customer or other charges, excluding the CBC Charge, in the billing period. For fuel cell customer-generators that do not participate in Remote Net Metering or Community Distributed Generation, any remaining monetary credit will be carried forward to the succeeding billing period.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

BILLING – GRANDFATHERED NET METERING AND PHASE ONE NEM (Continued)

(C) (Continued)

- (3) At the end of an annual period for the following types of Grandfathered Net Metering customers: farm waste, farm wind, residential solar or residential wind electric generators that are neither eligible for DAHP nor participating in Remote Net Metering or Community Distributed Generation, any cumulative net sale by the customer will be purchased by the Company at the average of the NYISO Day Ahead Market Zone G average monthly hourly LBMPs for the 12 months prior to the customer's anniversary date.
- (4) The following criteria will apply in determining the credit on the Host Account of a customer-generator participating in Remote Net Metering or Community Distributed Generation.
 - (a) For fuel-cell customer-generators and non-residential customer-generators with farm waste generating equipment at their Non-Farm Location, the net sale amount in kWh shall be converted to a monetary credit based on the rate specified in Special Provision (F) of Service Classification No. 15 and applied, along with any prior period remaining monetary credits, if applicable, as a direct monetary credit to the Host Account's electric bill for any outstanding energy, demand, customer, or other charges.
 - (b) Except for customer-generators that either receive credits pursuant to paragraph (4)(a) above or have energy-only RNM Host Accounts that meet the criteria outlined in paragraph (C)(7) of this Rider, the net sale amount in kWh shall be transferred to Satellite Account(s) as specified in paragraph (C)(6) of this Rider.
 - (c) For all other customer-generators, including those meeting the criteria outline in paragraph (C)(7) of this Rider, the net sale amount in kWh shall be converted to its equivalent monetary value at the Host Account's applicable tariff rate per kWh and applied, along with any prior period remaining monetary credits, if applicable, as a direct monetary credit to the Host Account's electric bill for any outstanding energy, demand, customer, or other charges. For a Host Account served under Rider B, such applicable tariff rate shall exclude the System Benefits Charge and the Revenue Decoupling Mechanism Adjustment.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

BILLING – GRANDFATHERED NET METERING AND PHASE ONE NEM (Continued)

(C) (Continued)

- (5) If the RNM or CDG Host Account is either demand-billed or credited pursuant to (C)(4)(a) or (C)(4)(c), and the RNM or CDG Host Account's monetary credits exceed the outstanding electric charges on the Host Account's bill, all or a portion of the remaining monetary credit, as designated by the customer in its application for remote net metered or Community Distributed Generation service, shall be applied to electric charges on the Satellite Account(s) as follows: (a) RNM Satellite Account(s) will be credited in the order in which the RNM Satellite Account(s) are billed until such time that the monetary credit is reduced to zero or all RNM Satellite Account(s) have been credited; and (b) CDG Satellite Accounts will be credited based on the percentage allocation process outlined in paragraph (B)(3) of this Rider. If more than one RNM Satellite Account bills on the same day, the monetary credit shall be applied to the RNM Satellite Accounts in order of kWh usage from highest to lowest. If a monetary credit remains after all RNM Satellite Accounts are credited, the remainder of the monetary credit shall be carried forward to the succeeding billing period on the RNM Host Account. If a monetary credit remains on any CDG Satellite Account, any remaining credit will be carried forward on that CDG Satellite Account to the succeeding billing period. If a CDG Satellite Account receives a monetary Annual CDG Credit from its CDG Host, as described in paragraph (B)(3) of this Rider, the CDG Satellite Account will be credited using the methodology described above. Any remaining monetary credit will be carried forward on that CDG Satellite Account to the succeeding billing period. If an RNM Satellite Account has more than one RNM Host Account, it will receive credits as specified in paragraph G of this Rider.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: November 1, 2017

LEAF: 184.1.1

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GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

BILLING – GRANDFATHERED NET METERING AND PHASE ONE NEM (Continued)

(C) (Continued)

- (6) If the RNM or CDG Host Account is credited pursuant to (C)(4)(b), the net sale amount in kWh on the Host Account shall be applied as follows: (a) RNM Satellite Account(s) will be credited in the order in which the RNM Satellite Account(s) are billed. If more than one RNM Satellite Account bills on the same day, credits shall be applied to the RNM Satellite Account(s) in the order of kWh usage from highest to lowest; and (b) CDG Satellite Accounts will be credited based on the percentage allocation process outlined in paragraph (B)(3) of this Rider.

Volumetric credits applied to the Satellite Account(s) shall reduce the Satellite Accounts' billed kWh. If a Satellite Account is billed under time-of-use rates, the kWh credits shall be applied in proportion to the usage in each time period.

If an RNM Satellite Account has more than one RNM Host Account, it will receive credits as specified in paragraph G of this Rider.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

BILLING – GRANDFATHERED NET METERING AND PHASE ONE NEM (Continued)

(C) (Continued)

(6) (Continued)

For each RNM Satellite Account, any volumetric credits remaining in excess of the amount required to reduce the Satellite Account's billed kWh to zero shall be applied to the next billed RNM Satellite Account. If a kWh credit remains after all RNM Satellite Accounts are credited, the remainder of the kWh credit shall be carried forward to the succeeding billing period on the RNM Host Account. If a kWh credit remains on any CDG Satellite Account, any remaining kWh credit will be carried forward on that CDG Satellite Account to the succeeding billing period. If a CDG Satellite Account receives a kWh Annual CDG Credit from its CDG Host, as described in paragraph (B)(3) of this Rider, the CDG Satellite Account will be credited using the methodology described above. Any remaining kWh credit will be carried forward on that CDG Satellite Account to the succeeding billing period.

- (7) Monetary crediting as described in paragraph (C)(5) of this Rider shall apply if the RNM Host Account is demand billed, a fuel cell RNM Host Account, or meets both of the following conditions:
- (a) The RNM Host Account met one of the following requirements at a remote net-metered location as of June 1, 2015:
 - (i) The RNM Host Account was billed as an energy-only RNM Host Account;
 - (ii) The RNM Host Account completed interconnection for the eligible generation;
 - (iii) The RNM Host Account submitted a completed preliminary interconnection application in the customer's name to the Company;
 - (iv) The RNM Host Account completed an application for a grant under NYSERDA's Program Opportunity Notice ("PON") 2112, 2439, 2589, 2860, or 2956;
 - (v) The RNM Host Account completed an application for a grant under NYSERDA's NY-Sun MW Block Program for projects sized at more than 200kW; or

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

BILLING – GRANDFATHERED NET METERING AND PHASE ONE NEM (Continued)

(C) (Continued)

(7) (Continued)

(a) (Continued)

(vi) The RNM Host Account's eligible generation was solicited by a New York State, municipal, district, or local governmental entity through an RFP or Request for Information issued in conformance with applicable law, and

(b) The eligible generation pursuant to (ii), (iii), (iv), (v), or (vi) above entered service:

(i) by the date specified in the applicable NYSERDA PON or NY-Sun MW Block Program for projects sized at more than 200 kW, or another governmental entity process, as that date may be extended by the relevant governmental entity;

(ii) by December 31, 2017 if no date is specified by a governmental entity; or

(iii) after December 31, 2017, if the RNM Host Account meets all of the following conditions: (1) provided payment for a Coordinated Electric System Interconnection Review ("CESIR") study (as required under the SIR) prior to March 1, 2016; (2) demonstrated, upon receipt of the CESIR study results, that the estimated construction schedule will allow it to receive final authorization to interconnect on or after July 1, 2017; (3) made payment by January 31, 2017, of the full estimated interconnection cost or at least the first installment amount; and (4) submitted an affidavit from the engineer of record for the project by November 30, 2017, attesting that substantially all of the generating equipment of the end-use customer's side of interconnection point has been physically constructed and that the only remaining requirements to interconnect the equipment depend upon the Company, such as remaining utility construction and/or authorization to interconnect.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

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GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

BILLING – GRANDFATHERED NET METERING AND PHASE ONE NEM (Continued)

(C) (Continued)

(7) (Continued)

Customers with RNM Host Accounts described in (C)(7)(a)(iv), (v), or (vi) above must indicate in writing the solicitation that serves as the basis for their eligibility for monetary crediting. The Company will provide written acknowledgement or rejection of such solicitation.

The Company will apply monetary credits from the RNM Host Account to RNM Satellite Accounts in this manner for a term of 25 years from the later of April 17, 2015, or the project in-service date, or such longer period as may be granted by the Commission upon showing that the contractual arrangement for financing a particular project cannot be accomplished within a 25-year period.

Customers eligible for crediting pursuant to paragraph (C)(5) of this Rider will instead be credited under paragraph (C)(6) of this Rider if requested in writing: within 60 days of the Company's written acknowledgement of a preliminary application for RNM Host Accounts described in (C)(7)(a)(iii) above; or with preliminary applications filed after June 1, 2015, for RNM Host Accounts described in (C)(7)(a)(iv), (v), or (vi) above. The Company will confirm in writing a customer's selection of this option.

GENERAL INFORMATION**13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER N (Continued)****NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS****BILLING – GRANDFATHERED NET METERING AND PHASE ONE NEM (Continued)****(C) (Continued)**

At the end of an annual period for farm waste electric generators located at a farm operation or farm wind electric generators that are eligible for DAHP, the customer will receive a monetary credit equal to the supply credit described in Section (C) (1) (b). At the end of an annual period for farm waste electric generators at a farm operation or farm wind electric generators participating in Remote Net Metering, any monetary credit that remains after the crediting of all Satellite Account(s) will be converted back to the equivalent kWh at the rate in effect for the current billing period applicable to the Host Account's Service Classification. For customers that are not subject to an end-date to the term of service as defined in the Term of Service Section of this Rider such kWh equivalent will be purchased by the Company at the Rate specified in Special Provision (F) of Service Classification No. 15.

For Grandfathered Net Metering customers with farm waste, farm wind, residential solar or residential wind electric generators, a one-time selection of the month in which such annual purchase will occur may be made, which will become the new annual purchase month in subsequent years. A monetary refund will be issued to the customer for the amount resulting from such net sale. At year end, any cumulative net sale for residential Micro-Hydro or for non-residential solar, non-residential wind, or Micro-Hydro electric generators will be carried over to the next year.

At the end of an annual period for farm waste or farm wind electric generators that are CDG Host Accounts, any Annual CDG Credit on the CDG Host Account will be distributed to one or more of its CDG Satellite Accounts pursuant to the CDG Host's instructions and carried forward on that CDG Satellite Account to the next year. The rules described in in paragraph (B)(3) of this Rider will apply for any undistributed credits that remain on the CDG Host Account.

- (D) The requirement that the billing demand for the billing months of October through May inclusive shall not be less than 70% of the highest metered demand for the preceding billing months of June through September inclusive as contained in Service Classification Nos. 2 and 3, "Determination of Demand", shall not apply to farm operation or non-residential solar or wind customer-generators taking service under this Rider, but shall apply to any Satellite Account participating in Remote Net Metering or Community Distributed Generation.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

BILLING – GRANDFATHERED NET METERING AND PHASE ONE NEM (Continued)

- (E) The minimum billing demand requirement contained in Service Classification Nos. 3 and 20, “Determination of Demand”, shall not apply to farm operation or non-residential solar or wind customer-generators taking service under this Rider, but shall apply to any Satellite Account participating in Remote Net Metering or Community Distributed Generation.
- (F) Customers will be required to pay the applicable customer charge of the applicable service classification regardless whether the amount of electricity generated by the customer is less than, equal to, or greater than the amount of electricity used by the customer.
- (G) If an RNM Satellite Account has more than one RNM Host Account, it will receive credits from the RNM Host Accounts in the order in which the Host Accounts are billed, starting with the first monthly billing cycle. If more than one RNM Host bills on the same day, credits will be applied from the RNM Host Accounts to their RNM Satellite Accounts, in the following priority order, with the highest priority listed first and the lowest priority listed last:
 - (1) Energy-only RNM Host Accounts, whose RNM Satellite Accounts receive volumetric credits pursuant to paragraph (C)(6);
 - (2) Other energy-only RNM Host Accounts, whose RNM Satellite Accounts receive monetary credits up to each Satellite Account’s outstanding electric bill;
 - (3) Demand-billed RNM Host Accounts, whose RNM Satellite Accounts receive monetary credits up to the outstanding electric bill.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

BILLING – GRANDFATHERED NET METERING AND PHASE ONE NEM (Continued)

(G) (Continued)

Notwithstanding the above, RNM Host Accounts whose Satellite Accounts receive monetary credits at the rate specified in Special Provision (F) of Service Classification No. 15 pursuant to paragraph (C)(4)(a) or (C)(7) will be applied last. Within each of the above priorities, credits from RNM Host Accounts with farm waste or farm wind electric generating equipment will be applied first.

- (H) After a final bill is rendered on a CDG Host Account, any remaining credit will not be cashed out, refunded, or transferred. CDG Satellite Accounts shall no longer receive credits after the final bill is rendered on the account of its CDG Host.

- (I) When a CDG Satellite Account is closed and a credit remains on a CDG Satellite Account after its final bill is rendered, such credit will be returned to the CDG Host Account.

When a CDG Satellite Account terminates its subscription with a CDG Host, any remaining banked credits on a CDG Satellite Account will be transferred to the CDG Host Banked Credit. The Company will transfer any banked credits on the CDG Satellite Account to the CDG Host Banked Credit when the CDG Satellite Account is no longer included on the CDG Host's allocation.

A CDG Satellite Account that has been removed from a CDG Host project but continues to maintain an active utility account may not subscribe to a new CDG Host or CDG Net Crediting project until the billing period after which all Satellite banked credits are returned to the original CDG Host Banked Credit.

Any remaining kWh or monetary credits described in the Billing – Grandfathered Net Metering and Phase One NEM section of this Rider, as applicable, will be transferred to the CDG Host Banked Credit after the CDG Satellite's final bill is rendered.

GENERAL INFORMATION**13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER N (Continued)****NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS****BILLING – VALUE STACK TARIFF**

The Company will employ two readings: net hourly consumption from the Company's system and net hourly injections into the Company's system. "Net injections" or "net hourly injections" is the amount of excess energy produced by a customer's electric generating equipment beyond the customer's usage that is fed back to the Company's system for a customer served under the Value Stack Tariff.

- (A) The customer will be billed for net hourly consumption in a billing period at the rates specified in the customer's applicable Service Classification, including applicable customer, metering, and demand charges. Customer-generators specified in paragraphs (D), (H) and (K) of the Applicability Section of this Rider will be billed for the net hourly consumption in a billing period at the Standby Service Rates specified in the customer's applicable service classification.
- (B) For CDG Accounts, the net hourly injection kWh generated on the CDG Host Account will be allocated to the CDG Host and CDG Satellite Accounts based on the Allocation of Generator Output methodology outlined in the Remote Net Metering, Remote Crediting, and Community Distributed Generation section of this Rider. Each CDG Satellite account will then be credited for its allocated net hourly injections as described in (C) below. For RC Accounts, the net hourly injection kWh generated on the RC Host Account will be converted to a monetary value as described in (C) below and distributed to the RC Host and RC Satellite Accounts as described in the Remote Net Metering, Remote Crediting, and Community Distributed Generation Section of this Rider.
- (C) The customer will be credited for net hourly injections as follows:
 - (1) Value Stack Energy Component

For any hour in a monthly billing period where there is a net injection into the Company's system by a customer-generator, the customer-generator will receive a credit for energy by multiplying the injection in that hour times the Value Stack Energy Component rate. These dollars will be summed up in the customer's billing period.

The Value Stack Energy Component rate will be equal to the NYISO's day-ahead Locational Based Marginal Price for Zone G, adjusted by the loss factors set forth in General Information Section No. 25.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

BILLING – VALUE STACK TARIFF

(C) (Continued)

(1) Value Stack Energy Component (Continued)

Customer-generators participating under the Wholesale Value Stack, as specified in the Wholesale Value Stack Section of this Rider, either directly or through an aggregation, will not receive the Value Stack Energy Component.

GENERAL INFORMATION**13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER N (Continued)****NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS****BILLING – VALUE STACK TARIFF (Continued)**

(C) (Continued)

(2) Value Stack Capacity Component

Customer-generators with intermittent generation (i.e., solar, wind, Micro-Hydro, and farm waste electric generating equipment) will choose between Alternative 1, 2, or 3 for their Value Stack Capacity Component credits as follows: Alternative 1 is the default methodology for intermittent generation; however, customer-generators with intermittent generation can choose Alternative 2 or 3; provided that, once chosen, the customer-generator cannot switch from Alternative 2 to Alternative 1 or switch from Alternative 3 to either Alternative 1 or 2. Customers will notify the Company in writing to make such election. For a CDG or RC Account, the Value Stack Capacity Component alternative chosen by the Host Account will be applicable to all credit allocations to Satellite Accounts served by the Host and to all allocations retained by the Host.

Customer-generators with dispatchable generation (i.e., all other electric generating equipment served under this Rider) and customer-generators, including Stand-alone Electric Energy Storage, that are not PSL Sections 66-j and 66-l eligible resources (based on generator type) will be required to receive the Value Stack Capacity Component credit under Alternative 3.

- (a) Value Stack Phase One Alternative 1: The Value Stack Phase One Capacity Component Rate 1 will be the SC No. 3 capacity rate as shown on a volumetric (\$/kWh) basis on the Value Stack Credits Statement. The credit under Value Stack Phase One Alternative 1 will be calculated by multiplying the total net kWh injection for the billing period by the customer-generator onto the Company's system by the Value Stack Capacity Component Rate 1.
- (b) Value Stack Phase Two Alternative 1: The Value Stack Phase Two Capacity Component Rate 1 will equal the monthly NYISO \$/kW-month auction price multiplied by the proxy capacity factor as determined by the Commission, divided by the regional average monthly solar production (kWh/kW) as determined by the Commission, to arrive at a volumetric (\$/kWh) rate.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

BILLING – VALUE STACK TARIFF (Continued)

(C) (Continued)

(2) Value Stack Capacity Component (Continued)

(b) (Continued)

The capacity rates determined above are adjusted by the loss factors set forth in General Information Section No. 25 and excess ICAP adjustments per the NYISO.

The credit under Value Stack Phase Two Alternative 1 will be calculated by multiplying the total net kWh injection for the billing period by the customer-generator onto the Company's system by the Value Stack Phase Two Capacity Component Rate 1. The \$/kWh capacity rates will be shown on the Value Stack Credits Statement.

The proxy capacity factor and the monthly solar production are shown on the Value Stack Credits Statement.

- (c) Value Stack Phase One Alternative 2: The Value Stack Phase One Capacity Component Rate 2 will be the capacity rate as shown on the Value Stack Credits Statement, which is based on the total annual SC No. 3 capacity costs concentrated into 460 hours occurring during the hours beginning 2 PM through the end of the hour beginning 6 PM during the months of June, July, and August. The credit under Value Stack Phase One Alternative 2 will be calculated by multiplying net injections starting at the hour beginning 2 PM through the end of the hour beginning 6 PM in the months of June, July, and August by the Value Stack Phase One Capacity Component Rate 2 and summing these credits up in the billing period. The Value Stack Phase One Capacity Component Rate 2 will be \$0/kWh outside of the months and hours listed above. For customers with energy storage paired with electric generating equipment, only the non-storage generation can qualify for Value Stack Phase One Alternative 2 compensation.

A customer must elect Value Stack Phase One Alternative 2 by May 1 to be eligible to receive Value Stack Capacity Component Rate 2 beginning June 1 of that summer. A customer electing Value Stack Phase One Alternative 2 after May 1 will remain on Value Stack Phase One Alternative 1 until April 30 of the following calendar year.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

BILLING – VALUE STACK TARIFF (Continued)

(C) (Continued)

(2) Value Stack Capacity Component (Continued)

- (d) Value Stack Phase Two Alternative 2: The Value Stack Phase Two Capacity Component Rate 2 as shown on the Value Stack Credits Statement is calculated on a volumetric (\$/kWh) basis annually based on the sum of the most recently available monthly NYISO \$/kW-month auction prices for the 12 prior months as of May 31 of each year divided by the total number of available hours (i.e., 240 or 245). Available hours are the five hours beginning 2 PM through the end of the hour beginning 6 PM on non-holiday weekdays from June 24 to August 31. The Value Stack Phase Two Capacity Component Rate 2 will be \$0/kWh outside of the months and hours listed above.

The capacity rates determined above are adjusted by the loss factors set forth in General Information Section No. 25 and excess ICAP adjustments per the NYISO.

The credit under Value Stack Phase Two Alternative 2 will be calculated by multiplying the total net kWh injection by the customer-generator onto the Company's system for each hour of the available hours in the billing period, as noted above, by the Value Stack Phase Two Capacity Component Rate 2 and summing these credits up for the billing period.

A customer must elect Value Stack Phase Two Alternative 2 by May 1 to be eligible to receive Value Stack Phase Two Capacity Component Rate 2 beginning June 1 of that summer. A customer electing Value Stack Phase Two Alternative 2 after May 1 will remain on Value Stack Phase Two Alternative 1 until April 30 of the following calendar year.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

BILLING – VALUE STACK TARIFF (Continued)

(C) (Continued)

(2) Value Stack Capacity Component (Continued)

- (e) Alternative 3: The Value Stack Capacity Rate 3 will be the capacity rate as shown on the Value Stack Credits Statement and will be determined by the NYISO ICAP monthly auction market clearing prices applicable in the current billing period and the applicable reserve requirement. The credit under Alternative 3 will be the product of: (1) the NYISO ICAP market clearing price in effect during the current billing period; (2) the applicable reserve requirement; (3) the customer-generator's net injection during the ICAP Market Peak Hour of the previous calendar year; and (4) the applicable loss factor set forth in General Information Section No. 25.

If metering was not in place to measure the customer-generator's net injection during the ICAP Market Peak Hour of the previous calendar year, then the Company will estimate such net injection during that hour.

Customer-generators participating under the Wholesale Value Stack, as specified in the Wholesale Value Stack Section of this Rider, either directly or through an aggregation, will not receive the Value Stack Capacity Component.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

BILLING – VALUE STACK TARIFF (Continued)

(C) (Continued)

(3) Environmental Component

The Environmental Component credit will be calculated by multiplying the net hourly injections for the billing period by the Environmental Component Rate.

For customers with generation that is eligible to receive Clean Energy Standard Tier 1 Renewable Energy Credits ("RECs"), customers will transfer all RECs generated by the generator to the Company and receive compensation under the Environmental Component unless: (1) they make a one-time irrevocable election prior to the date of interconnection to retain all RECs generated by the generator; or (2) the customer-generator satisfied at least 25 percent of its interconnection cost responsibility after August 13, 2019, or executed an interconnection agreement after this date if no such obligation was required, and does not meet the definition of an eligible energy system as defined in the Climate Leadership and Community Protection Act ("CLCPA") or in Public Service Law §66-p ("non-CLCPA eligible customers"). Customers who retain the RECs, including non-CLCPA eligible customers, will not receive compensation under the Environmental Component. The Company will be the Responsible Party within the New York Generation Attribute Tracking System ("NYGATS") for all Tier 1 eligible Value Stack projects receiving compensation under the Environmental Component, including Tranche 0 CDG projects, and will receive all associated RECs. Tier 1 eligible Value Stack projects making an election to opt-out of receiving compensation under the Environmental Component and retain their RECs must designate a Responsible Party with NYGATS. Customers with Stand-alone Electric Energy Storage will not be eligible for the Environmental Component.

To the extent that any changes are made to the types of generators included in the CLCPA definition of an eligible energy system in the future, then the new projects meeting the new requirements will be eligible for the Environmental Component and existing projects not receiving the Environmental Component will have the option to transfer their RECs to the Company and receive compensation under the Environmental Component prospectively, once such a change has been enacted.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: March 1, 2025

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SUPERSEDING REVISION: 5

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

BILLING – VALUE STACK TARIFF (Continued)

(C) (Continued)

(3) Environmental Component (Continued)

For customers who elect to transfer their RECs to the Company and for CDG Satellite Accounts whose CDG Host Account elects to transfer their RECs to the Company, the Environmental Component Rate will be set forth on the Value Stack Credits Statement. For all other customers, the Environmental Component Rate is \$0/kWh.

The Environmental Component Rate will be determined at the time the customer satisfies at least 25 percent of its interconnection cost responsibility or executes the interconnection agreement if no such obligation is required or, for a customer opting into the Value Stack Tariff that has already met either of these criteria in the interconnection process, at the time the customer opts-in to the Value Stack Tariff, and will be fixed for the term of the customer generator's eligibility of 25 years from the project's in-service date.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

BILLING – VALUE STACK TARIFF (Continued)

(C) (Continued)

(4) Market Transition Credit (“MTC”) Component

A CDG project taking service under Value Stack Phase One will receive an MTC for Mass Market Customer CDG Satellite accounts provided that the customer-generator is a PSL Section 66-j or 66-l eligible resource (based on customer type, generator type, and size). The MTC will be equal to the MTC SC No. 1 Component Rate applicable to the customer-generator’s assigned Tranche (as determined in compliance with the PSC’s March 9, 2017 Order in Cases 15-E-0751 and 15-E-0082) times the net injection during the billing month times the percentage of SC No. 1 Satellite Account allocations; plus the MTC SC No. 2 – Non-Demand Billed Component Rate times the net injection during the billing month times the percentage of SC No. 2 – Non Demand Billed Satellite Account allocations.

A customer-generator taking service under the Statewide Solar for All Program or Renewable Energy Access and Community Help Program, as described in the Statewide Solar for All Program and Renewable Energy Access and Community Help Program Sections of this Rider, is also eligible to receive a MTC provided the project was assigned a Tranche position on or prior to July 26, 2018. The MTC will be equal to the at the MTC SC No. 1 Component Rate applicable to the customer-generator’s assigned Tranche times the net injection during the billing month.

A Mass Market Customer who has opted into the Value Stack Phase One will receive the MTC for SC No. 1 or SC No. 2 based on the customer’s service classification.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

BILLING – VALUE STACK TARIFF (Continued)

(C) (Continued)

(4) Market Transition Credit (“MTC”) Component (Continued)

The MTC Rates for SC No. 1 and SC No. 2 are based on the active Tranche into which a customer-generator has been assigned at the time the customer paid at least 25 percent of its interconnection costs or executes the interconnection agreement if no such payment is required or, for a customer opting into the Value Stack Tariff that has already met either of these criteria in the interconnection process, at the time the customer opted in to the Value Stack Tariff, and is fixed for the term set forth in the Term of Service Section of this Rider for the customer-generator. A project that has not been assigned an active Tranche based on the payment of at least 25 percent of its interconnection costs by January 18, 2018, or the execution of the interconnection agreement by January 18, 2018, if no such payment is required, will be placed into Tranche 4 at the time when 25 percent of the project's interconnection costs are paid or the interconnection agreement is executed if no such payment is required until such time that Tranche 4 is full. After Tranche 4 is full, a project will not receive an MTC unless and until the Commission takes further action.

The MTC Component Rate shall be multiplied by a factor of 0.16 for any project with a high-capacity-factor resource (i.e., a fuel cell) provided that, after August 13, 2019, the customer paid at least 25 percent of its interconnection costs or executed the interconnection agreement if no such payment was required.

The MTC Rates are set forth on the Value Stack Credits Statement.

(5) Demand Reduction Value (“DRV”) Component

The customer's Value Stack Phase One DRV Component Rate or Value Stack Phase Two DRV Component Rate is determined at the time the customer satisfies at least 25 percent of its interconnection cost responsibility or executes the interconnection agreement if no such obligation is required or, for a customer opting into the Value Stack Tariff that has already met either of these criteria in the interconnection process, at the time the customer opts-in to the Value Stack Tariff.

The DRV Component Rate will be set forth on the Value Stack Credits Statement.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

BILLING – VALUE STACK TARIFF (Continued)

(C) (Continued)

(5) Demand Reduction Value (“DRV”) Component (Continued)

Customers can opt-out of receiving DRV compensation as a one-time, irreversible decision at any point during a project’s Value Stack compensation term and participate in Riders E or F. The customer will commence service under Riders E or F once all requirements for participation under Riders E or F have been met. Any customer taking service under the Value Stack Tariff at the time of enrollment in Riders E or F will not be eligible to receive the Value Stack DRV Component for the remainder of the project’s Value Stack compensation term.

A customer taking service under the Value Stack Tariff and enrolled in Rider P will not receive DRV compensation for the duration of their participation in Rider P.

(a) Value Stack Phase One DRV Component: The Value Stack Phase One DRV Component credit will be calculated by multiplying the customer-generator’s average hourly net injection in the ten peak hours of the customer-generator’s assigned Commercial System Relief Program (“CSRP”) zone from the previous calendar year, weighted by the CSRP zone peak MW, by the Value Stack Phase One DRV Component Rate in effect. This credit will be calculated annually, divided by twelve, and credited monthly. If the customer-generator is a CDG Host Account or a non-Mass Market Customer Satellite Account of the customer-generator, the Value Stack Phase One DRV credit will be multiplied by the percentage of non-Mass Market Customer Account allocations to arrive at the DRV credit. Any account receiving an MTC will not be eligible to receive the Value Stack Phase One DRV.

If the metering was not in place to measure the customer-generator’s average hourly net injection during the ten peak hours of the CSRP zone from the previous calendar year, then the Company will estimate such average hourly net injection during those hours.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

BILLING – VALUE STACK TARIFF (Continued)

(C) (Continued)

(5) Demand Reduction Value (“DRV”) Component (Continued)

(a) (Continued)

The Value Stack Phase One DRV Component Rate will be fixed for a period of three years from the customer-generator’s in-service date. At the end of the initial three year period, the Value Stack Phase One DRV Component Rate will be reset and fixed for a subsequent three year period based on the then applicable Value Stack Phase One DRV Component Rate as shown on the Value Stack Credits Statement.

(b) Value Stack Phase Two DRV Component: The Value Stack Phase Two DRV Component credit will be calculated by multiplying the customer-generator’s average hourly net injection during the available hours outlined below by the customer’s Value Stack Phase Two DRV Component Rate. The available DRV hours will be those within the customer’s applicable CSRP Call Window that fall on weekdays from June 24 and September 15 inclusive, excluding Independence Day (July 4) and Labor Day (the first Monday in September). The customer’s applicable CSRP Call Window will be that in effect at the time the customer satisfies at least 25 percent of its interconnection cost responsibility or executes the interconnection agreement if no such obligation is required or, for a customer opting into the Value Stack Phase Two that has already met either of these criteria in the interconnection process, at the time the customer opts-in to the Value Stack Phase Two.

The customer’s Value Stack Phase Two DRV Component Rate and hours will be fixed for a period of 10 years from the customer-generator’s in-service date. At the end of the initial 10-year period, the customer will be transitioned to the then-applicable DRV rate and hours as shown on the Value Stack Credits Statement.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

BILLING – VALUE STACK TARIFF (Continued)

(C) (Continued)

(6) Locational System Relief Value (“LSRV”) Component

Customer-generators taking service under the Value Stack Tariff in eligible locations in the Company’s service territory will receive an LSRV Component credit. Eligibility for an LSRV Component will be subject to MW caps by location, and eligibility will be determined and communicated to the customer during the interconnection process.

The customer’s LSRV Component Rate will be determined at the time the customer satisfies at least 25 percent of its interconnection cost responsibility or executes the interconnection agreement if no such obligation is required or, for a customer opting into the Value Stack Tariff that has already met either of these criteria in the interconnection process, at the time the customer opts-in to the Value Stack Tariff, and will be fixed a period of 10 years from the customer-generators in-service date.

The LSRV Component Rate will be set forth on the Value Stack Credits Statement.

Customers can opt-out of receiving LSRV compensation as a one-time, irreversible decision at any point during a project’s Value Stack compensation term and participate in Riders E or F. The customer will commence service under Rider E or F once all requirements for participation under Riders E or F have been met. Any customer taking service under the Value Stack Tariff at the time of enrollment in Riders E or F will not be eligible to receive the Value Stack LSRV Component for the remainder of the project’s Value Stack compensation term.

A customer taking service under the Value Stack Tariff and enrolled in Rider P will not receive LSRV compensation for the duration of their participation in Rider P.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

BILLING – VALUE STACK TARIFF (Continued)

(C) (Continued)

(6) Locational System Relief Value (“LSRV”) Component (Continued)

- (a) Value Stack Phase One LSRV Component: The Value Stack Phase One LSRV Component credit will be calculated by multiplying the customer-generator's average hourly net injection in the ten peak hours in the customer-generator's assigned CSRP zone from the previous calendar year weighted by the CSRP zone peak MW times the Value Stack Phase One LSRV Component Rate in effect. This credit will be calculated annually, divided by twelve, and credited monthly.

If metering was not in place to measure the customer-generator's average hourly net injection during the ten peak hours of the customer-generator's assigned CSRP zone in the previous calendar year, then the Company will estimate such average hourly net injection during those hours.

- (b) Value Stack Phase Two LSRV Component: The Value Stack Phase Two LSRV Component credit will be calculated by dividing the customer's Value Stack Phase Two LSRV Component Rate (\$/kW-year) by 10, multiplying this value by the customer-generator's minimum hourly net injections for each Value Stack Phase Two LSRV Event, and summing the total of these values. This amount will be calculated annually, divided by twelve, and credited monthly during the following calendar year. The customer's Value Stack Phase Two LSRV Component Rate will be fixed for the first 10 years from the customer-generator's in-service date.

Value Stack Phase Two LSRV Events will be from a minimum of one hour up to a maximum of four hours. The Company will provide at least 21 hours of notice before each Event. The LSRV capability period will be weekdays from June 24 through September 15 inclusive, excluding Independence Day (July 4) and Labor Day (the first Monday in September). Each LSRV zone will have a minimum of ten events per year. Should a customer commence service under the Value Stack Phase Two Tariff after the start of a capability period, the number of events for which the customer can receive credit may be less than ten for that first capability period.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

BILLING – VALUE STACK TARIFF (Continued)

(C) (Continued)

(7) Community Credit Component

Commencing with a CDG Host bill with a “from” date on or after August 1, 2020, a CDG project taking service under the Value Stack Phase One Tariff and assigned to Tranche 1, 2, 3, or 4 will receive a Community Credit for non-Mass Market CDG Satellite Accounts provided that the customer-generator is a PSL Section 66-j or 66-l eligible resource (based on customer type and generator type). The Community Credit will be equal to the Community Credit Component Rate applicable to the customer-generator as set forth in the PSC’s June 12, 2020 Order in Case 15-E-0751 times the net injection during the billing month times the percentage of the non-Mass Market CDG Satellite Account allocations.

The Community Credit Component Rates shall be multiplied by a factor of 0.16 for any project with a high capacity-factor resource (i.e., a fuel cell) provided that, after August 13, 2019, the customer satisfied at least 25 percent of its interconnection cost responsibility or executed the interconnection agreement if no such obligation was required.

The terms of the Community Credit Component Rates will be fixed for the term set forth in the Term of Service Section of this Rider for the customer-generator.

The Community Credit Component Rates will be set forth on the Value Stack Credits Statement.

(8) Value Stack Hydroelectric Baseline Generating Facilities (“H-Value”) Credit Component

Effective January 1, 2026, customer-generators with hydroelectric generating facilities in service before January 1, 2015, and with generation up to and including 5 MW, can receive compensation under the H-Value. To qualify for the H-Value, these hydroelectric facilities must operate as a CDG project and allocate 100% of their output to their subscribers. The Company will be the Responsible Party within the New York Generation Attribute Tracking System (“NYGATS”) for all projects receiving H-Value compensation.

The H-Value credit rate will be set at 75 percent of the current Value Stack Environmental Value and will remain fixed for 25 years from the date the project begins compensation as a CDG project.

The H-Value compensation rate will be set forth on the Value Stack Credits statement.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

BILLING – VALUE STACK TARIFF (Continued)

(C) (Continued)

- (9) For Mass Market Customers and Large On-Site Customers, the sum of the applicable Value Stack Credits will be applied as a direct monetary credit to the customer's current electric utility bill for any outstanding energy, customer, demand, or other electric charges, excluding the CBC Charge, if applicable. If the customer's current billing period's Value Stack Credit exceeds the current electric bill, the remaining monetary credit will be carried forward to the succeeding billing period. For projects participating in the Statewide Solar for All Program, the sum of the applicable Value Stack Credits shall be disbursed according to the provisions of the Statewide Solar for All Program Section of this Rider. For small-scale projects participating in the Renewable Energy Access and Community Help Program, the sum of the applicable Value Stack Credits shall be disbursed according to the provisions of the Renewable Energy Access and Community Help Program Section of this Rider and contract terms set forth in the Company's Agreement with NYPA and REACH Project Hosts.

For CDG Satellite Accounts and RC Satellite Accounts, any remaining monetary credit will be carried forward on that CDG Satellite Account or RC Satellite Account to the succeeding billing period.

The Company will transfer any banked monetary credits associated with a CDG Satellite Account to the CDG Host Banked Credit when a customer is no longer designated as a CDG Satellite Account on the CDG Host's monthly allocation form pursuant to paragraph (C)(2) of the Remote Net Metering, Remote Crediting, and Community Distributed Generation Section of this Rider.

A customer that was formerly a CDG Satellite may not be allocated credit from a CDG Host until the billing period after which all remaining monetary credits are transferred to the CDG Host Bank Credit associated with the customer's former CDG Host.

- (10) The CDG Host Banked Credit and a RC Host Account Banked Credit will be subject to the provisions described in the Remote Net Metering, Remote Crediting, and Community Distributed Generation Section of this Rider.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

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GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

BILLING – VALUE STACK TARIFF (Continued)

(C) (Continued)

- (8) The CDG Host Banked Credit will be subject to the provisions described in the Remote Net Metering and Community Distributed Generation Section of this Rider.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

BILLING – VALUE STACK TARIFF (Continued)

(D) Hybrid Facilities

- (1) For customers with Hybrid Facilities, the Company will calculate the Value Stack Capacity Component credit, the Environmental Component credit, and the MTC (or Community Credit, as applicable) pursuant to the rules set forth below. All other Value Stack components, including the Value Stack Energy Component credit, DRV Component credit, and LSRV Component credit, will be calculated as specified in paragraphs (C)(1), (C)(5), and (C)(6) of the Billing – Value Stack Tariff Section of this Rider. Consistent with paragraphs (C)(2), (C)(3), and (C)(4) of the Billing – Value Stack Tariff Section of this Rider, the Environmental Component credit will only be provided where the electric generating equipment is eligible to receive Tier 1 RECs, the MTC (or Community Credit, as applicable) will only be provided for eligible customers and consistent with the MTC rate (or Community Credit Component Rate) applicable to the customer, and the Value Stack Capacity Component credit will be calculated based on Alternative 1, Alternative 2, or Alternative 3 based on customer election.
- (2) Customers operating Hybrid Facilities will have the opportunity to elect one of the four compensation methodologies described below in (D)(2)(a), (D)(2)(b), (D)(2)(c), or (D)(2)(d). Customers will make this election at the same time they select a capacity compensation methodology in accordance with paragraph (C)(2) of the Billing – Value Stack Tariff Section of this Rider. The default option, if no other election is made by the customer, is compensation methodology (D)(2)(d) below.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

BILLING – VALUE STACK TARIFF (Continued)

(D) Hybrid Facilities (Continued)

(2) (Continued)

Customers operating Hybrid Facilities will have a one-time option to change their initial election of (D)(2)(a) or (D)(2)(b) to the election of (D)(2)(c). This one-time election may be made at any time following the initial election, but will not become effective until such time that any required metering or telecommunications is installed.

- (a) Storage Exclusively Charged from Eligible Generator – For customers operating Hybrid Facilities who are able to demonstrate the Electric Energy Storage system charges exclusively from the qualified electric generating equipment, the Value Stack Capacity Alternative 1 or Alternative 2 Component credit (if elected), Environmental Component credit, Hydroelectric Component credit, and MTC (or Community Credit, as applicable) will be based on net hourly injections to the Company's electric system as measured at the Company's meter located at the point of common coupling ("PCC") and calculated as described in paragraphs (C)(2)(a), (C)(2)(b), (C)(2)(c), (C)(2)(d), (C)(3), and (C)(4) of the Billing – Value Stack Tariff Section of this Rider. The Value Stack Capacity Component Alternative 3 credit (if elected) will be calculated as specified in paragraph (C)(2)(e) of the Billing – Value Stack Tariff Section of this Rider. Customers will be responsible for any work required to accommodate the appropriate controls and/or multiple meter configuration. The Company may require two Company time-synchronized revenue-grade meters if the Electric Energy Storage system and electric generating equipment share a common inverter, or three Company time-synchronized revenue-grade meters if the Electric Energy Storage system and electric generating equipment each have a separate inverter.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

BILLING – VALUE STACK TARIFF (Continued)

(D) Hybrid Facilities (Continued)

(2) (Continued)

- (b) Storage Controls Configuration – For customers operating Hybrid Facilities who install appropriate controls to ensure that net hourly injections are only made with the Electric Energy Storage system not in a charging or discharging mode from the electric grid, the Value Stack Capacity Component Alternative 1 or Alternative 2 credit (if elected), Environmental Component credit, Hydroelectric Component credit, and MTC (or Community Credit, as applicable) will be based on net hourly injections to the Company's system and calculated as described in paragraphs (C)(2)(a), (C)(2)(b), (C)(2)(c), (C)(2)(d), (C)(3), and (C)(4) of the Billing – Value Stack Tariff Section of this Rider. The Value Stack Capacity Component Alternative 3 credit (if elected) will be calculated as specified in paragraph (C)(2)(e) of the Billing – Value Stack Tariff Section of this Rider. Customers will be responsible for any work required to accommodate the appropriate controls and/or multiple meter configuration. This controls demonstration may require separate Company revenue grade interval meter(s) and appropriate telemetry on the AC side of the applicable inverter(s) and explicit Company acceptance.
- (c) Storage Import Netting Configuration – For customers operating Hybrid Facilities with a separate Company revenue grade interval meter and appropriate telemetry on the AC side of the inverter of the Hybrid Facility and whose storage configuration does not meet the requirements of (D)(2)(a) or (D)(2)(b) above, the Value Stack Capacity Component Alternative 1 credit (if elected), Environmental Component credit, Hydroelectric Component credit, and MTC (or Community Credit, as applicable) will be determined by reducing the net hourly injections, as measured at the Company's meter located at the customer's PCC with the Company's system, by the monthly consumption of energy recorded on the Company's separate Hybrid Facility meter.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

BILLING – VALUE STACK TARIFF (Continued)

(D) Hybrid Facilities (Continued)

(2) (Continued)

(c) (Continued)

The Value Stack Capacity Component Alternative 2 credit (if elected) will be determined by reducing the net hourly injections during applicable hours, as measured at the Company's meter located at the customer's PCC with the Company's system, by the monthly consumption of energy recorded on the Company's separate Hybrid Facility meter. The Value Stack Capacity Component Alternative 3 credit (if elected) will be calculated as specified in paragraph (C)(2)(e) of the Billing – Value Stack Tariff Section of this Rider.

(d) Storage Default Configuration - For all other customers with an Electric Energy Storage system paired with electric generating equipment, the Value Stack Capacity Component Alternative 1 or Alternative 2 credit (if elected), Environmental Component credit, Hydroelectric Component credit, and MTC (or Community Credit, as applicable) will be based on netting of all metered consumption and injections at the PCC over the applicable billing period. The Value Stack Capacity Component Alternative 3 credit (if elected) will be calculated as specified in paragraph (C)(2)(e) of the Billing – Value Stack Tariff Section of this Rider.

(e) The customer is responsible for any costs associated with additional metering requirements and telemetry as described in the Metering Section of this Rider.

GENERAL INFORMATION**13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER N (Continued)****NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS****BILLING – VALUE STACK TARIFF (Continued)**

- (E) SC No. 15 customer-generators taking service under this Rider as specified in paragraph (K) of the Applicability Section will receive compensation for net hourly injections based on the Value Stack Tariff rather than on the SC No. 15 Payment Rate for Energy and will receive compensation for capacity based on the Value Stack Tariff rather than on the SC No. 15 Payment Rate for Capacity. Customer-generators specified in paragraph (K) of the Applicability Section and served under the Value Stack Tariff will be considered to be Rider N customers for the purposes of this Schedule. Customer-generators qualifying for paragraph (K) of the Applicability Section and not taking service under the Value Stack Tariff will not be considered to be Rider N customers for the purposes of this Schedule.
- (F) A Full Service customer-generator with a Hybrid Facility or Stand-alone Electric Energy Storage technology with a nameplate capacity rating or inverter capability that is more than 115% of the customer's load (excluding loads directly related to support the Electric Energy Storage system) served under the Value Stack Tariff is subject to the provisions of Mandatory Day-Ahead Hourly Pricing as specified in General Information Section No. 15.1(C).
- (G) Crediting under the Value Stack Tariff will commence with the bill to the customer-generator having a "from date" that commences after all necessary metering is installed and final acceptance as per the SIR has been granted by the Company.
- (H) After a final bill is rendered for a customer receiving Value Stack Credits, any remaining credit will not be cashed out, refunded, or transferred. When a CDG Satellite Account is closed, any remaining monetary credit described in the Billing – Value Stack Tariff Section of this Rider, will be transferred to the CDG Host Banked Credit after the CDG Satellite's final bill is rendered.

Any remaining banked monetary credits removed from a CDG Satellite's bank and added to a CDG Host Banked Credit will be returned in full without any reduction for the Market Transition Credit or Community Credit, if applicable. CDG Hosts are permitted to reallocate returned credits to any of their active CDG Satellites in accordance with the Billing – Remote Net Metering and Community Distributed Generation Section of this Rider; returned credits may also be allocated to non-Mass Market Satellites who are otherwise ineligible to receive the Market Transition Credit or Community Credit compensation.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

CUSTOMER BENEFIT CONTRIBUTION ("CBC") CHARGE

Phase One NEM customers described in (B)(3) or (B)(4) of the Phase One NEM Applicability Section of this Rider with electric generating equipment that interconnects on or after January 1, 2022 who either remain on Phase One NEM or receive compensation under the Value Stack Tariff will be subject to a CBC Charge for the customer's term of service specified in the Term of Service Section of this Rider. The amount a customer is billed for the CBC will be determined for each billing period by multiplying the CBC Charge by the nameplate capacity rating in kW DC of the customer's electric generating equipment.

For customers with more than one electric generating technology for which the CBC is applicable, the CBC Charge will be assessed separately based on the nameplate capacity rating of each technology; however, where one of the multiple electric generating technologies is an Electric Energy Storage system, the CBC shall be assessed solely on the nameplate rating(s) of the other electric generating technology or technologies.

The CBC Charge cannot be offset by any credit described in the Billing – Grandfathered Net Metering and Phase One NEM and Billing – Value Stack Tariff Sections of this Rider.

The CBC Charges will be set forth on the Statement of Customer Benefit Contribution. This Statement will be filed with the Commission at least 15 days before January 1 of each year.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

BILLING – VALUE STACK TARIFF (Continued)

- (I) Value Stack Credits Statements will be filed with the Commission no less than three days prior to the effective date. The Value Stack Credits Statement will be posted to the Company's website prior to its effective date.

INTERCONNECTION AND OTHER TECHNICAL REQUIREMENTS

- (A) The generating equipment must be designed, installed, interconnected, tested, and operated in accordance with applicable government, industry, and Company standards.
- (B) A customer taking service under this Rider and interconnecting with the Company's distribution system must operate its facility in accordance with the Addendum - SIR.
- (C) The customer shall notify the Company of all changes in the customer's generating equipment prior to making such changes and shall allow the Company's representatives access to those facilities at reasonable times.
- (D) The customer must permit the Company to enter the property, without notice when necessary, in the event the customer's generation equipment malfunctions and entry is necessary to protect the public safety or preserve system reliability.
- (E) Dedicated Transformer(s) or Other Equipment - The Company will notify the customer if a dedicated service transformer, transformers or other equipment is required. Where a dedicated transformer or other equipment is required, customer taking service under this Rider shall pay for the actual costs of installing such transformer(s) or other equipment up to a maximum amount of:
 - (1) \$350 for solar electric generating equipment or residential Micro-Hydro generating equipment with a rated capacity up to 25 kW;
 - (2) \$350 for Micro-CHP or residential fuel cell generating equipment with a rated capacity up to 10kW;
 - (3) \$750 for residential, farm, or non-residential wind electric generating equipment with a rated capacity up to 25 kW;

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

INTERCONNECTION AND OTHER TECHNICAL REQUIREMENTS (Continued)

(E) (Continued)

- (4) \$5,000 for farm waste electric generating equipment with a rated capacity no greater than 2 MW at a farm operation as that term is defined by New York Agriculture and Marketing Law § 301(11).
- (5) \$5,000 for farm wind electric generating equipment with a rated capacity greater than 25 kW and no greater than 500 kW.
- (6) For non-residential solar and wind electric generating equipment with a rated capacity greater than 25 kW, and no greater than 5 MW, such costs will be determined by the Company, subject to review by the Commission at the request of the customer.
- (7) For non-residential Micro-Hydro generating equipment with a rated capacity no greater than 5 MW, such costs will be determined by the Company, subject to review by the Commission at the request of the customer.
- (8) For non-residential fuel cell generating equipment with a rated capacity no greater than 5 MW, such costs will be determined by the Company, subject to review by the Commission at the request of the customer.
- (9) For a non-residential customer with farm waste generating equipment installed at a Non-Farm Location and a rated capacity no greater than 5 MW, such cost will be determined by the Company, subject to review by the Commission at the request of the customer.
- (10) For all other electric generating equipment covered under Rider N not listed above, such cost will be determined by the Company, subject to review by the Commission at the request of the customer.

- (F)** In addition to the costs set forth in subparagraph (E) above, customers may be required to contribute to interconnection costs, as described in the SIR. The costs of interconnection are costs deemed necessary by the Company to permit interconnected operations with the customer to the extent such costs are in excess of the corresponding costs which the Company would have incurred had the customer taken service under the otherwise applicable service classification of this Rate Schedule. All such facilities will remain the property of the Company.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

INTERCONNECTION AND OTHER TECHNICAL REQUIREMENTS (Continued)

- (G) The customer is solely responsible for providing adequate protection for customer's facilities operating in parallel with the Company's system. Except where caused by the Company's negligence, the Company will not be liable for, and the customer shall indemnify and hold the Company harmless for damages to the property of the Company or others or injuries to persons arising out of any occurrence related to the customer's ownership, use or operation of the customer's facilities.
- (H) Voltage Regulation and Power Factor Correction - The customer is responsible for voltage regulation beyond the point of common coupling. The customer is strongly advised not to add power factor correction capacitors to a facility where it is possible to operate isolated from the utility.
- (I) Additional Generation - Generation that does not qualify for Rider N may not be interconnected with the utility on the same service.
- (J) Reclosers and Single Phasing - The Company practices reclosing. Lines may trip and close several times during a single disturbance. Closing may occur as quickly as 0.2 seconds or as late as five minutes following a trip. Fused circuit laterals are common on rural distribution circuits. Fused laterals increase the possibility of single-phasing. Although these reclosing and fusing practices place no additional requirements on the interconnection, the customer should consider additional protection for the generator.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

INTERCONNECTION AND OTHER TECHNICAL REQUIREMENTS (Continued)

- (K) For interconnection requests made on or after December 1, 2017, for CDG projects and On-Site Mass Market customer projects, a distributed generation provider must submit proof to the Company with its initial interconnection application that its project has been registered with Department of Public Service Staff in accordance with the UBP-DERS.
- (L) If a customer has solar, wind, and/or Micro-Hydro generating equipment as well as Micro-CHP and/or fuel cell electric generating equipment, each eligible for service under this Rider, the customer will qualify for service under Grandfathered Net Metering or Phase One NEM only if the load served by the residential Micro-CHP and/or fuel cell electric generating equipment is not served under the same net-metered account as the load served by the solar, wind, and/or Micro-Hydro generating equipment. If a non-residential customer has farm waste electric generating equipment as well as solar, wind, and/or Micro-Hydro generating equipment at its Non-Farm Location, the customer will qualify for service under Grandfathered Net Metering or Phase One NEM only if the load served by the farm waste electric generating equipment is not served under the same net-metered account as the load served by the solar, wind and/or Micro-Hydro generating equipment. Customers with electric generating equipment that is not eligible for net metering will not qualify for service under this Rider unless the customer segregates the additional equipment and associated load so that it is not served under this Rider. Mass Market Customers may qualify for service under this Rider if there is energy storage on the premises in addition to the electrical generating equipment eligible for net metering. All other customers with a Hybrid Facility will qualify for service under the Value Stack Tariff. Customers with a Hybrid Facility described in paragraph (K) of the Applicability Section of this Rider will be subject to Standby Service and Standby Service Rates, as applicable.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

WHOLESALE VALUE STACK

Value Stack Customers, including customers served under paragraph (K) of the Applicability Section of this Rider, exporting to the NYISO or to third parties, either directly or through an aggregation, can take service under the Wholesale Value Stack ("WVS") as follows:

- (A) WVS Customers will receive payment for their energy and capacity (if applicable) components directly from the NYISO in lieu of the Company's Value Stack Energy Component and Value Stack Capacity Component under the Billing – Value Stack Tariff Section of this Rider.
- (B) WVS Customers are still eligible to receive the applicable compensation under the Value Stack Tariff subject to the provisions of the Billing – Value Stack Tariff Section of this Rider: the Environmental Component, Market Transition Credit ("MTC") Component, Demand Reduction Value ("DRV") Component, Locational System Relief Value ("LSRV") Component, and the Community Credit Component.
- (C) An existing Value Stack Tariff Customer electing to take service under the WVS must make that election by August 1 for such service to be effective the following May 1. Similarly, an existing WVS Customer who then elects to export directly to the Company under the Value Stack Tariff must notify the Company by August 1 for such service to be effective the following May 1.
 - (1) If the customer-generator was previously enrolled in the Value Stack, the customer-generator must return to its Value Stack Capacity Component compensation election. In addition, such customer-generator will retain the same Value Stack eligibility date as well as any Value Stack component rates elected at the time of the previous Value Stack eligibility.
 - (2) If the customer-generator was not previously enrolled in the Value Stack, the customer-generator must elect any eligibility date-specific component rates at the time the project notifies the Company of the project's intent to switch from WVS to Value Stack.
 - (3) All customer-generators opting into the Value Stack from the WVS will have a term based on the Value Stack compensation methodology and the start date of such term will be based on the project's original interconnection to the Company's distribution system.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

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GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

WHOLESALE VALUE STACK (Continued)

- (D) Customers who are not yet interconnected to the Company's distribution system that are eligible for the Value Stack and that elect to participate in WVS must notify the Company at time of the customer's Value Stack eligibility date to receive compensation under the WVS at the time of successful enrollment with the NYISO.
- (E) A WVS Customer must also take service under WDS and execute the applicable agreement for Wholesale Distribution Service.
- (F) WVS Customers must meet all of the eligibility and metering requirements that a Value Stack Customer must meet.

Customers exporting to the NYISO or to third parties, either directly or through an aggregation, are ineligible to participate in Grandfathered Net Metering or Phase One Net Metering. A project participating in the Statewide Solar for All Program or in the Renewable Energy Access and Community Help Program as specified in this Rider cannot participate in WVS.

GENERAL INFORMATION**13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER N (Continued)****NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS****STATEWIDE SOLAR FOR ALL ("S-SFA") PROGRAM**

The S-SFA Program provides a monthly credit to eligible customers in the Company's Low Income Program, as defined in General Information Section No. 7.15 and as described below, from a pool of aggregated credits, calculated based on participating projects' net injections compensated under the Billing – Value Stack Tariff Section of this Rider and as described further below. The S-SFA Program Year will run from December 1 to November 30 each year.

(A) S-SFA Project Hosts**(1) Project Eligibility**

Starting December 1, 2024, customers with solar electric generating equipment and/or Electric Energy Storage systems that have not received final acceptance as per the SIR and that qualify for the Value Stack Tariff, may elect to participate in S-SFA upon satisfying 25 percent of their interconnection cost responsibility or execution of their interconnection agreement if no such obligation is required.

Projects electing to participate in the S-SFA Program are ineligible to receive the Community Credit and Market Transition Credit ("MTC") described in the Billing – Value Stack Tariff Section of this Rider, except as follows. Customers with generators that: (a) have not received final acceptance as per the SIR; (b) qualify for the Value Stack; and (c) satisfied at least 25 percent of their interconnection cost responsibility or executed the interconnection agreement if no such obligation is required, have a one-time option to elect to participate in the S-SFA Program by March 31, 2025 and retain their MTC, as applicable. Such projects may receive an alternate Compensation Level, as determined by NYSERDA, and as set forth in the Statement of Statewide Solar For All Compensation ("SSFA-COMP Statement").

Projects enrolled in S-SFA are ineligible for other compensation in this Rider, including CDG and RC.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

STATEWIDE SOLAR FOR ALL ("S-SFA") PROGRAM (Continued)

(A) S-SFA Project Hosts (Continued)

(2) Project Compensation Level

On an annual basis, NYSERDA shall set the Compensation Levels which be based on specific eligibility requirements and project characteristics, as described below, for the following S-SFA Program Year. The Compensation Level is a specified percentage of a participating project's total Value Stack compensation, as determined in accordance with the Billing – Value Stack Tariff Section of this Rider, for the project's net injections for each billing period, used in determination of the payments to customer-generator as described in Section (A) (3) below.

The Compensation Level percentages, as specified by NYSERDA, will be set forth in the SSFA-COMP Statement to be filed with the Commission no less than three days prior to December 1 each year.

A project's Compensation Level will be established for the participating project's term based on the applicable Compensation Levels listed on the Company's SSFA-COMP Statement in effect at the time the customer satisfies at least 25 percent of its interconnection cost responsibility or executes the interconnection agreement if no such obligation is required. For projects that have paid at least 25 percent of their interconnection costs or executed the interconnection agreement if no such payment is required prior to December 1, 2024, the applicable Compensation Level will be determined based on the SSFA-COMP Statement effective December 1, 2024.

A project's Compensation Level will be based on the NYSERDA established compensation levels applicable to the project's specific characteristics, which may include, but are not limited to NYISO load zone, technology type, and awarded NY-Sun incentives.

A project's Compensation Level shall be fixed for the term of the customer-generator's eligibility of 25 years from the project's in-service date.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

STATEWIDE SOLAR FOR ALL ("S-SFA") PROGRAM (Continued)

(A) S-SFA Project Hosts (Continued)

(3) S-SFA Project Payment

The Company will pay the customer-generator, or its assigned payee pursuant to the Project Participation Agreement, the Value Stack compensation in the monthly billing period, in accordance with the Billing – Value Stack Tariff Section of this Rider, multiplied by the project's established Compensation Level percentage. The customer-generator will provide the Company with the necessary information for the Company to pay the project in accordance with the Project Participation Agreement.

(4) Customer Share

The Customer Share is the amount of Value Stack compensation that remains after the S-SFA Project Payment and after the Utility Administration Fee described below. On a monthly basis, the Customer Share from all participating S-SFA Projects will be added to the Credit Pool, as described below.

(5) Project Termination

A project may unenroll from the S-SFA Program with a minimum of twelve (12) months' notice prior to the beginning of the Program Year in which the S-SFA Project no longer wishes to participate. Projects that unenroll retain eligibility for Value Stack component rates locked-in at the time the customer satisfied at least 25 percent of its interconnection cost responsibility or executes the interconnection agreement if no such obligation is required. S-SFA Project Payments will cease at such time that the project terminates participation in the S-SFA Program or has reached the end of the project's 25-year compensation period, whichever is sooner. If there is a change in account name for the premises on which the project is located, the new customer must apply for service under the S-SFA Program to receive compensation.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

STATEWIDE SOLAR FOR ALL ("S-SFA") PROGRAM (Continued)

(B) S-SFA Credit Pool

The Credit Pool is the sum of all S-SFA Projects' Customer Share throughout the Program Year, plus any excess Utility Administration Fee collections, as described below, less S-SFA Customer Credit distributions.

The Company will retain a percentage of the project's monthly Value Stack compensation as a Utility Administrative Fee to offset incremental costs incurred to implement, operate, and administer the S-SFA Program. The Utility Administrative Fee percentage, as approved by the Commission, will be reflected on the SSFA-COMP Statement.

On an annual basis, the Company will compare its actual incremental implementation and administrative costs of the S-SFA Program for the previous year to the amount collected in that year in the Utility Administrative Fee from S-SFA Projects. To the extent that the annual costs are less than the annual amount recovered in the Utility Administrative Fee, the Company will return the difference to the Credit Pool.

(C) S-SFA Program Customer Credits

Starting December 1, 2025, the Company will automatically enroll into the S-SFA Program any customer that resides in a Disadvantaged Community ("DAC") and that also receives bill credits as part of the Company's Low Income Program. DACs are defined by New York State's Climate Justice Working Group and may from time to time be changed, amended, and/or supplemented.

(1) S-SFA Customer Credit

Annually, the Company will determine a monthly credit amount that will offset participating S-SFA Program customers' electric charges for the upcoming Program Year ("S-SFA Customer Credit"). The monthly S-SFA Customer Credit will be determined as the total available Credit Pool at the time of the calculation, divided by the number of eligible S-SFA Program customers enrolled at the end of the previous Program Year, divided by 12.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

STATEWIDE SOLAR FOR ALL ("S-SFA") PROGRAM (Continued)

(C) S-SFA Program Customer Credits (Continued)

(1) S-SFA Customer Credit (Continued)

The S-SFA Customer Credit will be aggregated with the REACH Customer Credit on the customer's bill ("S-SFA / REACH Customer Credit") and will be applied to the electric charges of eligible customers' bills, after the application of any other applicable customer bill credits are applied. If the S-SFA/ REACH Customer Credit exceeds the customer's current electric charges, any remaining credit will be carried forward to the succeeding billing period.

The S-SFA Customer Credit rate will be filed on the Statement of Statewide Solar For All Credit annually beginning December 1, 2025 with the Commission not less than fifteen days prior to the effective date.

(2) Dual Participation

A customer receiving credits through the S-SFA Program can simultaneously participate (1) as a CDG Satellite Account, (2) as a RC Satellite Account, or (3) as an RNM Satellite Account. A customer participating in the Wholesale Value Stack Section of this Rider cannot participate in the S-SFA Program as a Project Host.

(3) Opt-out

S-SFA Program customers may opt-out of the S-SFA Program by making such election to the Company.

(4) Termination

S-SFA Program customers will no longer receive S-SFA credits upon their removal from a DAC and/or the Company's Low Income Program.

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ORANGE AND ROCKLAND UTILITIES, INC.

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GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

RENEWABLE ENERGY ACCESS AND COMMUNITY HELP ("REACH") PROGRAM

The REACH Program provides a monthly credit to eligible customers in the Company's Low Income Program, as defined in General Information Section 7.15 and as described below. The monthly credit is derived from a portion of net revenues generated through the production of renewable energy by participating NYPA renewable energy systems.

(A) Small Scale REACH Project Hosts

(1) Project Eligibility

Solar electric generating equipment and/or Electric Energy Storage projects of 5 MW or less located in the Company service territory that qualify for the Value Stack Tariff, and that are planned, designed, developed, financed, constructed, owned, operated, maintained, improved, or contracted for by NYPA may elect to participate in the REACH Program. Projects enrolled in the REACH Program are ineligible for other compensation in this Rider, including CDG and RC.

A customer participating in Wholesale Value Stack under the Wholesale Value Stack Section of this Rider cannot participate in the Small Scale REACH Program.

(a) Non-Operational Projects

Non-operational projects that have not received final acceptance as per the SIR and that qualify for the Value Stack Tariff, may elect to participate in the REACH Program upon satisfying 25 percent of their interconnection cost responsibility or execution of their interconnection agreement if no such obligation is required.

Projects electing to participate in the REACH Program are only eligible for the NY-SUN base incentives, the Brownfield/Landfill Adder, and the Prevailing Wage Adder. REACH projects are ineligible to receive the Community Adder or Inclusive Community Solar Adder.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

RENEWABLE ENERGY ACCESS AND COMMUNITY HELP ("REACH") PROGRAM (Continued)

(A) Small Scale REACH Project Hosts (Continued)

(1) Project Eligibility (Continued)

(b) Operational Projects

Interconnected and operating Value Stack CDG or Net Crediting projects that are owned, operated, maintained, improved, or contracted for by NYPA may elect to participate in the REACH Program. NYPA must make the Company aware of the intent to enroll such projects in the REACH Program by submitting to the Company an allocation form with no subscriber accounts at least 60 days prior to date in which the project wishes to participate in the REACH Program.

Value Stack credits banked on subscriber accounts will return to the Host account on the next billing period according to the Value Stack Tariff Section of the Rider. At the time the project transitions to REACH, any remaining Value Stack credits that exist on the Host account shall be treated as REACH eligible for Value Stack compensation. The Company shall then apply the applicable Compensation Level to the balance, issue payment to NYPA as Project Payment, retain the Utility Administration Fee, and place the remaining amount into the Credit Pool, as detailed below.

(2) Project Compensation Level

The Compensation Level is a specified percentage of a participating project's total Value Stack compensation, as determined in accordance with Value Stack Tariff Section of this Rider, for the project's net injections for each billing period, used in the determination of payments to NYPA as described below. Small Scale REACH Projects will utilize the S-SFA compensation levels developed annually by NYSERDA and as detailed in the Company's S-SFA Compensation Statement. A Small Scale Reach Project's Compensation Level will be established for the participating project's term based on the applicable Compensation Levels listed on the Company's SSFA-COMP Statement in effect at the time the customer satisfies at least 25 percent of its interconnection cost responsibility or executes the interconnection agreement if no such obligation is required. All requirements and restrictions concerning the Compensation Level as specified in Statement of Statewide Solar For All Program Section of this Rider shall apply to REACH projects' Compensation Level.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

RENEWABLE ENERGY ACCESS AND COMMUNITY HELP ("REACH") PROGRAM (Continued)

(A) Small Scale REACH Project Hosts (Continued)

(3) REACH Project Payment

The Company will pay NYPA, pursuant to the REACH Agreement, the Value Stack compensation in the monthly billing period, in accordance with Value Stack Section of this rider, multiplied by the small-scale project's established Compensation Level percentage. Payments to NYPA or their designee shall be issued within 40 days from the end of the Small Scale REACH Project bill date. NYPA will provide the Company with the necessary information for the Company to pay the project in accordance with the REACH Agreement.

(4) Customer Share

The Customer Share is the amount of Value Stack compensation that remains after the Small-Scale REACH Project Payment, and after the Utility Administration Fee described below. On a monthly basis, the Customer Share from all participating Small-Scale REACH Projects will be added to the Credit Pool, as described in Section (C) below.

(5) Project Termination

A Small Scale Project may unenroll from the REACH Program with a minimum of twelve (12) months' notice prior to when the REACH Project no longer wishes to participate. Small Scale Projects that unenroll retain eligibility for Value Stack component rates locked-in at the time the customer satisfied at least 25 percent of its interconnection cost responsibility or executes the interconnection agreement if no such obligation is required REACH Project Payments will cease at such time that the project terminates participation in the REACH Program or has reached the end of the project's 25-year compensation period, whichever is sooner. If there is a change in account name for the premises on which the project is located, the new customer must apply for service under the REACH Program to receive compensation.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

RENEWABLE ENERGY ACCESS AND COMMUNITY HELP ("REACH") PROGRAM (Continued)

(B) Large Scale REACH Projects and Third-Party Participants

Renewable energy projects or bulk energy storage projects greater than 5 MW may elect to participate in REACH through direct coordination with NYPA. Additionally, Third-Party Participants such as private distributed energy project developers, philanthropic organizations, charities, or other groups may elect to participate in the REACH program through direct coordination with NYPA.

On an annual basis, starting October 1, 2026, NYPA will distribute to the Company the revenues from Large Scale REACH Projects and Third-Party Participants accumulated over the previous calendar year. Revenues derived from Large Scale Projects and Third-Party Participants will be distributed to the Company based on its pro-rata share of statewide EAP customers that reside within a disadvantaged community, as determined by the number of such customers on July 1 of each year.

(C) REACH Credit Pool

The Credit Pool is the sum of all REACH Projects' Customer Share throughout the Year, plus payments from NYPA for Large Scale REACH Projects' and Third-Party Participants, plus any excess Utility Administration Fee collections, as described below, less REACH Customer Credit distributions. The Company will retain a percentage of the small-scale REACH project's monthly Value Stack compensation and large-scale project revenue as a Utility Administrative Fee to offset incremental costs incurred to implement, operate, and administer the REACH Program. The Utility Administration Fee is one percent, as approved by the Commission.

On an annual basis, the Company will compare its actual incremental implementation and administrative costs of the REACH Program for the previous year to the amount collected in that year in the Utility Administrative Fee from REACH Projects. To the extent that the annual costs are less than the annual amount recovered in the Utility Administrative Fee, the Company will return the difference to the Credit Pool. On an annual basis, the Company will include revenues received from NYPA, less the Utility Administration Fee in the REACH Credit Pool.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

RENEWABLE ENERGY ACCESS AND COMMUNITY HELP ("REACH") PROGRAM (Continued)

(D) REACH Program Customer Credits

The Company will automatically enroll into the REACH Program any Customer that resides in a Disadvantaged Community ("DAC") and that also receives bill credits as part of the Company's Low Income Program. DACs are defined by New York State's Climate Justice Working Group and may from time to time be changed, amended, and/or supplemented.

(1) REACH Customer Credit

The Company will determine a monthly credit amount that will offset participating REACH Program customers' electric charges for the upcoming year ("REACH Customer Credit"). The monthly REACH Customer Credit will be determined as the total available Credit Pool for the 12-month period ending September 30, divided by the number of eligible REACH Program Customers enrolled at the time of calculation, divided by 12. The REACH Customer Credit will be aggregated with the S-SFA Customer Credit on the customer's bill ("S-SFA / REACH Customer Credit") and will be applied to the electric charges of eligible Customers' bills after the application of any other applicable Customer bill credits are applied. If the S-SFA / REACH Customer Credit exceeds the Customer's current Electric charges, any remaining credit will be carried forward to the succeeding billing period.

The REACH Customer Credit rate will be filed on the Statement of Renewable Energy Access and Community Help Credit with the Commission not less than fifteen days prior to the effective date.

(2) Dual Participation

A customer receiving credits through the REACH Program can simultaneously participate 1) as a CDG Satellite Account, 2) as a RC Satellite Account, or 3) as a RNM Satellite Account.

(3) Opt-out

REACH Program customers may opt-out of the REACH Program by making such election to the Company.

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GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

RENEWABLE ENERGY ACCESS AND COMMUNITY HELP ("REACH") PROGRAM (Continued)

(D) REACH Program Customer Credits (Continued)

(4) Termination

REACH Program customers will no longer receive REACH credits upon their removal from a DAC and/or the Company's Low Income Program.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

TERM OF SERVICE

Unless otherwise directed by the Commission, there is no end-date to the term of service under this Rider for customers with Grandfathered Net Metering, except for RNM customers receiving monetary crediting under (C)(7) of the Billing Section of this Rider. The term of service for these customers is 25 years from the later of April 17, 2015, or the project in-service:

The term of service under this Rider is 20 years from the in-service date for all customers with Phase One NEM, unless: a one-time irrevocable election was made to opt-in to the Value Stack Tariff or the Commission issues a new compensation methodology

The term of service under this Rider is 25 years from the project's in-service date for customers served under the Value Stack Tariff. Generators currently in service greater than 25 years at the time of application under this Rider can take service under the Value Stack Tariff until such time that a successor to the Value Stack Tariff is established by the Commission.

Once the 20 or 25 years from the in-service date has expired, projects still in operation will be billed and credited based on the tariff that is then in effect.

At the end of the term of service, customers with on-site generation, RNM Host and RNM Satellite Accounts, RC Host and RC Satellite Accounts, and CDG Host and CDG Satellite Accounts will forfeit any remaining net metering or Value Stack credit that remains.

A customer served under paragraph (K) of the Applicability Section of this Rider may elect to change its compensation mechanism (i.e., the Value Stack Tariff credit or the SC No. 15 Payment Rate for Energy and the SC No. 15 Payment Rate for Capacity, as applicable) no more than once every 12 months, with 60 days' notice.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER O

NYPA SUPPLY SERVICE

APPLICABILITY

New York Power Authority ("NYPA") Supply Service is designed to allow Authority Customers and Public Entities as defined in Public Authorities Law ("PAL") §1005 subdivisions 27.(g) and 17.(b), respectively, to purchase their electric power supply from NYPA as provided for under PAL §1005, subdivision 27.(a).

The Company does not represent or guarantee that a customer's bill for service hereunder will be less than or equal to the amount the Company would charge if full service were provided by the Company.

NYPA shall provide at least 30 days' prior written notice to the Company for the initial delivery or termination of electric power supply service under this Rider for each customer, unless otherwise agreed upon by NYPA and the Company. Service will be initiated or terminated as of the customer's first scheduled meter reading date on or after the end of such notice period.

Customers taking service under this Rider may designate only NYPA to serve electric power supply to each individual electric account. Customers who have designated a portion of their electric power supply requirements to be provided by the NYPA under its Recharge New York program, shall be permitted to select NYPA to provide the remainder of their electric power supply under this Rider, if eligible.

CUSTOMER BILLING

Unless otherwise agreed to by the Company and NYPA, the Company will bill a customer only for the delivery of electric power supply and other services provided by the Company, and NYPA will bill a customer for the electric power supply and other services NYPA provides to the customer. Consolidated billing is not available to customers served under this Rider.

The Company will issue its bills to customers in accordance with its established billing cycles and current practices applicable to such customers.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER O (Continued)

NYPA SUPPLY SERVICE

RATE

(A) Supply

Customers who take service under this Rider will have their electric power supply provided by NYPA pursuant to the customer's contract with NYPA. If a customer chooses to no longer take service under this Rider, the customer may choose to take their electric power supply from the Company or from a non-Company source of electric power supply. Customers taking service under this Rider are not subject to the Market Supply Charge and the Merchant Function Charge.

(B) Delivery

Except for the supply related charges specified above, customers taking service under this Rider shall be assessed all charges under the customer's applicable service classification.

TERM

The term of service for each customer is the term provided by the contract between the customer and NYPA. The customer may initiate a new term of service under this Rider if the customer extends its contract with NYPA.

ENERGY EFFICIENCY PROGRAM ELIGIBILITY

Customers taking service hereunder shall be eligible to participate in energy efficiency programs offered by the Company and by the New York State Energy Research and Development Authority.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER P

TERM- AND AUTO- DYNAMIC LOAD MANAGEMENT PROGRAMS

APPLICABILITY

Any customer who is qualified to take service under Service Classification Nos. 1, 2, 3, 9, 15, 19, 20, 21, or 22; and to any Aggregator that contracts to provide Load Relief of at least 50 kW during the Capability Period and meets the requirements of this Rider. Customers exporting to the NYISO or to third parties, either directly or through an aggregation, may also participate in Rider P.

DEFINITIONS

1. Programs

Term Dynamic Load Management ("DLM") program ("Term-DLM") is generally activated for peak shaving when the day-ahead system electric load forecast meets or exceeds a specified percentage of forecasted system peak, as specified in the Program Agreement. An event called under this condition shall be defined as a Term-DLM Event.

Auto Dynamic Load Management program ("Auto-DLM") is a program activated by the Company for the following conditions: (1) as a contingency program to prevent or mitigate critical situations on the utility's electric grid; or (2) for peak shaving purposes using the same activation criteria as for Term-DLM. An event called under condition (1) shall be defined as an Auto-DLM Event.

2. Definitions applicable to both Term- and Auto-DLM

Advisory refers to the Company's notice that the Company's day-ahead forecasted load level is at least the percent of the forecasted system peak specified in the Program Agreement. Day-ahead and summer peak forecast information for the system will be posted to the Company's website.

Aggregation means all customers represented by an Aggregator.

Aggregator refers to a party other than the Company that represents and aggregates the load of customers who collectively have a Load Relief potential of 50 kW or greater under Term- or Auto-DLM and that is responsible for the actions of the customers it represents, including performance and, as applicable, repayments to the Company.

Capability Period under this Rider refers to the period from May 1 through September 30.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER P

TERM- AND AUTO- DYNAMIC LOAD MANAGEMENT PROGRAMS

DEFINITIONS (Continued)

2. Definitions applicable to both Term- and Auto-DLM (Continued)

CBL means the customer baseline load as calculated under the Company's Customer Baseline Load methodology using the baseline options listed in the methodology. The Customer Baseline Load methodology is described in the Company's baseline operating procedure, which is published on the Company's website. The Company will advise Aggregators and Department of Public Service Staff of any potential changes to baseline options currently in the methodology by December 1 of each year and, if the Company proposes any changes, hold a meeting with concerned parties to obtain feedback about those changes by January 1 of each year. The Company will advise Aggregators and Department of Public Service Staff of any potential additional baseline options to be added to the methodology and, if the Company proposes any changes, hold a meeting with concerned parties to obtain feedback about those additional baselines at least one month before they are to go into effect.

CBL Verification Methodology means the methodology used by the Company to verify the actual Load Relief provided (kW and kWh) during each hour of each designated Load Relief Period and Test Event. Actual load levels are compared to the customer baseline loads to verify the amount of Load Relief in kW provided by a Direct Participant or Aggregator; provided, however, that the Company may estimate the data pursuant to the Company's operating procedure if data is not available for all intervals.

Company Designated Area refers to an electrically defined area determined by the Company to be approaching system capacity limits during peak periods.

Direct Participant refers to a customer who enrolls under Term- or Auto-DLM directly with the Company for a single Orange and Rockland account and agrees to provide at least 50 kW of Load Relief.

Electric Generating Equipment refers to: (a) electric generating equipment at the premises of a customer served under Standby Service, Rider N, or SC 15 or taking service under WDS and used to provide Load Relief under this Rider; or (b) emergency electric generating equipment that is interconnected and operated in compliance with General Information Section 8.4 and used to provide Load Relief under this Rider.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER P

TERM- AND AUTO- DYNAMIC LOAD MANAGEMENT PROGRAMS

DEFINITIONS (Continued)

2. Definitions applicable to both Term- and Auto-DLM (Continued)

Load Relief refers to power (kW) and energy (kWh): (a) ordinarily supplied by the Company that is displaced by use of Electric Generating Equipment and/or reduced by the Direct Participant or Aggregator at the customer's premises; or (b) produced by use of Electric Generating Equipment by an SC 15 customer or a Rider N customer taking service under the Value Stack Tariff, or a customer taking service under the WDS at the time of enrollment in Rider P, and delivered by that customer to the Company's distribution system during a Load Relief Period.

Load Relief Period refers to the hours for which the Company requests Load Relief during: (a) a Term-DLM Event, which can also include Auto-DLM participants; or (b) an Auto-DLM Event. A Load Relief Period may be designated under Auto-DLM in specific feeders or geographical areas the Company's distribution control center declares an emergency or if a voltage reduction of five percent or greater has been ordered. The Company will not request Load Relief under Auto-DLM between the hours of 12:00 AM and 6:00 AM.

Performance Factor refers to the ratio of Load Relief specified in the Program Agreement to the actual Load Relief provided.

Performance Payments refers to payments made to Applicants based on the kWh of Load Relief an Aggregation provides during a Term- or Auto-DLM Event.

Portfolio Quantity means for each Aggregation of an Aggregator or Direct Participant, the amount of Load Relief measured in kW that the Aggregator or Direct Participant has agreed to provide based on the Program Agreement, net of any kW connected with Early Exit fees paid in association with that Aggregation.

Program Agreement refers to the specific terms and conditions that apply to Aggregators and Direct Participants based on signed contracts associated with their Vintage Year.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER P

TERM- AND AUTO- DYNAMIC LOAD MANAGEMENT PROGRAMS

DEFINITIONS (Continued)

2. Definitions applicable to both Term- and Auto-DLM (Continued)

Test Event refers to the Company's request under the Reservation Payment Option of either Term- or Auto-DLM for Direct Participants and Aggregators to provide Load Relief in order to test participants' response to a request for Load Relief. The duration of a Test Event is one hour for both Term- and Auto-DLM. If a Test Event is called under Term-DLM, Load Relief will be requested within the four-hour span of Contracted Hours. If called under Auto-DLM, Load Relief will be requested at a time determined solely at the Company's discretion but not between the hours of 12:00 AM and 6:00 AM.

Vintage Year refers to the first Capability Period an Aggregator or Direct Participant is contractually obligated to participation in.

3. Definitions applicable to Term-DLM only

Contracted Hours refers to the four-hour period within a weekday, Monday through Friday during the Capability Period, excluding federal holidays, during which the Direct Participant or Aggregator contracts to provide Load Relief whenever the Company designates a Term-DLM Event. The Contracted Hours are established by the Company for each geographic location based on individual needs and will be posted on the Company's website no later than January 1 for the upcoming Capability Period. The Contracted Hours for any SC 15 customer who exports power to the Company shall be the Contracted Hours established by the Company for the specific geographical location unless the Company assigns an alternate four-hour period.

Renewable Generation for the purposes of this Rider means behind-the-meter electric generating equipment that is not fossil-fueled and has no emissions associated with it. Electric Energy Storage systems do not emit pollutants at their source and are therefore included under this definition.

APPLICATION

Participants shall enter into a Program Agreement with the Company. The ability to complete these Program Agreements is awarded based on an open, pay-as-bid, Request for Proposal ("RFP") process which considers the price per kW offered, the quantity of proposed load relief, the geographic location the load relief will be provided in, and the program the applicant is applying for. All bids will be for single Aggregations and will be considered at the Aggregation level.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER P

TERM- AND AUTO- DYNAMIC LOAD MANAGEMENT PROGRAMS

PARTICIPATION OF ELECTRIC GENERATING EQUIPMENT IN TERM- AND/OR AUTO- DLM

1. No limit or cap will be placed under Term- or Auto-DLM on the following: natural gas-fired rich burn Electric Generating Equipment that incorporates three-way catalyst emission controls; natural gas lean-burn Electric Generating Equipment with an engine of model year vintage 2000 or newer; or Electric Generating Equipment that has a NOx emissions level of no more than 2.96 lb/MWh.
2. Diesel-fired Electric Generating Equipment shall be prohibited from participating in Term- or Auto-DLM.
3. Participants enrolled in a NYISO market-based program offered by the Company, NYPA or other entity, such as the Day-ahead Demand Response Program or the Demand-Side Ancillary Service Program, must provide the Company with their NYISO generator identification number, under a confidentiality agreement, and give the Company the ability to view their market participation activity. This information will be used to verify the times of participation in these other programs to prevent double-payment during concurrent events.

EMISSION REQUIREMENTS FOR ELECTRIC GENERATING EQUIPMENT

1. If a Direct Participant or Aggregator requests to operate Electric Generating Equipment for Load Relief purposes under either Term- or Auto-DLM, the application must state generator information, including the unit's nameplate rating, manufacturer, date of manufacture, fuel type or energy source, and the kW enrolled using this equipment.
2. If applying for service under Term- or Auto-DLM, the application must also identify whether the unit incorporates three-way catalyst emission controls (natural gas-fired rich burn), a natural gas lean-burn engine of model year vintage 2000 or newer, or whether it has a NOx emission level of no more than 2.96 lb/MWh. If the generating equipment has a NOx emission level of no more than 2.96 lb/MWh, but is not natural gas-fired rich burn generating equipment that incorporates three-way catalyst emission controls, or a natural gas lean-burn engine of model year vintage 2000 or newer, written certification by a professional engineer must be attached to the application attesting to the accuracy of all generation-related information contained in the application, including the NOx emission level.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER P

TERM- AND AUTO- DYNAMIC LOAD MANAGEMENT PROGRAMS

EMISSION REQUIREMENTS FOR ELECTRIC GENERATING EQUIPMENT (Continued)

3. For Participants in Term- or Auto-DLM with contractual Load Relief obligations including the 2025 Capability Period and beyond, Electric Generating Equipment must comply with the following NOx emissions limits from the beginning of their contractual obligations under this Rider:
 - a) Combustion turbines firing natural gas: 25 parts per million on a dry volume basis corrected to 15 percent oxygen;
 - b) combustion turbines firing oil: 42 parts per million on a dry volume basis corrected to 15 percent oxygen; and
 - c) spark ignition engines firing natural gas: 1.0 grams per brake horsepower-hour.
4. Compliance with rule 6 NYCRR Part 222 is the responsibility of the Aggregator and Direct Participant. Should an extension be granted by the Department of Environmental Conservation to a participant under the provisions of §222.4(c), written evidence of the extension must be provided to the Demand Response team at ORDemandResponse@oru.com.
5. A copy of the required New York State Department of Environmental Conservation ("DEC") permit or registration must be included with the Term- or Auto-DLM application. If the permit or registration has not yet been issued, a copy of application to the DEC for the required permit or registration may instead be submitted; provided, however, that a copy of the actual DEC permit or registration must be submitted before commencing service under Term- or Auto-DLM. By applying for service under Term- or Auto-DLM, Direct Participants and Aggregators (on behalf of their customers) agree to permit the Company to provide information regarding the Electric Generating Equipment to the DEC for its review, subject to the DEC's agreement to keep this information confidential.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER P

TERM- AND AUTO- DYNAMIC LOAD MANAGEMENT PROGRAMS

EVENT NOTIFICATION BY THE COMPANY

1. Under Term-DLM:
 - a) The Company will call a Term-DLM Event or Test Event on not less than two hours' advance notice.
 - b) A Term-DLM Event or Test Event will not be called unless an Advisory was issued at least 21 hours in advance.
2. Under Auto-DLM:
 - a) The Company will call an Auto-DLM Event or Test Event on not less than ten minutes' advance notice.

PAYMENT

1. The Company will make Reservation Payments to a Direct Participant or Aggregator at the conclusion of each Capability Period in which the Direct Participant or Aggregator is enrolled under Term- or Auto-DLM. The Reservation Payment is equal to the applicable Reservation Payment Rate per kW multiplied by the Direct Participant or Aggregator's kW of Portfolio Quantity multiplied by the Performance Factor (as described in the Program Agreement). Reservation Payments to Aggregators or Direct Participants are determined per Aggregation based on the Aggregator's kW of Portfolio Quantity in that Aggregation. Details regarding the calculation of Reservation Payments are specified in the Program Agreement.
2. The Company will make Performance Payments, as applicable, to a Direct Participant or Aggregator. The payment calculation method is described in the Program Agreement.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER P

TERM- AND AUTO- DYNAMIC LOAD MANAGEMENT PROGRAMS

EARLY EXIT FEE

Aggregators and Direct Participants shall have the right to terminate their obligations under their Program Agreement prior to the first Capability Period, before a Company specified deadline, by paying a fee equal to ten percent of the product of the remaining length of the contractual obligation in years, the Aggregator or Direct Participant's applicable reservation rate and the kW of Portfolio Quantity. At its discretion, the Company can offer additional opportunities to exercise such early exit rights or require payment of the Early Exit Fee based on a failure to meet minimum performance standards. These will be specified in Program Agreements.

RESTRICTIONS

1. Performance Payments will not be made under Term-DLM for customer accounts participating in Distribution Load Relief Program ("DLRP") during concurrent Load Relief Hours. If an SC 15 customer participates in the NYISO market through Orange and Rockland and receives payment for energy during concurrent Load Relief hours, Performance Payments will be made under Term-DLM or Auto-DLM only for Load Relief in excess of the customer's CBL, expressed in kWh. Performance Payments will not be made under Term- or Auto-DLM if service is taken under Rider N.
2. Value Stack Tariff customers served under Rider N of this Rate Schedule that enroll under this Rider are ineligible to receive Demand Reduction Value and Locational System Relief Value compensation for the duration of their participation. Customers served under Grandfathered Net Metering and Phase One NEM under Rider N are ineligible to participate in Rider P. Rider E and F customers cannot participate in Rider P, except Term-DLM customers can participate in DLRP. Customers cannot concurrently participate in both Term- and Auto-DLM. Rider D and Rider J customers are ineligible to participate under this Rider.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER Q

ELECTRIC VEHICLE PHASE-IN RATES

APPLICABILITY

Demand billed customers with electric vehicle charging sites served under the Standard Rates of SC Nos. 2, 3, and 9 will be eligible for the Electric Vehicle Phase-In Rates (the "EV Phase-In Rates") as follows.

ELIGIBILITY

To be eligible for the EV Phase-In Rates, a customer is required to have a Charging Ratio of 50 percent or greater. The Company will calculate the Charging Ratio to determine eligibility as follows:

- (1) For customers with separately metered EV charging load (customers with no more than 10 kW of non-EV charging ancillary load), the Charging Ratio will be equal to 100 percent.
- (2) For customers with EV charging load comingled with other on-site loads, the Charging Ratio will be calculated as the ratio of the (i) the sum of the EV charging capacity in kW to (ii) the sum of the maximum kW demands of all loads that could occur simultaneously on the customer's account.
- (3) The sum of the EV charging capacity in kW used in the Charging Ratio calculation will be the lesser of the sum of the nameplate charging capacity of each charger and the maximum simultaneous charging capacity, to the extent that there is a difference between the two.
- (4) The sum of the maximum kW demands as described herein will be established based on the customer's load letter submitted at the time of customer's application for service, or further updated as specified below.

The Charging Ratio shall be determined at the time of application and shall remain the Charging Ratio until such time that the customer provides a new load letter revising the customer's electric load; however, the Company reserves the right to re-evaluate the Charging Ratio and program eligibility subsequent to application for service.

For qualifying customers with a Charging Ratio of 50 percent or greater, the Company will calculate, twice per year, an Annual Load Factor that will determine the EV Phase-In Rate tier that will apply to the customer. The Annual Load Factor determined based on the customer's load data from the prior January through December billing periods will be used to determine the tier that will be applicable to the customer's bills beginning with the bill having a "from" date on or after the following March 1. The Annual Load Factor determined based on the customer's load data from the prior July through June billing periods will be used to determine the tier that will be applicable to the customer's bills beginning with the bill having a "from" date on or after the following September 1.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

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GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER Q (Continued)

ELECTRIC VEHICLE PHASE-IN RATES

ELIGIBILITY (Continued)

The Annual Load Factor will be calculated as follows:

For customers with EV Charging Load and Other On-Site Load

Annual Load factor shall be determined by dividing the kWh usage during a 12-month period by the product of the maximum demand during that 12-month period and the number of hours in the 12-month period.

For customers with Separately Metered EV Charging Load (customers with no more than 10 kW of non-EV charging ancillary load)

Annual Load Factor shall be determined by dividing the kWh usage during a 12-month period by the product of the sum of the EV charging capacity in kW and the number of hours in the 12-month period.

For new qualifying customers that do not have at least six months of existing load data, such customer will be placed in Tier 1 until such time that at least six months of load data is available for use in calculating the Annual Load Factor for determination of the appropriate tier. For these customers, the Annual Load Factor calculations described above shall be performed based on a 6-month period until such time that the Annual Load Factor can be calculated based on 12 months of load data.

TERMS OF SERVICE

Service under this Rider will commence with the customer's first bill having a "from" date on or after the customer's enrollment under this Rider. A customer who elects to no longer participate in this Rider will be ineligible for future participation under this Rider unless the customer can demonstrate to the Company that there has been a change to the number or type of EV chargers associated with the account at which time the customer may opt back on to Rider Q and will be placed in the applicable tier as described herein provided the customer has a Charging Ratio of at least 50 percent.

P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: January 1, 2026

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Issued in compliance with Order in Case 24-E-0060 dated 3/20/2025.

GENERAL INFORMATION**13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER Q (Continued)****ELECTRIC VEHICLE PHASE-IN RATES****ELIGIBILITY (Continued)****BILLING**

In addition to the rates, charges and terms and conditions of service specified hereunder, customers served under this Rider are subject to all other rates, charges and terms and conditions of service under SC Nos. 2, 3, and 9, as applicable, except as specified hereunder.

DELIVERY CHARGES**Tier 1: Customers with an Annual Load Factor ≤ 10%****Demand Charges**

		Summer Months*	Other Months
SC No. 2 Secondary	All kW @	\$0.00 per kW	\$0.00 per kW
SC No. 2 Primary	All kW @	\$0.00 per kW	\$0.00 per kW
SC No. 3	All kW @	\$0.00 per kW	\$0.00 per kW
SC No. 9 Primary**	All kW @	\$0.00 per kW	\$0.00 per kW
SC No. 9 Substation**	All kW @	\$0.00 per kW	\$0.00 per kW
SC No. 9 Transmission**	All kW @	\$0.00 per kW	\$0.00 per kW

** Demand charges for SC No. 9 Primary, Substation, and Transmission are applicable for the hours of 8:00 a.m. – 11:00 p.m., Monday – Friday, excluding the holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Usage Charges

	Summer Months*			Other Months	
	All kWh @			All kWh @	
	Super Peak	On Peak	Off Peak	On Peak	Off Peak
SC No. 2 Secondary	24.243 ¢/kWh	12.122 ¢/kWh	6.061 ¢/kWh	10.533 ¢/kWh	5.267 ¢/kWh
SC No. 2 Primary	14.740 ¢/kWh	7.370 ¢/kWh	3.685 ¢/kWh	5.986 ¢/kWh	2.993 ¢/kWh
SC No. 3	16.386 ¢/kWh	8.193 ¢/kWh	4.097 ¢/kWh	6.146 ¢/kWh	3.073 ¢/kWh
SC No. 9 Primary	13.192 ¢/kWh	6.596 ¢/kWh	3.298 ¢/kWh	4.094 ¢/kWh	2.047 ¢/kWh
SC No. 9 Substation	7.440 ¢/kWh	3.720 ¢/kWh	1.860 ¢/kWh	2.426 ¢/kWh	1.213 ¢/kWh
SC No. 9 Transmission	4.207 ¢/kWh	2.104 ¢/kWh	1.052 ¢/kWh	1.699 ¢/kWh	0.849 ¢/kWh

* June through September

Issued By: Michele O'Connell, President, Pearl River, New York

P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

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GENERAL INFORMATION**13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER Q (Continued)****ELECTRIC VEHICLE PHASE-IN RATES****DELIVERY CHARGES (Continued)****Tier 1: Customers with an Annual Load Factor $\leq$ 10% (Continued)**

The requirement that the billing demand for the billing months of October through May inclusive shall not be less than 70% of the highest metered demand for the preceding billing months of June through September inclusive as contained in SC Nos. 2 and 3, "Determination of Demand" and the 100 kW minimum demand as contained in SC No. 3, shall not apply to customers billed under Tier 1.

Tier 2: Customers with an Annual Load Factor $>$ 10 Percent and $\leq$ 15 Percent**Demand Charges (per kW)**

		Summer Months*	Other Months
SC No. 2 Secondary	All kW @	\$7.47 per kW	\$4.79 per kW
SC No. 2 Primary	All kW @	\$6.16 per kW	\$3.66 per kW
SC No. 3	All kW @	\$7.10 per kW	\$4.29 per kW
SC No. 9 Primary**	All kW @	\$7.11 per kW	\$3.51 per kW
SC No. 9 Substation**	All kW @	\$5.18 per kW	\$2.49 per kW
SC No. 9 Transmission**	All kW @	\$2.60 per kW	\$1.84 per kW

** Demand charges for SC No. 9 Primary, Substation, and Transmission are applicable for the hours of 8:00 a.m. – 11:00 p.m., Monday – Friday, excluding the holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Usage Charges (per kWh)

	Summer Months*			Other Months	
	All kWh @			All kWh @	
	Super Peak	On Peak	Off Peak	On Peak	Off Peak
SC No. 2 Secondary	18.183 ¢/kWh	9.901 ¢/kWh	4.546 ¢/kWh	7.900 ¢/kWh	3.950 ¢/kWh
SC No. 2 Primary	11.055 ¢/kWh	5.528 ¢/kWh	2.764 ¢/kWh	4.489 ¢/kWh	2.245 ¢/kWh
SC No. 3	12.290 ¢/kWh	6.145 ¢/kWh	3.072 ¢/kWh	4.609 ¢/kWh	2.305 ¢/kWh
SC No. 9 Primary	9.894 ¢/kWh	4.947 ¢/kWh	2.473 ¢/kWh	3.070 ¢/kWh	1.535 ¢/kWh
SC No. 9 Substation	5.580 ¢/kWh	2.790 ¢/kWh	1.395 ¢/kWh	1.819 ¢/kWh	0.910 ¢/kWh
SC No. 9 Transmission	3.155 ¢/kWh	1.578 ¢/kWh	0.789 ¢/kWh	1.274 ¢/kWh	0.637 ¢/kWh

* June through September

Issued By: Michele O'Connell, President, Pearl River, New York

P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

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GENERAL INFORMATION**13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER Q (Continued)****ELECTRIC VEHICLE PHASE-IN RATES****DELIVERY CHARGES (Continued)****Tier 3: Customers with an Annual Load Factor > 15 Percent and ≤ 20 Percent****Demand Charges (per kW)**

		Summer Months*	Other Months
SC No. 2 Secondary	All kW @	\$14.95 per kW	\$9.57 per kW
SC No. 2 Primary	All kW @	\$12.33 per kW	\$7.32 per kW
SC No. 3	All kW @	\$14.20 per kW	\$8.57 per kW
SC No. 9 Primary**	All kW @	\$14.22 per kW	\$7.02 per kW
SC No. 9 Substation**	All kW @	\$10.37 per kW	\$4.98 per kW
SC No. 9 Transmission**	All kW @	\$5.20 per kW	\$3.67 per kW

** Demand charges for SC No. 9 Primary, Substation, and Transmission are applicable for the hours of 8:00 a.m. – 11:00 p.m., Monday – Friday, excluding the holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Usage Charges (per kWh)

	Summer Months*			Other Months	
	All kWh @			All kWh @	
	Super Peak	On Peak	Off Peak	On Peak	Off Peak
SC No. 2 Secondary	12.122 ¢/kWh	6.061 ¢/kWh	3.030 ¢/kWh	5.267 ¢/kWh	2.633 ¢/kWh
SC No. 2 Primary	7.370 ¢/kWh	3.685 ¢/kWh	1.843 ¢/kWh	2.993 ¢/kWh	1.496 ¢/kWh
SC No. 3	8.193 ¢/kWh	4.097 ¢/kWh	2.048 ¢/kWh	3.073 ¢/kWh	1.536 ¢/kWh
SC No. 9 Primary	6.596 ¢/kWh	3.298 ¢/kWh	1.649 ¢/kWh	2.047 ¢/kWh	1.023 ¢/kWh
SC No. 9 Substation	3.720 ¢/kWh	1.860 ¢/kWh	0.930 ¢/kWh	1.213 ¢/kWh	0.606 ¢/kWh
SC No. 9 Transmission	2.104 ¢/kWh	1.052 ¢/kWh	0.526 ¢/kWh	0.849 ¢/kWh	0.425 ¢/kWh

* June through September

P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

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GENERAL INFORMATION**13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER Q (Continued)****ELECTRIC VEHICLE PHASE-IN RATES****DELIVERY CHARGES (Continued)****Tier 4: Customers with an Annual Load Factor > 20 Percent and < 25 Percent****Demand Charges (per kW)**

		Summer Months*	Other Months
SC No. 2 Secondary	All kW @	\$22.42 per kW	\$14.36 per kW
SC No. 2 Primary	All kW @	\$18.49 per kW	\$10.98 per kW
SC No. 3	All kW @	\$21.30 per kW	\$12.86 per kW
SC No. 9 Primary**	All kW @	\$21.33 per kW	\$10.53 per kW
SC No. 9 Substation**	All kW @	\$15.55 per kW	\$7.46 per kW
SC No. 9 Transmission**	All kW @	\$7.80 per kW	\$5.51 per kW

** Demand charges for SC No. 9 Primary, Substation, and Transmission are applicable for the hours of 8:00 a.m. – 11:00 p.m., Monday – Friday, excluding the holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Usage Charges (per kWh)

	Summer Months*			Other Months	
	All kWh @			All kWh @	
	Super Peak	On Peak	Off Peak	On Peak	Off Peak
SC No. 2 Secondary	6.061 ¢/kWh	3.030 ¢/kWh	1.515 ¢/kWh	2.633 ¢/kWh	1.317 ¢/kWh
SC No. 2 Primary	3.685 ¢/kWh	1.843 ¢/kWh	0.921 ¢/kWh	1.496 ¢/kWh	0.748 ¢/kWh
SC No. 3	4.097 ¢/kWh	2.048 ¢/kWh	1.024 ¢/kWh	1.536 ¢/kWh	0.768 ¢/kWh
SC No. 9 Primary	3.298 ¢/kWh	1.649 ¢/kWh	0.824 ¢/kWh	1.023 ¢/kWh	0.512 ¢/kWh
SC No. 9 Substation	1.860 ¢/kWh	0.930 ¢/kWh	0.465 ¢/kWh	0.606 ¢/kWh	0.303 ¢/kWh
SC No. 9 Transmission	1.052 ¢/kWh	0.526 ¢/kWh	0.263 ¢/kWh	0.425 ¢/kWh	0.212 ¢/kWh

* June through September

Issued By: Michele O'Connell, President, Pearl River, New York

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: October 1, 2025

LEAF: 189.17

REVISION: 0

SUPERSEDING REVISION:

Issued in compliance with Order in Case 22-E-0236 dated 10/17/2024.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER Q (Continued)

ELECTRIC VEHICLE PHASE-IN RATES

DEFINITION OF USAGE RATING PERIODS

Summer Usage Billing Periods (Applicable from June through September)

Summer Super Peak – 4:00 p.m. to 8:00 p.m., Monday through Friday, excluding holidays

Summer On Peak – 8:00 a.m. to 4:00 p.m. and 8 p.m. to 11 p.m., Monday through Friday, except holidays

Summer Off Peak – all other hours and days from June through September

Winter Usage Billing Period (Applicable October through May)

Winter On Peak – 8:00 a.m. through 11:00 p.m. Monday through Friday, excluding holidays

Off Peak – all other hours and days from October through May

For purposes of this section holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER Q (Continued)

ELECTRIC VEHICLE PHASE-IN RATES

CUSTOMERS WITH AN ANNUAL LOAD FACTOR $\geq$ 25 PERCENT

Customers with an Annual Load Factor of 25 percent or greater shall pay the Standard Delivery Charges as specified in SC Nos. 2, 3, or 9 until such time the Annual Load Factor is less than 25 percent, at which time the customer will be placed on the applicable EV Phase-In Rate Tier.

To the extent that the Annual Load Factor of a customer is 25 percent or greater for four consecutive measurement periods (i.e., a two year period), such customer will no longer be eligible for this Rider. Such customer may have the ability to opt back onto Rider Q if it can be demonstrated to the Company that there has been a change to the number or type of EV chargers associated with the account and the customer has a Charging Ratio of at least 50 percent.

INCREASE IN RATES AND CHARGES

All rates and charges for service under this Rider will be increased pursuant to General Information Section No. 19.

RESTRICTIONS AS TO THE AVAILABILITY OF THIS RIDER

Service will not be provided under this Rider to customers served under Riders C or H.

Customers participating in Rider B are eligible to take service under this Rider. Such customer's Charging Ratio, Annual Load Factor tier level determination, and monthly EV Phase-In Rates, as described in this Rider will be applicable to the customers' total load, inclusive of power and energy delivered under Rider B. Such customer will continue to receive its RNY commodity service pursuant to the billing methodology described in Rider B.

GENERAL INFORMATION

14. FORM OF APPLICATION FOR SERVICE (Continued)

14.1 APPLICATION FOR NEW RESIDENTIAL CONSTRUCTION



845-577-3324 All Offices
390 West Route 59 Spring Valley, NY 10977 845-577-3319 Fax
500 Route 208 Monroe, NY 10950 845-783-5504 Fax
71 Dolson Ave. Middletown, NY 10940 845-342-8939 Fax

JOB NUMBER: _____
SEND JOB NUMBER TO: _____ ELECTRICIAN _____ APPLICANT
FAX: _____

Application for New Residential Construction

Please provide all information requested below to avoid returned applications.

Please circle one: Mr. Mrs. Miss. Ms. Dr. Pres.

Applicant/Business Name: _____

Principal Party: _____ Email Address: _____

Service Address (911): _____ Town: _____ State: _____ Zip: _____

Social Security Number: _____ Tax ID Number: _____

Current Mailing Address: _____

Town: _____ State: _____ Zip: _____

Property Tax District: _____ School Tax District: _____

Contact person: _____ Phone Number: _____

Nearest Cross Road/Directions: _____

SERVICE INFORMATION

Electric Service Requested: (Please consult with your electrical contractor) ☐ Overhead ☐ Underground

Voltage: _____ Amps: _____ Phase: _____

Pole Number: (10 digits, Yellow and Black) _____ / _____ Number of Meters: _____

Check if appointment is needed (Disconnect/Reconnect) ☐ Yes ☐ No

Appliance Usage: Heating System: ☐ Electric ☐ Gas ☐ Oil ☐ Propane ☐ Other (describe): _____

Water Heating: ☐ Electric ☐ Gas ☐ Oil ☐ Propane ☐ Other (describe): _____

Will there be any electrically operated life support equipment in this home? ☐ Yes ☐ No ☐ Don't know

If yes, please specify the type of equipment: _____

Gas Service (Please consult with your plumbing contractor): ☐ New ☐ Upgrade

Heating BTU: _____ Hot Water BTU: _____ Cooking BTU: _____ Other BTU: _____

Total BTU Input per Meter: _____

Place an X at your proposed service entrance below



Front

O&R will conduct an initial inspection of the installation to verify compliance with its specifications for electrical installations. If the installation is not in compliance with its specifications, O&R will not initiate service and the Company may assess a re-inspection fee for any re-inspections of the installation.

Indicate electric and/or gas locations on sketch identified as "House". O&R reserves the right to determine meter/service locations. All meters shall be installed outdoors.

GENERAL INFORMATION

14. FORM OF APPLICATION FOR SERVICE (Continued)

14.1 APPLICATION FOR NEW RESIDENTIAL CONSTRUCTION (Continued)

CONTRACTOR INFORMATION

Electrical Contractor:

Company Name: _____ Contact: _____

Phone Number: _____ Fax Number: _____

Cell Phone Number: _____ Email Address: _____

Mailing Address: _____

Plumbing Contractor:

Company Name: _____ Contact: _____

Phone Number: _____ Fax Number: _____

Cell Phone Number: _____ Email Address: _____

Mailing Address: _____

IMPORTANT NOTE: Please advise your O&R representative IMMEDIATELY if you intend to install on-site generation or other power producing equipment. You must submit a separate application for installation of on-site generation or power producing equipment that operates in parallel with the O&R System. You must also obtain approval from O&R's Engineering department before operating the equipment. O&R reserves the right to review, approve or reject ALL interconnection devices that may affect O&R's electric system. Therefore, we recommend that you obtain O&R's approval before purchasing any equipment.

O&R is not responsible for any closing commitments made between the applicant and the customer. Closing dates should not be finalized until electric, gas, telephone facilities are installed and service initiated. You must notify your local telephone and CATV Company of your service requirements. (Noted on signature page).

O&R's tariff is available for review on it's website (www.oru.com) or at O&R's customer service centers upon request.

MULTIPLE (GANG) METER INSTALLATIONS

If you are installing more than two electric and/or gas meters at a single location, you are required to certify the following:

- The electric and/or gas installation shall be completed in accordance with applicable National Electric Code, National Fuel Gas Code and O&R's Specifications for Electric and Gas Installations.
- All electric meter pans and/or gas meter bars shall be labeled with the same designation used on the electric meter pan.
- The electric sub-panel serving the unit shall be labeled with the same designation used on the electric meter pan.
- Your electrical and plumbing contractors shall "ring out" each meter pan and/or fuel line to ensure that these main lines serve the specific units labeled on each meter pan and/or fuel line.
- You will assume liability for all installation work performed by your electrical and plumbing contractor.
- You understand and agree that noncompliance with these requirements and certifications shall result in delays in initiation of service and you may incur additional charges from O&R for additional inspections and administration.

Note: Copies of our Electric and Gas Specifications Manuals are available upon request at your local New Business Office as well as on our website www.oru.com

Construction near Electric Lines

The High-Voltage Proximity Act imposes certain obligations on any individual or company who may be working near electric utility power lines. Before you commence work on a project, you are required to notify your local utility.

Paragraph 5 of §202-h states "Whenever any activity is to be performed requiring precautionary action under the Act, the employer, contractor or other person responsible for the activity shall promptly notify the owner or person in charge of the high-

GENERAL INFORMATION

14. FORM OF APPLICATION FOR SERVICE (Continued)

14.1 APPLICATION FOR NEW RESIDENTIAL CONSTRUCTION (Continued)

voltage line of the intended activity, such notification to be submitted at least five normal work days before the activity is to be performed. The owner or person responsible for the high-voltage line shall perform all necessary precautionary actions, and the employer, contractor or other person responsible for the activity shall be responsible for all costs of such precautionary actions. Under no circumstances shall activities requiring precautionary actions be undertaken before such precautionary actions have been completed.

The Act also requires, but is not limited to the following:

- Educate workers of the inherent dangers in working near high-voltage lines;
- All high-voltage lines shall be considered energized until assurance has been given that they have been de-energized and grounded at the work site;

And

- Warning signs should be posted near high-voltage lines with the following language: "Danger Unlawful to Operate Any Part of This Equipment within 20-Feet of High-Voltage Lines."

By adhering to the Act, you protect the safety of your employees and the public. If you fail to comply with the requirements under the Act, you could be subject to certain fines and penalties.

Buildings of Public Assembly

Buildings of Public Assembly are buildings that normally admit the public and have capacity for 75 or more people. This would include, but is not limited to, schools, hospitals, nursing homes, licensed day care centers, churches, restaurants, theatres, department stores, factories, etc. (Office and Apartment buildings are excluded unless they have a community/meeting room, auditorium or cafeteria that can accommodate 75 or more people).

Does your facility meet this definition? ☐ Yes ☐ No

Residential-Use Affidavit

I certify to O&R that the premise is a legal _____ (number of dwelling units constructed or to be constructed pursuant to Department of Buildings permit number _____) family building.

As such, O&R has informed me that if I rent or sell those dwelling units to more than the same number of tenants or buyers:

1. O&R's Schedule for Electric Service, Public Service Commission (PSC) No. 2 (the "tariff"), General Information Section 8.A, requires that a separate meter be used to measure electric service supplied to an apartment. Direct metering of each tenant's residential electric service is required by order of the PSC in premises wired after January 1, 1977, except as may be permitted by PSC regulations on sub-metering or pursuant to a waiver from the PSC.
2. "Shared Meter" condition, as defined by Section 52 of the Public Service Law, may not be created with respect to the electric and/or gas service. Shared meter conditions occur when service to one tenant includes service used by common area equipment or in another dwelling unit. Such conditions constitute violations of the Public Service Law and must be remedied as required by law. When the utility determines that a shared meter condition exists, the owner of the premise must correct the condition (with limited exceptions) and pay for all shared energy use for up to the past six years.
3. The owner may also be liable for a penalty.

NOTICE:

O&R may require contributions in aid of construction work that exceeds allowances as provided for in its filed tariff. In addition, a security deposit may be requested prior to activation of service in accordance with our customer service procedures.

Please answer the following questions for proper classification of your account:

1. Are all the residents of the household 62 years of age or older, or 18 years of age and younger? ☐ Yes ☐ No
2. Is at least one person in the household blind? ☐ Yes ☐ No
3. Is at least one person in the household disabled? ☐ Yes ☐ No

GENERAL INFORMATION

14. FORM OF APPLICATION FOR SERVICE (Continued)

14.1 APPLICATION FOR NEW RESIDENTIAL CONSTRUCTION (Continued)

Our Project Management Staff

In addition to our Project Management Staff, you may contact the Director or Section Managers of New Business at 845-577-3324 at any time to discuss any matter of importance to you.

Applicant

Accordingly and with notice of foregoing, I hereby affirm that the foregoing statements of responsibility for payment of service are true. To the best of my knowledge, the information provided herein is accurate. I affirm that I have read and understand the obligations set forth in this application.

Signature (signature of account holder or applicant): _____

Name (name of account holder or applicant)-PLEASE PRINT _____

Date: _____

Orange and Rockland Utilities, Inc.

Signature: _____

Name-PLEASE PRINT _____

Date: _____

The following information must be submitted along with this application form:

- Three (3) finalized plot plans showing sewer, water, drainage, curbs and utility locations and one (1) certified copy of deed are required for all new construction.
- Load information in kW format for services 300-amp and greater. Loads are to be specified by appliance.

Inadvertent contact with buried gas lines, cables or other utility lines can cause injury to workers and disrupt service to entire neighborhoods. Help avoid unnecessary system damage and prevent emergencies before they happen.

Remember to CALL 811, the nationwide "Call Before You Dig" number.

P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: July 1, 2017
Effective August 1, 2017. See Supplement 27.

LEAF: 193
REVISION: 1
SUPERSEDING REVISION: 0

GENERAL INFORMATION

14. FORM OF APPLICATION FOR SERVICE (Continued)

14.2 APPLICATION FOR UNDERGROUND SERVICE - RESIDENTIAL SUBDIVISION



845-577-3324 All Offices
390 West Route 59 Spring Valley, NY 10977 845-577-3319 Fax
500 Route 208 Monroe, NY 10950 845-783-5504 Fax
71 Dolsen Ave. Middletown, NY 10940 845-342-8939 Fax

JOB NUMBER: _____

SEND JOB NUMBER TO: _____ ELECTRICIAN _____ APPLICANT

FAX: _____

Application for Underground Service – Residential Subdivision

Please provide all requested information below to avoid returned applications.

Development Name: _____

Development Address (911): _____

Town: _____ State: _____ Zip: _____

Property Tax District _____ School Tax District _____

Contact on site: _____ Phone: _____

Corporation Name: _____

Corporation Address: _____

Town: _____ State: _____ Zip: _____

Please circle one: Mr. Mrs. Miss. Ms. Dr. Pres.

Principal Party: _____ Phone: _____

Type of Development: ☐ Single Family ☐ Condo/Townhouse ☐ Duplex ☐ Apartment

Social Security Number: _____ Tax ID Number: _____

Section/Phase: ☐ Yes ☐ No Date Main Service Required: _____

Total Units this Section/Phase _____ Total Proposed Units (All Sections): _____

Average Square Footage: _____

Service Amps: _____ Amps per Meter: _____

Notes:

- If you intend to construct units with varying amperage requirements, please attach a listing of these requirements on a separate page.
- The installation of pumping stations, elevators or any other 3-phase equipment requires different design and pricing procedures.

Please advise O&R of any 3-phase requirements before submitting your project for design.

- All local municipalities require O&R to submit a street light design as part of the application processing procedure. If you do not wish to have street lighting incorporated into your project, you must submit a letter from the municipality that releases you from this obligation.
- NOTE: For multiple meter installations, see the reverse side of the form. Additional signatures are REQUIRED if you install more than one meter per unit.
- O&R will design for a maximum of 200-amps/unit unless otherwise notified.

Issued By: Timothy Cawley, President, Pearl River, New York

GENERAL INFORMATION

14. FORM OF APPLICATION FOR SERVICE (Continued)

14.2 APPLICATION FOR UNDERGROUND SERVICE - RESIDENTIAL SUBDIVISION (Continued)

Gas Service Characteristics

Heating BTUs' per Unit: _____ Cooking BTUs' per Unit: _____

Water Heating BTU's per Unit: _____ Other BTU's per Unit: _____

Total BTU per Bldg: _____

Total number of Meters required: _____

Schedule Requirements

O&R will consider your project for on-site construction scheduling only after certain conditions are met. You must have all curbs, sewer mains, water mains, service stubs and drainage systems installed and staked (where applicable), and a 15 foot path cleared of all obstructions and within 6" of final grade along the route of our distribution trench. NOTE: We recommend that you complete this portion of your project before beginning Unit construction. O&R is not responsible for any closing commitments made between the Applicant and any third party. Closing dates should not be finalized until electric, gas and telephone facilities are installed and energized. On-site construction will generally commence within three weeks after the pre-construction field meeting. (O&R is only responsible for scheduling of projects where O&R is designated as the Lead Company).

Trenching Options

Under certain circumstances, you have the option of providing the distribution trench for the Utility Company. If you are interested in excavating our distribution trench, please indicate below (Note: Construction scheduling remains as defined in SCHEDULING REQUIREMENTS noted above. Builder constructed trenches will not affect the six week scheduling process).

☐ Yes, I am interested in excavating the Distribution Trench.

☐ No, I am not interested.

(We will assume your answer is NO if left blank)

Electric Service Requirements

The following are minimum requirements for the installation of the electric service from our distribution facilities to the unit:

- The installation must be in conformance with the latest editions of the National Electric Codes (NFPA 70), National Electric Safety Code (ANSI C2) and O&R Specifications for Electric Installations (Blue Book). The Blue Book is available on our web site www.oru.com or at any O&R Field Office.
- Each foundation must be marked with the Lot, Unit or Building number to facilitate location information for our field personnel.
- On multi-unit construction where the electric meters are in a gang (more than one) configuration, the electric meter pans must be permanently marked with the appropriate 911 number. Gang meter pans must be approved by O&R.
- The electric service must be installed to the electric transformer or hand hole designation on the layout map provided by O&R.
- The electric trench is to be excavated up to and exposing the transformer and/or hand hole pedestal wall. An additional amount of wire (15ft) is to be left coiled at this location. NOTE: Extreme care is to be taken when excavating at this location to prevent damage to existing electric/telephone/gas/CATV facilities. You must call the local Utility Notification Service for location of these facilities.
- Electric meter shall be installed outdoors.

GENERAL INFORMATION

14. FORM OF APPLICATION FOR SERVICE (Continued)

14.2 APPLICATION FOR UNDERGROUND SERVICE - RESIDENTIAL SUBDIVISION (Continued)

Note: O&R will conduct an initial inspection of the installation to verify compliance with its specifications for electrical installations. If the installation is not in compliance with its specifications, O&R will not initiate service and the Company may assess a re-inspection fee for any subsequent re-inspections of the installation.

Please consult your local O&R New Business Services Representative for additional codes and specifications.

Gas Service Requirements

The following provides basic information for the installation of gas services and meters. (Please consult your local O&R New Business Representative for additional information).

Gas services: All services must be installed in compliance with O&R's Natural Gas Installation Standards Handbook, which can be found on our website www.oru.com.

- Electric service must be installed in trench.
- Clean backfill must be available.
- Final grade must be marked on foundation.
- Each foundation must be marked with the Lot, Unit or Building Number to facilitate location information for our field personnel.
- The fuel line must be installed.
- If installed, conduit for gas services must be approved by O&R.

Gas Meters:

- Any appliance must be installed in conformance with the latest edition of the National Fuel Gas Code and O&R's Natural Gas Standards Handbook.
- On multi-unit construction where the gas meters are in a gang (more than one) configuration, the fuel lines must be permanently marked with the appropriate 911 address.
- Access to the unit must be available to our Service Department.
- The primary heating unit must be ready to accept service.

Note: O&R will conduct an initial inspection of the installation to verify compliance with its specifications for gas installations. If the installation is not in compliance with its specifications, O&R will not initiate service and the Company may assess a re-inspection fee for any re-inspections of the installation.

MULTIPLE (GANG) METER INSTALLATIONS

If you are installing more than two electric and/or gas meters at a single location, you are required to certify the following:

- The electric and/or gas installation shall be completed in accordance with applicable National Electric Code, National Fuel Gas Code and O&R's Specifications for Electric and Gas Installations.
- All electric meter pans and/or gas meter bars shall be labeled with the same designation used on the electric meter pan.
- The electric sub-panel serving the unit shall be labeled with the same designation used on the electric meter pan.
- Your electrical and plumbing contractors shall "ring out" each meter pan and/or fuel line to ensure that these main lines serve the specific units labeled on each meter pan and/or fuel line.
- You shall assume liability for all installation work performed by your electrical and plumbing contractor.
- You understand and agree that noncompliance with these requirements and certifications shall result in delays in initiation of service and you may incur additional charges from O&R for additional inspections and administration.

GENERAL INFORMATION

14. FORM OF APPLICATION FOR SERVICE (Continued)

14.2 APPLICATION FOR UNDERGROUND SERVICE - RESIDENTIAL SUBDIVISION (Continued)

Note: Copies of our Electric and Gas Specifications Manuals are available upon request at your local New Business Office.

Construction near Electric Lines

The High-Voltage Proximity Act imposes certain obligations on any individual or company who may be working near electric utility power lines. Before you commence work on a project, you are required to notify your local utility.

Paragraph 5 of §202-h states "Whenever any activity is to be performed requiring precautionary action under the Act, the employer, contractor or other person responsible for the activity shall promptly notify the owner or person in charge of the high-voltage line of the intended activity., such notification to be submitted at least five normal work days before the activity is to be performed. The owner or person responsible for the high-voltage line shall perform all necessary precautionary actions, and the employer, contractor or other person responsible for the activity shall be responsible for all costs of such precautionary actions. Under no circumstances shall activities requiring precautionary actions be undertaken before such precautionary actions have been completed."

The Act also requires, but is not limited to the following:

- Educate workers of the inherent dangers in working near high-voltage lines;
- All high-voltage lines shall be considered energized until assurance has been given that they have been de-energized and grounded at the work site;
And
- Warning signs should be posted near high-voltage lines with the following language: "Danger Unlawful to Operate Any Part of This Equipment within 20-Feet of High-Voltage Lines."

By adhering to the Act, you protect the safety of your employees and the public. If you fail to comply with the requirements under the Act, you could be subject to certain fines and penalties.

Buildings of Public Assembly

Buildings of Public Assembly are buildings that normally admit the public and have capacity for 75 or more people. This would include, but is not limited to, schools, hospitals, nursing homes, licensed day care centers, churches, restaurants, theatres, department stores, factories, etc. (Office and Apartment buildings are excluded unless they have a community/meeting room, auditorium or cafeteria that can accommodate 75 or more people).

Does your facility meet this definition? ☐ Yes ☐ No

Notice:

O&R will conduct an initial inspection of the installation to verify compliance with its specifications for electrical installations. If the installation is not in compliance with its specifications, O&R will not initiate service and the Company may assess a re-inspection fee for any subsequent re-inspections of the installation.

The Company's tariff is available for review on its website (www.oru.com) or at Orange and Rockland's customer service centers upon request.

In addition to our Project Management staff, you may contact the Director of New Business or the Section Manager of New Business at 845-577-3404 at any time to discuss any matter of importance to you.

Issued By: Timothy Cawley, President, Pearl River, New York

P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: July 1, 2017
Effective August 1, 2017. See Supplement 27.

LEAF: 196.1
REVISION: 0
SUPERSEDING REVISION:

GENERAL INFORMATION

14. FORM OF APPLICATION FOR SERVICE (Continued)

14.2 APPLICATION FOR UNDERGROUND SERVICE - RESIDENTIAL SUBDIVISION (Continued)

Applicant

Accordingly and with notice of foregoing, I hereby affirm that the foregoing statements of responsibility for payment of service are true. To the best of my knowledge, the information provided herein is accurate. I affirm that I have read and understand the obligations set forth in this application.

Signature (signature of account holder or applicant): _____

Name (name of account holder or applicant)-PLEASE PRINT _____

Date: _____

Orange and Rockland Utilities, Inc.

Signature: _____

Name-PLEASE PRINT _____

Date: _____

Inadvertent contact with buried gas lines, cables or other utility lines can cause injury to workers and disrupt service to entire neighborhoods. Help avoid unnecessary system damage and prevent emergencies before they happen. Remember to CALL 811, the nationwide "Call Before You Dig Number".

GENERAL INFORMATION

14. FORM OF APPLICATION FOR SERVICE (Continued)

14.3 APPLICATION FOR RESIDENTIAL SERVICE UPGRADE



845-577-3324 All Offices
390 West Route 59 Spring Valley, NY 10977 845-577-3319 Fax
500 Route 208 Monroe, NY 10950 845-783-5504 Fax
71 Dalsan Ave. Middletown, NY 10940 845-342-8939 Fax

JOB NUMBER: _____
SEND JOB NUMBER TO: _____ ELECTRICIAN _____ APPLICANT
FAX: _____

Application for Residential Service Upgrade

Please complete all information below to avoid returned applications.

CUSTOMER INFORMATION

Please circle one: Mr. Mrs. Miss. Ms. Dr. Pres.

Name: _____

Service Address: _____

Town: _____ State: _____ Zip: _____

Property Tax District _____ School Tax District _____

Social Security Number: _____ Tax ID Number: _____

Cross Street: _____

Electric Meter Number or Account Number: _____ Phone Number: _____

Nearest Cross Road/Directions: _____

ELECTRICAL CONTRACTOR INFORMATION

Company Name: _____ Contact: _____

Phone Number: _____ Fax Number: _____

Cell Phone Number: _____ Email Address: _____

Mailing Address: _____

Town: _____ State: _____ Zip: _____

What type of project are you working on? ☐ Single Family Home ☐ Multi-Family Home

Check if Appointment is needed (Disconnect/Reconnect) ☐ Yes ☐ No

SPECIAL NOTE: O&R will conduct an initial inspection of the installation to verify compliance with its specifications for electrical installations. If the installation is not in compliance with its specifications, O&R will not initiate service and the Company may assess a re-inspection fee for any subsequent re-inspections of the installation.

Please describe proposed upgrade: (Note: ALL meters shall be installed outdoors).

Service line will be: ☐ Overhead ☐ Underground Pole # _____ / _____

Service will be upgraded to: ☐ 100-amp ☐ 200-amp ☐ 300-amp ☐ Other _____

Number of existing meters: _____ Number of proposed meters: _____

Issued By: Timothy Cawley, President, Pearl River, New York

GENERAL INFORMATION

14. FORM OF APPLICATION FOR SERVICE (Continued)

14.3 APPLICATION FOR RESIDENTIAL SERVICE UPGRADE (Continued)

NOTE: Please attach load breakdown for services 300 amp or greater. Loads are to be submitted in kW form by appliance.

IMPORTANT NOTE:

Please advise your O&R representative IMMEDIATELY if you intend to install on-site generation or other power producing equipment. You must submit a separate application for installation of on-site generation or power producing equipment that operates in parallel with the O&R System. You must also obtain approval from O&R's Engineering department before operating the equipment. O&R reserves the right to review, approve or reject ALL interconnection devices that may affect O&R's electric system. Therefore, we recommend that you obtain O&R's approval before purchasing any equipment.

Will there be any electrically operated life support equipment in this home? ☐ Yes ☐ No ☐ Don't know

If yes, please specify the type of equipment _____

MULTIPLE (GANG) METER INSTALLATIONS

If you are installing more than two electric and/or gas meters at a single location, you are required to certify the following:

- The electric and/or gas installation shall be completed in accordance with applicable National Electric Code, National Fuel Gas Code and O&R's Specifications for Electric and Gas Installations.
- All electric meter pans and/or gas meter bars shall be labeled with the same designation used on the electric meter pan.
- The electric sub-panel serving the unit shall be labeled with the same designation used on the electric meter pan.
- Your electrical and plumbing contractors shall "ring out" each meter pan and/or fuel line to ensure that these main lines serve the specific units labeled on each meter pan and/or fuel line.
- You will assume liability for all installation work performed by your electrical and plumbing contractor.
- You understand and agree that noncompliance with these requirements and certifications shall result in delays in project completion and you may incur additional charges from O&R for additional inspections and administration.

Note: Copies of our Electric and Gas Specifications Manuals are available upon request at your local New Business Field Office.

CONSTRUCTION NEAR ELECTRIC LINES

The High-Voltage Proximity Act imposes certain obligations on any individual or company who may be working near electric utility power lines. Before you commence work on a project, you are required to notify your local utility.

Paragraph 5 of §202-h states "Whenever any activity is to be performed requiring precautionary action under the Act, the employer, contractor or other person responsible for the activity shall promptly notify the owner or person in charge of the high-voltage line of the intended activity, such notification to be submitted at least five normal work days before the activity is to be performed. The owner or person responsible for the high-voltage line shall perform all necessary precautionary actions, and the employer, contractor or other person responsible for the activity shall be responsible for all costs of such precautionary actions. Under no circumstances shall activities requiring precautionary actions be undertaken before such precautionary actions have been completed.

The Act also requires, but is not limited to the following:

- Educate workers of the inherent dangers in working near high-voltage lines;
 - All high-voltage lines shall be considered energized until assurance has been given that they have been de-energized and grounded at the work site;
- And
- Warning signs should be posted near high-voltage lines with the following language: "Danger Unlawful to Operate Any Part of This Equipment within 20 Feet of High-Voltage Lines."

By adhering to the Act, you ensure the safety of your employees and the public. If you fail to comply with the requirements under the Act, you could be subject to certain fines and penalties.

GENERAL INFORMATION

14. FORM OF APPLICATION FOR SERVICE (Continued)

14.3 APPLICATION FOR RESIDENTIAL SERVICE UPGRADE (Continued)

BUILDINGS OF PUBLIC ASSEMBLY

Buildings of Public Assembly are buildings that normally admit the public and have capacity for 75 or more people. This would include, but is not limited to, schools, hospitals, nursing homes, licensed day care centers, churches, restaurants, theatres, department stores, factories, etc. (Office and Apartment buildings are excluded unless they have a community/meeting room, auditorium or cafeteria that can accommodate 75 or more people).

Does your facility meet this definition? ☐ Yes ☐ No

NOTICE:

O&R electric and gas service installation work is provided at no charge. However O&R will require contributions in aid of construction for construction work that exceeds allowances as provided for in its filed tariff. In addition a security deposit may be requested prior to activation of service in accordance with our customer service procedures.

The Company's tariff is available for review on its website (www.oru.com) or at Orange and Rockland's customer service centers upon request.

In addition to our Project Management Staff, you may contact the Director or Section Managers of New Business at 845-577-3324 at any time to discuss any matter of importance to you.

Please answer the following questions for proper classification of your account:

1. Are all the residents of the household 62 years or older, or 18 years of age and younger? ☐ Yes ☐ No
2. Is at least one person in the household blind? ☐ Yes ☐ No
3. Is at least one person in the household disabled? ☐ Yes ☐ No

APPLICANT

Accordingly and with notice of foregoing, I hereby affirm that the foregoing statements of responsibility for payment of service are true. To the best of my knowledge, the information provided herein is accurate and no attempt has been made to misrepresent facts. I affirm that I have read and understand the obligations set forth in this application.

Signature (signature of account holder or applicant): _____

Name (name of account holder or applicant)-PLEASE PRINT _____

Date: _____

ORANGE & ROCKLAND UTILITIES

Signature (signature of account holder or applicant): _____

Name (name of account holder or applicant)-PLEASE PRINT _____

Date: _____

Inadvertent contact with buried gas lines, cables or other utility lines can cause injury to workers and disrupt service to entire neighborhoods. Help avoid unnecessary system damage and prevent emergencies before they happen.

Remember to CALL 811, the nationwide "Call Before You Dig" number.

P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: July 1, 2017
Effective August 1, 2017. See Supplement 27.

LEAF: 200
REVISION: 1
SUPERSEDING REVISION: 0

GENERAL INFORMATION

14. FORM OF APPLICATION FOR SERVICE (Continued)

14.4 APPLICATION FOR NON-RESIDENTIAL SERVICE (NEW/UPGRADE)



Orange & Rockland

845-577-3324 All Offices
390 West Route 59 Spring Valley, NY 10977 845-577-3319 Fax
500 Route 208 Monroe, NY 10950 845-783-5504 Fax
71 Dalsan Ave. Middletown, NY 10940 845-342-8939 Fax

JOB NUMBER: _____
SEND JOB NUMBER TO: _____ ELECTRICIAN _____ APPLICANT
FAX: _____

Application for Non Residential Service (New/Upgrade)

Please provide all information requested below to avoid returned applications.

PROJECT INFORMATION

Project Name: _____
Project Address (must be valid 911 address): _____
Town: _____ State: _____ Zip: _____
Cross Street: _____
Property Tax District _____ School Tax District _____
Contact Person: _____ Phone Number: _____
Email Address: _____

BILLING INFORMATION

Corporation Name: _____
Please circle one: Mr. Mrs. Miss. Ms. Dr.
Principal Party: _____ Title: _____
Phone Number: _____ Email Address: _____
Corporation Address: _____
Town: _____ State: _____ Zip: _____
Tax ID Number or Social Security Number: _____

CONTRACTOR INFORMATION

General Contractor: _____
Phone Number: _____ Fax Number: _____
Cell Phone Number: _____ Email Address: _____

Architect/Engineer: _____ Phone Number: _____
Contact Name: _____ Email Address: _____

Issued By: Timothy Cawley, President, Pearl River, New York

P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: July 1, 2017
Effective August 1, 2017. See Supplement 27.

LEAF: 201
REVISION: 1
SUPERSEDING REVISION: 0

GENERAL INFORMATION

14. FORM OF APPLICATION FOR SERVICE (Continued)

14.4 APPLICATION FOR NON-RESIDENTIAL SERVICE (NEW/UPGRADE) (Continued)

Electrical Contractor (business name): _____

Contact Name: _____ Email Address: _____

Business Address: _____

Town: _____ State: _____ Zip: _____

Phone Number: _____ Fax Number: _____

Plumbing Contractor (business name): _____

Contact Name: _____ Email Address: _____

Business Address: _____

Town: _____ State: _____ Zip: _____

Phone Number: _____ Fax Number: _____

Building Data: _____

Projected Number of Employees: _____ Service Pole No: _____

Total New Building Square Footage: _____ (or) Square Footage of Addition to Existing Building _____

Hours of Operation (per day): _____ Days per week: _____ Weeks per Year: _____

Date Service Required: _____ Tax ID #: _____

O&R is not responsible for any closing commitments made between the Applicant and any third party. Closing dates should not be finalized until electric, gas, telephone facilities are installed and energized. You must notify your local telephone and CATV Company of your service requirements. (Noted on signature page)

IMPORTANT NOTE: Please advise your O&R representative **IMMEDIATELY** if you intend to install on-site generation or other power producing equipment. You must submit a separate application for installation of on-site generation or power producing equipment that operates in parallel with the O&R System.

All interconnection devices may affect O&R's electric system. Therefore, we recommend that you obtain O&R's approval before purchasing any equipment.

Electric Service Requested: (Please consult with your electrical contractor) ☐ Overhead ☐ Underground

Secondary Voltage Required: _____ Service Amps Required: _____

Amps per meter: _____ Number of Meters Required: _____

Note: All metering equipment shall be installed outdoors unless otherwise approved by O&R)

Issued By: Timothy Cawley, President, Pearl River, New York

GENERAL INFORMATION

14. FORM OF APPLICATION FOR SERVICE (Continued)

14.4 APPLICATION FOR NON-RESIDENTIAL SERVICE (NEW/UPGRADE) (Continued)

Load Breakdown	Lighting: _____ kW	Phase: _____
	Receptacles: _____ kW	Phase: _____
	Air Conditioning: _____ kW	Phase: _____
	Computer Loads: _____ kW	Phase: _____
	Electric Heat: _____ kW	Phase: _____
	Water Heating: _____ kW	Phase: _____
	Elevators: _____ kW	Phase: _____
	Total Motors*: _____ kW	Phase: _____
	Miscellaneous**: _____ kW	Phase: _____

*Motor Load Breakdown (List motors separately. Attach sheet if necessary): _____

Quantity _____ Horsepower _____ Phase _____ Use _____

**Miscellaneous Load Breakdown: (Attach list and include the following information)

Equipment Description _____ kW _____ Phase: _____

Gas Service Characteristics

Total Building Load (BTU): _____ Number of Meters Required _____

Note: O&R provides gas pressure at 7-inches Water Column. Higher pressure will not be provided to compensate for inadequately sized customer fuel lines. Exceptions to the 7 inches of Water Column may be warranted for commercial or industrial customers who can demonstrate special fuel pressure needs and no other reasonable alternatives exist. Higher delivered pressure requires the prior approval of O&R. In such cases, the Applicant shall provide written documentation on equipment specifications and fuel requirements.

Do you require higher delivery pressure for your installation? ☐ Yes ☐ No (we will assume your answer is NO if left blank)

Please provide BTU input and hours of operation per customer.

Type of customer: _____ Retail/Office: _____

Restaurant: _____ Dry Cleaner: _____

Major Tenant: _____ Other: _____

Heating Loads (hrs/day) _____

Cooking Loads (hrs/day) _____ Water Heat (hrs/day) _____

Special Provision for Dual Fuel

Alternate type of Fuel: _____

Other BTU: Process requirement _____ BTU _____

GENERAL INFORMATION

14. FORM OF APPLICATION FOR SERVICE (Continued)

14.4 APPLICATION FOR NON-RESIDENTIAL SERVICE (NEW/UPGRADE) (Continued)

MULTIPLE (GANG) METER INSTALLATIONS

If you are installing more than 2 electric and/or gas meters at a single location, you are required to certify the following:

- The electric and/or gas installation shall be completed in accordance with applicable National Electric Code, National Fuel Gas Code and O&R's Specifications for Electric and Gas Installations.
- All electric meter pans and/or gas meter bars shall be labeled with the same designation used on the electric meter pan.
- The electric sub-panel serving the unit shall be labeled with the same designation used on the electric meter pan.
- Your electrical and plumbing contractors shall "ring out" each meter pan and/or fuel line to ensure that these main lines serve the specific units labeled on each meter pan and/or fuel line.
- You will assume liability for all installation work performed by your electrical and plumbing contractor.
- You understand and agree that noncompliance with these requirements and certifications shall result in delays in project completion and you may incur additional charges from O&R for additional inspections and administration.

Note: Copies of our Electric and Gas Specifications Manuals are available upon request at your local New Business Office.

Construction Near Electric Lines

The High-Voltage Proximity Act imposes certain obligations on any individual or company who may be working near electric utility power lines. Before you commence work on a project, you are required to notify your local utility. Paragraph 5 of §202-h states "Whenever any activity is to be performed requiring precautionary action under the Act, the employer, contractor or other person responsible for the activity shall promptly notify the owner or person in charge of the high-voltage line of the intended activity., such notification to be submitted at least five normal work days before the activity is to be performed. The owner or person responsible for the high-voltage line shall perform all necessary precautionary actions, and the employer, contractor or other person responsible for the activity shall be responsible for all costs of such precautionary actions. Under no circumstances shall activities requiring precautionary actions be undertaken before such precautionary actions have been completed. "

The Act also requires, but is not limited to the following:

- Educate workers of the inherent dangers in working near high-voltage lines;
- All high-voltage lines shall be considered energized until assurance has been given that they have been de-energized and grounded at the work site;
- Warning signs should be posted near high-voltage lines with the following language: "Danger Unlawful to Operate Any Part of This Equipment within 20-Feet of High-Voltage Lines."

By adhering to the Act, you protect the safety of your employees and the public. If you fail to comply with the requirements under the Act, you could be subject to certain fines and penalties.

Buildings of Public Assembly

Buildings of Public Assembly are buildings that normally admit the public and have capacity for 75 or more people. This would include, but is not limited to, schools, hospitals, nursing homes, licensed day care centers, churches, restaurants, theatres, department stores, factories, etc. (Office and Apartment buildings are excluded unless they have a community/meeting room, auditorium or cafeteria that can accommodate 75 or more people).

Does your facility meet this definition? ☐ Yes ☐ No

To Be Completed by Religious Groups, Community Residences & Veteran Organizations:

Public Service Law, Section 76, permits any corporation or association organized and conducted in good faith for religious purposes, certain community residences and veteran's organizations to receive service at rates no greater than the rates charged to residential customers.

Note: for electric service, in most cases the residential rate classification will be the most beneficial rate for you. O&R will assist you in making this determination based on the projected electric usage information you provide. It should also be noted that in certain instances your estimated use of demand in conjunction with the reported hours of operation may also provide substantial savings under O&R's primary metered rate classification.

GENERAL INFORMATION

14. FORM OF APPLICATION FOR SERVICE (Continued)

14.4 APPLICATION FOR NON-RESIDENTIAL SERVICE (NEW/UPGRADE) (Continued)

If you meet one of the following criteria, you have the option of being billed under residential or non-residential rates. Please check one of the following (if applicable):

- The premise is a post/hall owned/leased by a not-for-profit corporation that is a veteran's organization.
- The premise will be used as community residence occupied as a supervised or supportive living facility (as accommodations for 14 or fewer residents, with supervisory staff on site on a 24 hour basis, and will be operated by a not-for-profit corporation.
- The premise will be used solely by the religious organization that is applying for service; no part will be leased or subleased to another, and activities will be conducted exclusively for religious purposes.

To qualify for residential rates, you must attach documentation verifying your eligibility for this rate classification. Evidence of eligibility may include, but is not limited to, articles of incorporation, charters, and letters from recognized religious organizations, eligibility designations from the Internal Revenue Service and other documentation of the nature of the organization applying for service. If you submit documentation to O&R and at a later date, the account may qualify for residential rate classification as of the date O&R receives this information. If this is a religious organization, community residence or veteran's organization and O&R denies you residential rates, you may submit a request in writing that O&R inspect the premises and review the rate determination based on the results of this field inspection. You may also appeal the rate classification to the Public Service Commission.

Ownership/Building Utilization

Do you ☐ own ☐ lease ☐ rent?

Will service requested be used for combination residential and non-residential purposes? ☐ Yes ☐ No

If yes, please provide percentage of use: Residential _____% Non-Residential _____%

Note: In a multi-use building, residential dwelling units can be separately metered and billed at residential rates.

Tax Exempt Status

Taxable _____ Exempt _____ Partial Exempt _____

If partial or exempt, attach a copy of the exempt certificate.

Access Control

Do you control access to the meters? ☐ Yes ☐ No

If no, please list contact information of person who does: Name _____

Address _____ Phone _____

Business Entity Identification

Corporation ☐ Partnership ☐ Individual ☐ DBA ☐ Tax I.D. Number _____

Corporations/DBAs

Where and when was the certificate of corporation or DBA filed? City _____ State _____ Zip _____

Date: _____ Please attach copy of Certificate.

Principal Officers:

President _____ Vice President _____

Treasurer _____ Secretary _____

GENERAL INFORMATION

14. FORM OF APPLICATION FOR SERVICE (Continued)

14.4 APPLICATION FOR NON-RESIDENTIAL SERVICE (NEW/UPGRADE) (Continued)

Partnerships/Individuals

1) Name: _____ Social Security Number: _____

Home Address: _____

2) Name: _____ Social Security Number: _____

Home Address: _____

Determination of Service Classification and Requirements

The questions on these pages are designed to assist us in placing you on the proper and most beneficial service classification. The information you supply may also be used to determine what service classification you are eligible for. This information may also be used to determine service requirements.

Please review the General Service classification listed below. There are eligibility requirements for each classification and you may be eligible under more than one. Costs vary under different service classifications; however, one classification may be more beneficial to your business than another. A complete description of all service classifications may be found in O&R's filed tariff, which is available online at www.oru.com. Any questions regarding service classifications may be discussed with a Representative. If the information provided on this application is inaccurate or incomplete, the customer may be subject to back billing on the correct service classification or precluded from receiving a refund for any overcharges. Should there be a change in usage or equipment at a future date, you must notify us in order to be billed under the proper service classification.

General Service Classifications

Electric Service Classification No. 2 – General secondary or primary

Applicable to general secondary or primary service by a non-residential customer. A special rate is offered to any customer who installs a minimum of 10kW or more of permanently installed heat pumps or electric space heating equipment.

Electric Service Classification No. 3 – 100 Kilowatts Minimum

Applicable to customers who provide all equipment necessary to take service at a primary voltage, who maintain a minimum demand of 100kW, and whose demand does not exceed 1,000 kW.

Electric Service Classification No. 9 – Commercial Time of Use Rate

Applicable to commercial customers who provide all equipment necessary to take service at a primary voltage and whose demand exceeds 1,000 kW.

Electric Service Classification No. 16 – Dusk to Dawn Lighting

Applicable to use of service for annual outdoor lighting in the New York service territory, installed on wood poles, when requested by property owners for private areas or within the areas of an adjacent highway, subject to permission of the State of New York or other municipal authority having jurisdiction over the highway. ***This service classification is not available for seasonal use.***

Electric Service Classification No. 20 – Voluntary Time of Use Rate – Secondary

Applicable to commercial or industrial general secondary customers whose maintain a minimum demand level of 5 kW for at least two consecutive months during the previous 12 months.

Electric Service Classification No. 21 – Voluntary Time of Use Rate – Primary

Applicable to commercial or industrial general primary customers whose demand does not exceed 1,000 kW during any two of the previous 12 months and who provide all equipment required to take service at a primary voltage.

Electric Service Classification No. 22 – General Industrial Service Rate

Applicable to industrial customers who maintain a minimum demand of 1,000 kW during any two of the previous 12 months and who provide all equipment required taking service at a primary voltage.

Public Service Commission (PSC) Waiver Requests

O&R's Schedule for Electric Service, PSC No. 2 (the "tariff"), General Information Section 8.B. requires PSC approval for the resale of electricity. Please consult your O&R representative for PSC contact information in order to request a waiver.

GENERAL INFORMATION

14. FORM OF APPLICATION FOR SERVICE (Continued)

14.4 APPLICATION FOR NON-RESIDENTIAL SERVICE (NEW/UPGRADE) (Continued)

Gas Service Classification No. 1 – General Service

Residential and space heating service. The total hourly input of a commercial or industrial customer's space heating equipment shall not be more than 500,000 BTU except that the upper limit may be 1,000,000 BTU in the case of space heating service to churches, schools and hospitals.

Gas Service Classification No. 2 – Commercial Service

Commercial service including space heating.

Gas Service Classification No. 6 – Firm Transportation

Firm Transportation of customer-owned gas within the Company's service territory when a customer has a current fully executed contract with a Qualified Seller ("Seller") and the Seller has agreed to the terms and conditions of Service Classification No. 11.

Note: Gas service can also be taken on an interruptible basis. See your O&R representative for details, and for additional information, visit www.oru.com about O&R tariffs, regulatory documents and gas service schedules, including Service Class 8 for "Customer Interruptible Gas Transportation Application".

Deposit Policy

O&R has included provisions in its tariff for requiring deposits from customer, pursuant to Public Service Law, Section 117, and in accordance with 16 NYCRR.

Purpose of Deposit: To provide O&R with security for services rendered.

Amount of Deposit: A sum equal to twice the average monthly billing or twice the average monthly billing during peak usage period. O&R may change the deposit amount if it determines that the deposit held either falls short of, or exceed the amount that O&R may lawfully require by 25% or more.

Term of Deposit: The deposit will be held for a period of two years of prompt payment of bills for service.

New Applicants for Service: A deposit will be required of an applicant for service whose standard industrial code assignment has historically been identified as the type of business that fails frequently in the first two years of service.

The Company's tariff is available for review at <https://www.oru.com/en/rates-tariffs> or at O&R's customer centers upon request.

Signature of Applicant and Representative

NOTICE:

- O&R will test the customer's metering device(s) to verify its accuracy prior to, or within 30 days of the initiation of service. This testing will establish a record of the condition of the metering device at the initiation of service and will preserve O&R's rights to back bill for unbilled service caused by any subsequent faulty operation of the metering device. Applicant affirms to have read and understands obligations set forth in this application.
- O&R electric and gas service installation work is provided at no charge. However, O&R will require a contribution in aid of construction for construction work that exceeds allowances as provided for in its filed tariff.
- O&R will conduct an initial inspection of the installation to verify compliance with its specifications for electrical installations. If the installation is not in compliance with its specifications, O&R will not initiate service and the Company may assess a re-inspection fee for any subsequent re-inspections of the installation.

GENERAL INFORMATION

14. FORM OF APPLICATION FOR SERVICE (Continued)

14.4 APPLICATION FOR NON-RESIDENTIAL SERVICE (NEW/UPGRADE) (Continued)

Project Management Staff

In addition to our Project Management Staff, you may contact the Director or Section Managers of New Business at 845-577-3324 at any time to discuss any matter of importance to you.

False statements relative to the name of the applicant and persons responsible for payment of charges may result in termination of service. Accordingly and with notice of foregoing I hereby affirm that the foregoing statements of responsibility for payment of services are true. To the best of my knowledge, the information provided herein is accurate.

Name of Applicant: _____ Date: _____

Signature of Applicant: _____

Relationship of Applicant to customer applying for service: ☐ Proprietor ☐ Corporation Officer
☐ Partner ☐ Agent

List of documents required to substantiate applicant's information:

____ Tax Exempt Certificate	____ Rental Agreement
____ Lease Agreement	____ Partnership Agreement
____ Certificate of Incorporation	____ Other _____
____ Certificate of DBA	

Name of O&R Representative: _____

Signature of O&R Representative: _____ Date: _____

The following information must be submitted along with this application form:

- Six (6) finalized grading/profile/utility plans showing water, sewer, drainage and utility plan. Indicate both the meter and pad mount transformer (if applicable) locations. Doors and windows in the area of transformer must be specifically noted on the plan.
- Certified copies of the deeds to the subject property.
- One-line diagram of your proposed metering installation.
- One-line diagram and manufacturing specifications on generator automatic transfer switches.

Note: ALL metering equipment and transfer switches must be approved by O&R prior to purchase. Transformer delivery requires a 4-month lead time for procurement from the manufacturer. Inadvertent contact with buried gas lines, cables or other utility lines can cause injury to workers and disrupt service to entire neighborhoods. Help avoid unnecessary system damage and prevent emergencies before they happen.

Remember to CALL 811, the nationwide "Call Before You Dig" number.

GENERAL INFORMATION

14. FORM OF APPLICATION FOR SERVICE (Continued)

14.5 APPLICATION FOR RESIDENTIAL/NON-RESIDENTIAL TEMPORARY SERVICE



845-577-3324 All Offices
390 West Route 59 Spring Valley, NY 10977 845-577-3319 Fax
500 Route 208 Monroe, NY 10950 845-753-5504 Fax
71 Dalsan Ave. Middletown, NY 10940 845-342-8939 Fax

JOB NUMBER: _____

SEND JOB NUMBER TO: _____ ELECTRICIAN _____ APPLICANT

FAX: _____

Application for RESIDENTIAL/NON-RESIDENTIAL Temporary Service - NY

Please provide all information requested below to avoid returned applications.

Applicant/Business Name: _____

Please circle one: Mr. Mrs. Miss. Ms. Dr. Pres.

Principal Party: _____

Service Address (911): _____

Town: _____ State: _____ Zip: _____

Property Tax District _____ School Tax District _____

Social Security Number: _____ Tax ID Number: _____
(Tax ID# or SSN # is required)

Current Mailing Address: _____

Town: _____ State: _____ Zip: _____

Contact Person: _____ Phone Number: _____

Nearest Cross Road/Directions: _____

NOTE: There is a connection fee of \$641.06 (overhead) and \$658.80 (underground) for temporary service connection. Please submit check payable to Orange and Rockland Utilities, Inc. along with application. Application will be considered incomplete without the required check.

SERVICE INFORMATION

Electric Service Requested: (Please consult with your electrical contractor) ☐ Overhead ☐ Underground

Secondary Voltage Required: _____ Service Amps Required: _____

Amps Per Meter: _____ Number of Meters Required: _____

Note: All metering equipment shall be installed outdoors unless otherwise approved by the Company.

Pole Number: (10 digits, Yellow and Black) closest to proposed service location

_____/_____

GENERAL INFORMATION

14. FORM OF APPLICATION FOR SERVICE (Continued)

14.5 APPLICATION FOR RESIDENTIAL/NON-RESIDENTIAL TEMPORARY SERVICE

Load Breakdown	Lighting: _____ kW	Phase: _____
	Receptacles: _____ kW	Phase: _____
	Air Conditioning: _____ kW	Phase: _____
	Computer Loads: _____ kW	Phase: _____
	Electric Heat: _____ kW	Phase: _____
	Water Heating: _____ kW	Phase: _____
	Elevators: _____ kW	Phase: _____
	Total Motors: _____ kW	Phase: _____
	Miscellaneous: _____ kW	Phase: _____

Special Note: O&R will conduct an initial inspection of the installation to verify compliance with its specifications for electrical installations. If the installation is not in compliance with the Company's specifications, the Company may assess a re-inspection fee for any subsequent re-inspections of the installation.

The Company's tariff is available for review on its website (www.oru.com) or at Orange and Rockland's customer service centers upon request.

In addition to our Project Management staff, you may contact the Director of New Business or the Section Manager of New Business at 845-577-3404 at any time to discuss any matter of importance to you.

ELECTRICAL CONTRACTOR INFORMATION

Electrical Contractor (business name): _____
Contact Name: _____ Email Address: _____
Business Address: _____
Town: _____ State: _____ Zip: _____
Phone Number: _____ Fax Number: _____

APPLICANT

Accordingly and with notice of foregoing, I hereby affirm that the foregoing statements of responsibility for payment of service are true. To the best of my knowledge, the information provided herein is accurate. I affirm that I have read and understand the obligations set forth in this application.

Signature (signature of account holder or applicant): _____
Name (name of account holder or applicant)-PLEASE PRINT _____
Date: _____

ORANGE and ROCKLAND UTILITIES, INC.

Signature: _____
Name-PLEASE PRINT _____
Date: _____

Inadvertent contact with buried gas lines, cables or other utility lines can cause injury to workers and disrupt service to entire neighborhoods. Help avoid unnecessary system damage and prevent emergencies before they happen.

Remember to CALL 811, the nationwide "Call Before You Dig" number.

P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: July 1, 2017
Effective August 1, 2017. See Supplement 27.

LEAF: 210
REVISION: 3
SUPERSEDING REVISION: 2

GENERAL INFORMATION

14. FORM OF APPLICATION FOR SERVICE (Continued)

14.6 APPLICATION FOR OUTDOOR LIGHTING



845-577-3324 All Offices
390 West Route 59 Spring Valley, NY 10977 845-577-3319 Fax
500 Route 208 Monroe, NY 10950 845-783-5504 Fax
71 Dalsan Ave. Middletown, NY 10940 845-342-8939 Fax

JOB NUMBER: _____
SEND JOB NUMBER TO: _____ ELECTRICIAN _____ APPLICANT
FAX: _____

Application for Outdoor Lighting

Please provide all information requested below to avoid returned applications.

Please circle one: Mr. Mrs. Miss. Ms. Dr. Pres.

Applicant/Business Name: _____

Contact Person: _____ Phone Number: _____

Service Address (911): _____

Town: _____ State: _____ Zip: _____

Property Tax District _____ School Tax District _____

Billing Address: _____

Town: _____ State: _____ Zip: _____

Pole Number: _____ / _____ Account Number: _____

Install: Streetlight(s) _____ Floodlight(s) _____ Power Bracket(s) _____

Luminaire Type	Watt	Delivery Charge*
5,800 sodium vapor	70	\$ _____
9,500 sodium vapor	100	\$ _____
16,000 sodium vapor	150	\$ _____
27,500 sodium vapor	250	\$ _____
46,000 sodium vapor	400	\$ _____
Other	____	\$ _____
Other	____	\$ _____

* Plus market supply charge, surcharges and taxes where applicable, 8- foot standard bracket included.

1. 15 foot bracket is additional cost.
2. Service is for a minimum 12-month agreement.
3. Lights will be installed only on O&R poles.

In addition, there may be a cost associated to extend Overhead or Underground facilities to the pole(s) listed and/or to install additional Overhead or Underground poles.

If this proposal meets with your approval, please sign below and return to O&R or fax to my attention at _____. If applicable, forward a check or money order made out to Orange and Rockland Utilities, Inc. for the contribution amount stated above to my attention.

Issued By: Timothy Cawley, President, Pearl River, New York

GENERAL INFORMATION

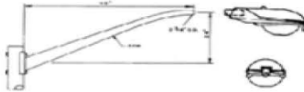
14. FORM OF APPLICATION FOR SERVICE (Continued)

14.6 APPLICATION FOR OUTDOOR LIGHTING (Continued)

The Company's tariff is available for review on its website (www.oru.com) or at Orange and Rockland's customer service centers upon request.

Pole#	# of Lights	Type	Luminaire/Watts
_____ / _____	_____	_____	_____
_____ / _____	_____	_____	_____
_____ / _____	_____	_____	_____

Street light (cobra head) – Standard 8 ft arm, 15 ft arm available at an extra charge, light shines down in a figure eight pattern.



Power Bracket – Standard 4 ft arm shines in circular pattern.



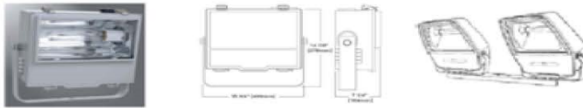
Induction – Standard 8 ft. arm or 15 ft. arm available at an extra charge. Light shines down in a figure eight pattern.



LED – Standard 8 ft arm, 15 ft. arm available at an extra charge, light shines down in a figure eight pattern.



Flood Light



Applicant

Accordingly and with notice of foregoing, I hereby affirm that the foregoing statements of responsibility for payment of service are true. To the best of my knowledge, the information provided herein is accurate. I affirm that I have read and understand the obligations set forth in this application.

Signature (signature of account holder or applicant): _____

Name (name of account holder or applicant)-PLEASE PRINT _____

Date: _____

Orange and Rockland Utilities, Inc.

Signature: _____

Name-PLEASE PRINT _____

Date: _____

GENERAL INFORMATION

14. FORM OF APPLICATION FOR SERVICE (Continued)

14.7 APPLICATION FOR CONSTRUCTION OF EXCESS FACILITIES

APPLICATION TO ORANGE AND ROCKLAND UTILITIES, INC. FOR THE CONSTRUCTION OF EXCESS FACILITIES FOR THE SUPPLY OF ELECTRIC SERVICE TO THE PREMISES SET FORTH BELOW.

The undersigned applicant:

.....{owner/occupant} of property at
....., hereby requests
Orange and Rockland Utilities, Inc. (hereinafter termed the "Company") to provide distribution and/or service facilities, as described in detail below, pursuant to General Information Section No. 3.10 "Excess Facilities" provision of the Company's Schedule for Electric Service, P.S.C. No. 3 – Electricity ("Rate Schedule") in excess of those normally provided in connection with the supply of electric service of the type requested by the undersigned at the above-indicated premises.

Such excess facilities are requested for the following reasons:

.....
.....
.....

Such excess facilities are generally described as follows:

.....
.....
.....

The applicant hereby agrees to pay to the Company in advance of construction of such Excess Facilities the total Company-estimated cost of \$_____. Such cost shall include (1) all material and labor to construct such Excess Facilities; (2) all other ancillary costs associated with the installation, including but not limited to, labor costs for application administration, facility design, inspections, and installation of any necessary metering equipment; and (3) the present value of the estimated amount to cover taxes and maintenance (including replacements) on such facilities for ten years from the initiation of service hereunder. The discount rate used in the determination of the present value payment amount for taxes and maintenance shall be the interest rate for a ten-year Company issued bond at the time such payment amount is determined.

GENERAL INFORMATION

14. FORM OF APPLICATION FOR SERVICE (Continued)

14.7 APPLICATION FOR CONSTRUCTION OF EXCESS FACILITIES (Continued)

The applicant and the Company agree further that all customer payments shall be non-refundable. All Excess Facilities provided hereunder shall be and remain the property of the Company.

The Company reserves the right at any time and from time to time to substitute other facilities which, in the Company's judgment, will reasonably perform the functions for which such Excess Facilities were installed.

Where the Excess Facilities installed pursuant to this agreement include a separate service line (installed either by the Company or by the applicant), all service supplied from such service line shall be metered separately from other requirements of the applicant, and shall be billed separately in accordance with the applicable service classification of the Company's Rate Schedule.

This agreement and the supply of Excess Facilities and service hereunder are subject in all respects to the provisions of the Company's Rate Schedule and to the rules, regulations, terms and conditions therein set forth, and to any amendments thereof which may be made hereafter, all of which are hereby referred to and made a part hereof. The supply of Excess Facilities, and the furnishing of service therewith, shall be subject in all respects to lawful orders, rules or regulations of the Public Service Commission or of any governmental body having jurisdiction, and the Company shall not be liable for any inconvenience or damage to the applicant from the discontinuance or change of such Excess Facilities or the service supplied therewith if such discontinuance or change be required by law or by lawful order, rule or regulation of any governmental body, or by any amendments duly made to the Company's Rate Schedule.

GENERAL INFORMATION

14. FORM OF APPLICATION FOR SERVICE (Continued)

14.7 APPLICATION FOR CONSTRUCTION OF EXCESS FACILITIES (Continued)

Date of Application

Full Name of Applicant

Status (Owner or Occupant)

By

(Signature and Title of Authorized Representative or Agent)
.....

Mailing Address.....

Date Reviewed

Reviewed by.....

Date Approved..... Approved by.....

GENERAL INFORMATION**15. SUPPLY AND SUPPLY-RELATED CHARGES AND ADJUSTMENTS****15.1 MARKET SUPPLY CHARGE ("MSC")**

The Company will provide electric power supply to all customers who: (1) choose to have their entire electric power supply requirement provided by the Company, or (2) are not offered Retail Access Service by an ESCO or service by NYPA under Rider O, or (3) return to the Company's service after having been previously supplied by an ESCO or NYPA under Rider O, or (4) contract for their electric power supply with an ESCO, or NYPA under Rider O, that fails to deliver. The Market Supply Charge ("MSC") shall be used to recover all costs associated with purchasing energy, capacity and ancillary services incurred by the Company in providing electric power supply to the above-referenced customers. Such costs shall also include costs associated with Non-Utility Generator ("NUG") contracts and costs/benefits associated with hedging instruments. Costs/benefits associated with hedging instruments (e.g., transaction costs, such as option premiums, costs of providing credit support and margin requirements, professional fees, on-line auction platform costs, and gains and losses associated with such transactions made in the commodities exchanges and with other counterparties) shall be recovered as described in the Forecast MSC Component section below. The MSC shall also be used to recover the lost delivery service revenue associated with Rider K and Rider M. The MSC shall also recover supply-related participation incentives paid under the Electric Vehicle Managed Charging Program as described in General Information Section No. 7.21. The MSC shall be reduced by any penalty amounts received from customers under Rider K, in excess of penalty amounts paid by the Company to the NYISO under the NYISO's Day Ahead Demand Reduction Program.

The MSC is applicable to customers receiving electric power supply from the Company under Service Classifications Nos. 1, 2, 3, 4, 5, 6, 16, 19, 20, and 21 and under Rider B. The MSC does not apply to Mandatory Day-Ahead Hourly Pricing customers or to customers electing voluntary DAHP under Rider M.

The MSC shall consist of two components, the Forecast MSC Component and the MSC Adjustment as described below.

(A) Forecast MSC Component

The Forecast MSC Component shall be separately determined on a monthly basis for each of the following customer classes:

- Residential – Service Classification No. 1;
- Residential Voluntary Time of Use – Service Classification No. 19;
- Non-Residential Secondary Service – Service Classification No. 2 (Secondary);
- Non-Residential Secondary Voluntary Time of Use Service – Service Classification No. 20;

GENERAL INFORMATION**15. SUPPLY AND SUPPLY-RELATED CHARGES AND ADJUSTMENTS (Continued)****15.1 MARKET SUPPLY CHARGE ("MSC") (Continued)****(A) Forecast MSC Component (Continued)**

- Primary Service – Service Classification No. 2 (Primary), Service Classification No. 3, and primary service customers under Service Classification No. 9 and Service Classification No. 22 who are exempt from Mandatory Day-Ahead Hourly Pricing;
- Primary Voluntary Time of Use Service – Service Classification No. 21;
- Substation Service – Substation service customers under Service Classification No. 9, and Service Classification No. 22 who are exempt from Mandatory Day-Ahead Hourly Pricing;
- Transmission Service – Transmission service customers under Service Classification No. 9, and Service Classification No. 22 who are exempt from Mandatory Day-Ahead Hourly Pricing;
- Lighting – Service Classification Nos. 4, 6 and 16; and
- Traffic Lighting – Service Classification No. 5.

The Forecast MSC Component shall be comprised of: (a) a load shape weighted average of forecast peak and off-peak energy charges; ancillary services charges; NYPA Transmission Adjustment Charges ("NTAC"); NYISO charges allocated to the Company resulting from transmission projects approved through FERC, NYISO, and other Commission processes ("NYISO Transmission Charges"); (b) capacity charges; and (c) an estimate of hedging gains/losses. The charges listed in (a) and (b) above will be adjusted for losses using the loss factors set forth in General Information Section No. 25. Estimated hedging gains/losses will be applied through a Hedging Adjustment on a per kWh basis. The resulting class-specific Forecast MSC Component will be applied to all kWh usage during the billing month. For Service Classification Nos. 19, 20, and 21, separate peak and off-peak Forecast MSC Components will be determined based on the time periods defined in each service classification.

(1) Energy

The energy component of the Forecast MSC Component will be based upon the Company's forecast of peak and off-peak energy prices for NYISO Zone G.

(2) Ancillary Services Charge, NYPA Transmission Adjustment Charge, and NYISO Transmission Charges ("Ancillary Services/NTAC/NYISO Transmission Charges")

The Ancillary Services/NTAC/NYISO Transmission Charges component of the Forecast MSC Component shall be based on an estimate of the cost per kWh for such components for the billing month.

GENERAL INFORMATION

15. SUPPLY AND SUPPLY-RELATED CHARGES AND ADJUSTMENTS (Continued)

15.1 MARKET SUPPLY CHARGE ("MSC") (Continued)

(A) Forecast MSC Component (Continued)

(3) Capacity

For each capacity group (as defined below) the capacity component, in cents per kWh, shall be determined for each NYISO capability period by dividing the product of (a) the total full service customer and retail access customer capacity obligations and (b) the weighted NYISO strip auction price in the G-J Locality and Rest of State capacity zones prior to the start of each summer and winter capability period, adjusted to include the Unforced Capacity Requirement of the NYISO, by (c) the total projected full service customer and retail access customer kWh deliveries for the capability period. Capacity obligations are based on the peak loads during the ICAP Market Peak Hour of the prior year. Each customer's peak load is adjusted to include the applicable class-specific demand loss factor. The capacity component is set for each of the following seven categories:

Group A:	SC Nos. 1 and 19;
Group B:	SC No. 2 - Secondary, SC No. 20;
Group C:	SC No. 2 - Primary, SC No. 3, SC No. 21, and customers from the following classes who are exempt from Mandatory DAHP: SC No. 9 - Primary and SC No. 22 - Primary;
Group D:	Customers from the following classes who are exempt from Mandatory DAHP: SC No. 9 - Substation and SC No. 22 - Substation;
Group E:	Customers from the following classes who are exempt from Mandatory DAHP: SC No. 9 - Transmission and SC No. 22 - Transmission;
Group F:	SC Nos. 4, 6, and 16; and
Group G:	SC No. 5

(4) Hedging Adjustment

The Hedging Adjustment will be based on the estimated costs or benefits associated with hedging instruments for the billing month. The Hedging Adjustment will be determined by dividing the estimated hedging gains/losses for the billing month by the billing month forecast of kWh sales for customers subject to the MSC.

GENERAL INFORMATION**15. SUPPLY AND SUPPLY-RELATED CHARGES AND ADJUSTMENTS (Continued)****15.1 MARKET SUPPLY CHARGE ("MSC") (Continued)****(B) MSC Adjustment**

The MSC Adjustment will be determined monthly by subtracting the Company's Actual Monthly Total MSC Cost, including costs associated with both voluntary and mandatory day-ahead hourly pricing customers, and the reconciliation of supply costs and revenues from two months prior from total MSC revenue recovered through the Forecast MSC Component, MSC Adjustment, and both voluntary and mandatory day-ahead hourly pricing charges, and dividing the result by the Company's billing month forecast of kWh sales for customers subject to the MSC. The MSC Adjustment will be developed on a two-month lag and will be assessed on an equal cents per kWh basis for all customer classes subject to the MSC with the following exception. The costs/benefits associated with hedging instruments shall not be included in the MSC Adjustment applicable to Service Classification No. 9 and Service Classification No. 22 customers.

Actual Monthly Total MSC Costs

The Actual Monthly Total MSC Cost will include all costs associated with purchasing energy, capacity, and ancillary services incurred by the Company in providing electric power supply including costs associated with Non-Utility Generator ("NUG") contracts and costs/benefits associated with hedging instruments. The Actual Monthly Total MSC cost will also include the lost delivery service revenue associated with Rider K and Rider M, and supply-related participation incentives paid under the Electric Vehicle Managed Charging Program as described in General Information Section No. 7.21. The Actual Monthly Total MSC Cost shall be reduced by any penalty amounts received from customers under Rider K, in excess of penalty amounts paid by the Company to the NYISO under the NYISO's Day Ahead Demand Reduction Program. The Actual Monthly Total MSC Cost will also include the total Value Stack Energy Component credits paid to customers served under the Value Stack Tariff as described in Rider N of this Rate Schedule.

(C) Mandatory Day-Ahead Hourly Pricing ("DAHP")**(1) Applicability**

Mandatory DAHP is applicable to customers receiving power supply from the Company under Service Classifications Nos. 9 and 22.

GENERAL INFORMATION

15. SUPPLY AND SUPPLY-RELATED CHARGES AND ADJUSTMENTS (continued)

15.1 MARKET SUPPLY CHARGE ("MSC") (Continued)

(C) Mandatory Day-Ahead Hourly Pricing ("DAHP") (Continued)

(1) Applicability (Continued)

Mandatory DAHP is also applicable, commencing with bills having a "from" date on or after each May 1, to customers receiving power supply from the Company under Service Classification Nos. 2, 3, 20 or 21, who maintain a demand in excess of 300 kW in any two months of the previous 12-month period ending September 30. Once on Mandatory DAHP, a customer whose demand does not exceed 200 kW for 12 consecutive months during the previous 12-month period ending September 30, shall be transferred out of Mandatory DAHP effective with its bill having a "from" date on or after the following May 1 unless the customer elects to remain on DAHP service on a voluntary basis.

Mandatory DAHP is also applicable to: (1) a customer with a Hybrid Facility compensated under the Value Stack Tariff where the nameplate capacity rating or inverter capability of the Electric Energy Storage system is more than 115% of the customer's load (excluding loads directly related to or necessary to support the Electric Energy Storage system); and (2) SC No. 15 customers served under paragraph (K) of the Applicability Section of Rider N with a Stand-alone Electric Energy Storage technology with a nameplate capacity rating or inverter capability that is more than 115% of the customer's load (excluding loads directly related to or necessary to support the Electric Energy Storage system). Such customers shall remain on Mandatory DAHP while being served under the Value Stack Tariff regardless of the level of their demand.

Mandatory DAHP is not applicable to customers taking service under Riders B or I of this Rate Schedule. A customer may elect at any time to have its electric power supply provided by an ESCO in accordance with Rider I of this Rate Schedule.

GENERAL INFORMATION

15. SUPPLY AND SUPPLY-RELATED CHARGES AND ADJUSTMENTS (Continued)

15.1 MARKET SUPPLY CHARGE ("MSC") (Continued)

(C) Mandatory Day-Ahead Hourly Pricing ("DAHP") (Continued)

(2) Charges

Energy Charges (per kWh)

Customers shall be subject to hourly energy charges for electric power supply set each hour of each day of the year. The energy component of such hourly energy charge will be equal to the NYISO's day-ahead Locational Based Marginal Price for Zone G.

Ancillary Services/NTAC/NYISO Transmission Charges (per kWh)

Customers shall be subject to a charge per kWh associated with ancillary services and NTAC equal to the cost per kWh for such components for the cost month two months prior to the billing month. The Ancillary Services/NTAC/NYISO Transmission Charges shall be combined and shown on the "Statement of Market Supply Charge" filed each month with the Public Service Commission.

The sum of the Energy Charge and Ancillary Services/NTAC/NYISO Transmission Charges shall be adjusted for losses using the loss factors set forth in General Information Section No. 25.

Capacity Charge (per kW of Capacity Obligation)

Customers shall be subject each month to a Capacity Charge per kilowatt of Capacity Obligation, as determined below. The Capacity Charge shall be based on the monthly auction price paid by the Company for the capacity it purchases from the NYISO adjusted for capacity related factors of the NYISO by applying the Unforced Capacity Effective Percentage for the applicable capability period as posted by the NYISO. Such capacity charge shall be shown on the "Statement of Market Supply Charge" filed each month with the Public Service Commission.

GENERAL INFORMATION**15. SUPPLY AND SUPPLY-RELATED CHARGES AND ADJUSTMENTS (continued)**15.1 MARKET SUPPLY CHARGE ("MSC") (Continued)(C) Mandatory Day-Ahead Hourly Pricing ("DAHP") (Continued)(2) Charges (Continued)Capacity Charge (per kW of Capacity Obligation) (Continued)

The customer's Capacity Obligation, in kilowatts, is determined by the Company no less frequently than once per year. The customer's Capacity Obligation is based on the individual share of the peak load assigned to the Company and is determined based on the individual customer's peak load during the ICAP Market Peak Hour. The customer's peak load is adjusted to include demand losses by multiplying it by the applicable demand loss factor set forth in General Information Section No. 25. In no event shall a customer's Capacity Obligation be less than zero for purposes of DAHP billing.

(3) Posting of Hourly Energy Charges

The hourly energy charges for electric power supply, including the Ancillary Services/NTAC/NYISO Transmission Charges, shall be posted by the Company on an internet website. All customers subject to DAHP will be responsible for obtaining price information from this website and will be billed based upon the hourly charges posted on this website.

(D) Clean Energy Standard Supply Surcharge ("CESS")

The Clean Energy Standard Supply Surcharge ("CESS") is applicable to all customers who receive electric power supply from the Company. The CESS recovers costs associated with the following components: (1) Renewable Energy Credits ("RECs") from qualifying renewable energy facilities, Alternative Compliance Payments ("ACPs"), and the benefits and costs associated with the sale and transfer of Tier 1 Value of Distributed Energy Resources RECs, including H-Value RECs plus interest calculated at the Other Customer Capital Rate, pursuant to the Commission's April 19, 2024 order in Cases 15-E-0751 and 15-E-0302, and any subsequent order(s) addressing such sales and transfers, (2) Zero-Emission Credits ("ZECs") from qualifying nuclear facilities, (3) Offshore Wind Renewable Energy Credits ("ORECs") from qualifying offshore wind energy facilities, and (4) the NYSERDA Bulk Storage Program.

The CESS will collect the following: the estimated costs for each component for the 12-month period beginning April 1 and the difference, excluding uncollectible-bill expense, between the actual costs and amounts recovered for that component for prior periods. The REC component of initial CESS will also collect costs for the period January 1, 2017 through March 31, 2017.

GENERAL INFORMATION**15. SUPPLY AND SUPPLY-RELATED CHARGES AND ADJUSTMENTS (Continued)****15.1 MARKET SUPPLY CHARGE ("MSC") (Continued)****(D) Clean Energy Standard Supply Surcharge ("CESS") (Continued)**

An adjustment will be made to the total charge for each component to reflect an uncollectible-bill expense. The uncollectible-bill expense will be determined using the system Uncollectible Percentage as described in General Information Section No. 7.5(B)(2).

The unit amount to be charged for each 12-month period will be determined by dividing the amount to be collected by the forecasted kWh deliveries for the period in which CESS is in effect.

Effective through December 31, 2024, the CESS will also be used to recover the Environmental Component – Market Value credits paid to customers served under the Value Stack Tariff as described in Rider N of this Rate Schedule.

Effective January 1, 2025, all Environmental Component credits paid to customers will be recovered through the CESS.

Effective January 1, 2026, all Hydroelectric Component credits paid to customers served under the Value Stack Tariff as described in Rider N of this Rate Schedule will be recovered through the CESS.

(E) Statement of Market Supply Charge

Market Supply Charges shall be determined monthly to be effective for service rendered during the following billing month. The MSCs so determined shall remain in effect until changed as authorized by the Commission.

The Forecast MSC Component, the MSC Adjustment and their sum, adjusted for applicable taxes pursuant to General Information Section No. 19, will be separately displayed on customers' bills. In addition, the CESS will be added to the Forecast MSC Component for display on customers' bills.

Not less than three business days prior to a proposed change in the MSC, a "Statement of Market Supply Charge" ("Statement") showing the MSC for each applicable customer class, the DAHP Ancillary Services/NTAC/NYISO Transmission Charges, and Capacity Charges, the CESS, and the effective date of such Statement, will be filed with the Commission, apart from this Schedule. Such Statement shall be available to the public at Company offices at which applications for service may be made.

GENERAL INFORMATION**15. SUPPLY AND SUPPLY-RELATED CHARGES AND ADJUSTMENTS (Continued)****15.2 MERCHANT FUNCTION CHARGE ("MFC")****(A) Applicability**

A Merchant Function Charge ("MFC") will be applied, on a per kWh basis, to the bills of all Full Service Customers, except with respect to electric power supply provided by NYPA under Rider B. Retail Access Customers are not subject to an MFC. The MFC shall include the following components:

- (1) a commodity procurement charge including purchased power working capital and a commodity revenue-based allocation of information resources and education and outreach costs;
- (2) a credit and collections charge; and
- (3) an uncollectibles charge.

(B) MFC Fixed Components (\$ per kWh)

<u>Service Classification</u>	<u>Commodity Procurement, IR, and Education and Outreach</u>	<u>Credit and Collections</u>	<u>Total</u>
<u>Commencing April 1, 2025</u>			
SC Nos. 1 and 19	\$0.00276	\$0.00059	\$0.00335
SC Nos. 2 Secondary, 20, 4, 5, 6 and 16	\$0.00195	\$0.00029	\$0.00224
SC Nos. 2 Primary, 3, 9, 21, and 22	\$0.00193	\$0.00021	\$0.00214
<u>Commencing January 1, 2026</u>			
SC Nos. 1 and 19	\$0.00285	\$0.00061	\$0.00346
SC Nos. 2 Secondary, 20, 4, 5, 6 and 16	\$0.00203	\$0.00031	\$0.00234
SC Nos. 2 Primary, 3, 9, 21, and 22	\$0.00203	\$0.00022	\$0.00225
<u>Commencing January 1, 2027</u>			
SC Nos. 1 and 19	\$0.00302	\$0.00066	\$0.00368
SC Nos. 2 Secondary, 20, 4, 5, 6 and 16	\$0.00215	\$0.00034	\$0.00249
SC Nos. 2 Primary, 3, 9, 21, and 22	\$0.00214	\$0.00024	\$0.00238

GENERAL INFORMATION**15. SUPPLY AND SUPPLY-RELATED CHARGES AND ADJUSTMENTS (Continued)****15.2 MERCHANT FUNCTION CHARGE ("MFC") (Continued)****(C) Uncollectibles Charge**

The uncollectibles charge will be determined separately each month for: (i) SC Nos. 1 and 19, (ii) SC Nos. 2 Secondary, 4, 5, 6, 16 and 20, and (iii) SC Nos. 2 Primary, 3, 9, 21, and 22. The uncollectible expense ("UC Expense") for each of these groups shall be determined monthly based on an estimate of costs recoverable through the Market Supply Charge ("MSC"), except for CESS costs, and an uncollectibles percentage ("UC Percentage") applicable to each group. UC Expense for each group will then be adjusted to reflect the Company's actual overall uncollectibles experience for the twelve month period ended the previous September 30 applicable to all electricity and gas customers eligible for the Company's Purchase of Receivables Program. UC Expense for each group, adjusted as set forth above, shall be divided by an estimate of corresponding full service kWh deliveries to determine the uncollectibles charge per kWh to be included in the MFC. The UC Percentages shall be reset annually effective January 1 based on the Company's actual uncollectibles experience for the twelve month period ended the previous September 30 applicable to all electricity and gas customers eligible for the Company's Purchase of Receivables Program.

(D) Reconciliation of MFC Components

Revenues associated with the MFC components shall be reconciled annually in accordance with the operation of the Transition Adjustment for Competitive Services, as set forth in General Information Section No. 16 of this Rate Schedule.

(E) Statement of Merchant Function Charge

- (1) The MFC shall be effective for service rendered on and after the first day of the calendar month following the computation date and shall continue in effect until changed. The MFC will be prorated based on the number of days each MFC is in effect in a billing period.
- (2) A Statement of Merchant Function Charge shall be filed with the Commission apart from this Schedule not less than three days prior to the date on which it is proposed to be effective. Such Statement will be available to the public at Company offices at which applications for service may be made.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: May 1, 2022

LEAF: 221

REVISION: 2

SUPERSEDING REVISION: 0

Issued in compliance with Order in Case 21-E-0074 dated 4/14/2022.

GENERAL INFORMATION

16. ADDITIONAL DELIVERY CHARGES AND ADJUSTMENTS

Except as specified within each subsection of this General Information Section, the following charges are applicable to all customers served under this Rate Schedule:

- 16.1 Energy Cost Adjustment ("ECA")
- 16.2 System Benefits Charge ("SBC")
- 16.3 Revenue Decoupling Mechanism ("RDM") Adjustment
- 16.4 Transition Adjustment for Competitive Services ("TACS")
- 16.5 Value of Distributed Energy Resources ("VDER") Cost Recovery
- 16.6 Dynamic Load Management ("DLM") Surcharge
- 16.7 Clean Energy Standard Delivery Surcharge ("CESD")
- 16.8 Charges for Municipal Undergrounding
- 16.9 Electric Vehicle Make-Ready ("EVMR") Surcharge
- 16.10 Delivery Revenue Surcharge("DRS")

GENERAL INFORMATION

16. ADDITIONAL DELIVERY CHARGES AND ADJUSTMENTS

16.1 ENERGY COST ADJUSTMENT ("ECA")

The ECA will be applied to the bills of all customers served under this Rate Schedule, except for customers served under SC No. 15.

(A) ECA Components

The components of the ECA are designed:

- (1) to recover shortfalls and surpluses in auctions, day-ahead market congestion settlements, or any other adjustments related to Transmission Congestion Contracts ("TCCs") received by the Company from the NYISO;
- (2) to recover Standby Reliability Credits provided to customers under General Information Section No. 24(F);
- (3) to recover customer credits provided under Service Classification No. 19 Special Provision C;
- (4) to recover or credit customers for positive and negative revenue adjustments resulting from the Company's electric and customer service performance mechanisms;
- (5) to recover the Revenue Adjustment Mechanism as described in the Joint Proposal adopted by the Commission in its order dated March 20, 2025 in Case No. 24-E-0060;
- (6) to recover or refund the Uncollectible Expense and Late Payment Charge Reconciliation as described in the Joint Proposal adopted by the Commission in its order dated March 20, 2025 in Case No. 24-E-0060;
- (7) to recover credits applied to customer bills under the Electric and Gas Bill Relief Program as described in General Information Section No. 7.19 of this Rate Schedule, in exceedance of funds provided by New York State and shareholders, plus carrying charges, as authorized by the Commission in its order issued June 16, 2022, in Cases 14-M-0565 et al;

GENERAL INFORMATION

16. ADDITIONAL DELIVERY CHARGES AND ADJUSTMENTS (Continued)

16.1 ENERGY COST ADJUSTMENT ("ECA") (Continued)

(A) ECA Components (Continued)

- (8) to refund to customers the net revenues associated with the sale to the NYISO wholesale market of the output of Company-owned Electric Energy Storage systems, less any costs incurred to do so (e.g., any battery charging costs, or administrative costs);
- (9) to recover lost revenue resulting from the implementation of individually negotiated contracts under Service Classification No. 23;
- (10) to recover implementation costs, including costs for enabling technologies, associated with Rider M and Mandatory DAHP as set forth in General Information Section No. 15 (Market Supply Charge);
- (11) to refund customers the carrying costs including depreciation associated with any federal funding under the Infrastructure Investment and Jobs Act as described in the Joint Proposal adopted by the Commission in its order dated March 20, 2025 in Case No. 24-E-0060;
- (12) to recover or refund customers the Pensions and Other Post Employment Benefits variance as described in the Joint Proposal adopted by the Commission in its order dated March 20, 2025 in Case No. 24-E-0060;
- (13) to recover the incremental revenue requirement associated with Demonstration Projects undertaken by the Company as further described in Section 16.1(B);
- (14) to recover the revenue requirement associated with Commission approved Non-Wires Alternatives ("NWA") projects undertaken by the Company and associated incentives until such costs are included in base rates as further described in Section 16.1(C);
- (15) to recover incentives associated with electric Earning Adjustment Mechanisms ("EAMs") as further described in Section 16.1(D); and

GENERAL INFORMATION

16. ADDITIONAL DELIVERY CHARGES AND ADJUSTMENTS (Continued)

16.1 ENERGY COST ADJUSTMENT ("ECA") (Continued)

(A) ECA Components (Continued)

- (16) to recover all costs associated with the Competitive Direct Procurement of Scheduling and Dispatch Rights from Qualified Energy Storage Systems as further described in Section 16.1(E).

The ECA applicable each month shall be set equal to: (1) the sum of the costs for components (1) – (12) above divided by the Company's estimate of total customer kWh usage for the applicable billing month, rounded to the nearest \$0.00001 per kWh; (2) the reconciliation of prior period costs and revenues for components (1) – (12) divided by the Company's estimate of total customer kWh usage for the applicable billing month, rounded to the nearest \$0.00001 per kWh; and (3) the per unit service classification specific amounts determined for components (13) – (16), which are described in further detail in General Information Section Nos. 16.1(B) – 16.1(E), respectively.

(B) Demonstration Project Cost Recovery

The Company will establish the Demonstration Project Cost Recovery component of the ECA pursuant to the Commission's Order in Case No. 14-E-0493, issued and effective October 16, 2015.

The Demonstration Project Cost Recovery component of the ECA is designed to recover the incremental revenue requirement associated with Demonstration Projects undertaken by the Company pursuant to the Commission's REV Track I Order issued on February 26, 2015 in Case No. 14-M-0101.

The Demonstration Project Cost Recovery component of the ECA shall not exceed \$0.00200 per kWh in any period unless a higher Demonstration Project Cost Recovery component is authorized by the Commission.

Recoveries will be reconciled to allocable costs for each twelve-month recovery period, with any over or under recoveries included in the development of the succeeding Demonstration Project Cost Recovery component of the ECA.

GENERAL INFORMATION

16. ADDITIONAL DELIVERY CHARGES AND ADJUSTMENTS (Continued)

16.1 ENERGY COST ADJUSTMENT ("ECA") (Continued)

(C) Non-Wires Alternatives ("NWA") Project Cost Recovery

The NWA Project Cost Recovery component of the ECA is designed to recover the revenue requirement associated with Commission approved NWA projects undertaken by the Company and associated incentives until such costs are included in base rates.

For purposes of NWA project cost recovery, the Company will establish the following service classification groups:

- Group 1: SC Nos. 1 and 19
- Group 2: SC No. 2 Secondary Non-Demand Billed
- Group 3: SC Nos. 2 Secondary Demand Billed and 20
- Group 4: SC Nos. 2 Primary, 3, and 21
- Group 5: SC Nos. 9 and 22
- Group 6: SC Nos. 4, 5, 6, and 16

Recovery of NWA incentives earned and NWA program costs will be allocated to service classification groups based on the service classification group's percentage contribution to the non-coincident demand specific to the voltage level of the traditional infrastructure project the NWA project would defer. Amortized costs will be collected on a per kWh basis for non-demand billed service classification groups and on a per kW basis for demand-billed service classification groups. For customers billed under Standby Service Rates, the costs will be collected on a per kW of Contract Demand basis.

Recoveries will be reconciled to allocable costs for each twelve-month recovery period, with any over or under recoveries included in the development of the succeeding NWA Project Cost Recovery component of the ECA.

(D) Earnings Adjustment Mechanism ("EAM") Cost Recovery

For the purpose of EAM cost recovery, the Company will establish the following service classification groups:

GENERAL INFORMATION**16. ADDITIONAL DELIVERY CHARGES AND ADJUSTMENTS (Continued)****16.1 ENERGY COST ADJUSTMENT ("ECA") (Continued)****(D) Earnings Adjustment Mechanism ("EAM") Cost Recovery (Continued)**

- Group 1: SC Nos. 1 and 19
- Group 2: SC No. 2 Secondary Non-Demand Billed
- Group 3: SC Nos. 2 Secondary Demand Billed, and 20
- Group 4: SC Nos. 2 Primary, 3, and 21
- Group 5: SC Nos. 9 and 22
- Group 6: SC Nos. 4, 5, 6, and 16

The EAM Cost Recovery component of the ECA is designed to recover incentives associated with electric EAMs. Recovery will be over twelve-month periods commencing each July 1. Recovery will be on a per kWh basis for non-demand billed service classification groups and on a kW basis for demand-billed service classification groups. For customers billed under Standby Service Rates, the costs will be recovered on a per kW of Contract Demand basis. Recoveries (eleven months actual, one month forecast) will be reconciled to allocable costs for each twelve-month recovery period ending June 30, with any over or under recoveries included in the development of the succeeding EAM Cost Recovery component of the ECA. Reconciliation amounts related to the one month forecast will be included in the next subsequent rates determination.

The allocation of recoverable costs for EAM to service classification groups is set forth in the Joint Proposal adopted by the Commission in its Order Adopting Terms a of Joint Proposal and Establishing Electric and Gas Rate Plans, issued March 20, 2025 in Case No. 24-E-0060.

(E) Energy Storage Cost Recovery

The Energy Storage Cost Recovery component of the ECA shall recover all costs associated with the Competitive Direct Procurement of Scheduling and Dispatch Rights from Qualified Energy Storage Systems as described in the Company's Implementation Plan filed in Case 18-E-0130, including implementation costs, incremental costs and carrying charges associated with the procurement of scheduling and dispatch rights of at least 10 MW from qualified energy storage systems, amortized over the life of the contract with each developer or ten years for costs not associated with a specific developer contract, less any amounts received from NYSEERDA. Net Annual Wholesale Market Revenues will be credited to customers. To the extent that Net Annual Wholesale Market Revenues exceed the contract costs on an annual basis, the excess will be split on a 70/30 basis between customers and shareholders, respectively.

GENERAL INFORMATION**16. ADDITIONAL DELIVERY CHARGES AND ADJUSTMENTS (Continued)****16.1 ENERGY COST ADJUSTMENT ("ECA") (Continued)****(E) Energy Storage Cost Recovery (Continued)**

Net Annual Wholesale Market Revenues will be the annual wholesale market revenues (avoided wholesale electric market costs or direct revenue from the NYISO) from the energy storage asset, that are greater than the Energy Storage Marketing Participation Costs on an annual basis. Energy Storage Marketing Participation Costs include, but are not limited to, the following costs if paid by the Company: (1) energy charging costs; (2) NYISO participation fees; and (3) any incremental costs related to bidding energy storage resources into the NYISO markets.

For the purpose of energy storage cost recovery, the Company will establish the following service classification groups:

- Group 1: SC Nos. 1 and 19
- Group 2: SC No. 2 Secondary Non-Demand Billed
- Group 3: SC Nos. 2 Secondary Demand Billed, and 20
- Group 4: SC Nos. 2 Primary, 3, and 21
- Group 5: SC Nos. 9 and 22
- Group 6: SC Nos. 4, 5, 6, and 16

Energy storage costs will be allocated to service classification groups based on the transmission demand (D01) allocator specific to each service classification group. Amortized costs will be collected on a per kWh basis for non-demand billed service classification groups and on a per kW basis for demand-billed service classification groups. For customers billed under Standby Service Rates, the costs will be collected on a per kW of Contract Demand basis.

Recoveries will be reconciled to allocable costs for each twelve-month recovery period, with any over or under recoveries included in the development of the succeeding Energy Storage Cost Recovery component of the ECA.

(F) Reserved for Future Use

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GENERAL INFORMATION**16. ADDITIONAL DELIVERY CHARGES AND ADJUSTMENTS (Continued)****16.1 ENERGY COST ADJUSTMENT ("ECA") (Continued)****(G) Temporary Credit**

Customers shall be refunded a Temporary Credit to refund a portion of the Company's Rate Year 3 delivery revenue requirement as adopted by the Commission in Case No. 24-E-0060. The Temporary Credit shall be designed to refund \$20,433,000 (\$20,075,423 net of revenue taxes) and shall be assessed for service rendered from January 1, 2027 through December 31, 2027. The Temporary Credit rates by Service Classification are as follows (\$/kWh):

SC No. 1	(0.00728)
SC No. 2 Secondary Non-Demand Billed	(0.00710)
SC No. 2 Secondary Demand Billed	(0.00483)
SC No. 2 Space Heating	(0.00363)
SC No. 2 Primary	(0.00276)
SC No. 3	(0.00267)
SC No. 4	(0.01219)
SC No. 5	(0.00560)
SC No. 6	(0.00356)
SC No. 9	(0.00141)
SC 16. Dusk to Dawn	(0.01626)
SC 16. Energy Only	(0.00627)
SC No. 19	(0.00604)
SC No. 20	(0.00296)
SC No. 21	(0.00254)
SC No. 22	(0.00156)

(H) Statement of Energy Cost Adjustment

A Statement of Energy Cost Adjustment shall be filed with the Commission, apart from this Schedule. Such Statement shall be filed not less than three business days prior to a proposed change in the ECA. The Statement of Energy Cost Adjustment shall be made available to the public at Company offices where applications for service may be made.

For purposes of billing the following will be included with the Energy Cost Adjustment: (1) the surcharges associated with collection of the Value Stack Delivery Cost Component Credits as described in Rider N and General Information Section No. 16.5; and (2) the DLM Surcharges as described in General Information Section No. 16.6.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

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GENERAL INFORMATION

16. ADDITIONAL DELIVERY CHARGES AND ADJUSTMENTS (Continued)

16.2 SYSTEM BENEFITS CHARGE ("SBC")

A System Benefits Charge ("SBC") recovers costs associated with clean energy activities conducted by the New York State Energy Research and Development Authority ("NYSERDA") and cost of the energy efficiency programs administered by the Company. The SBC will be applied to all customers served under this Schedule, excluding kWh usage delivered under Rider B, NYPA RNY Program, up to the RNY Allocation.

Except for the 10-month Statement of SBC filed to become effective March 1, 2026, the Statement of SBC shall be filed on an annual basis, on no less than 15 days' notice, to become effective January 1. The Statement shall set forth the Clean Energy Fund ("CEF") Surcharge Rate, the Non-Low-to Moderate-Income ("Non-LMI") Energy Efficiency & Building Electrification ("EE/BE") Surcharge, the Low-to Moderate-Income ("LMI") EE/BE Surcharge, the Innovation and Research ("I&R") Surcharge and the Company-Administered Non-LMI EE/BE Surcharge.

A. CEF Surcharge Rate

The CEF Surcharge rate collects annual collections associated with previously authorized NYSERDA-run clean energy activities. The amount to be collected shall be offset by the revenue from the CEF Surcharge Rate component of the CBC Charge described in Rider N of this Rate Schedule.

B. NYSERDA Non-LMI EE/BE Surcharge

Beginning January 1, 2026, the NYSERDA Non-LMI EE/BE Surcharge will collect funds to support the Non-LMI Energy Efficiency and Building Electrification Portfolio, or any other costs associated with this portfolio that the Commission authorizes for collection through the Non-LMI EE/BE Surcharge. The surcharge will be calculated to recover the necessary collections, plus or minus any under- or over-collections, with uncommitted funds and accrued interest, calculated at the Other Customer Capital Rate, used to offset future collections as directed by the Commission. The amount to be collected shall be offset by the revenue from the Non-LMI EE/BE Surcharge Rate component of the CBC Charge described in Rider N of this Rate Schedule.

C. NYSERDA LMI EE/BE Surcharge

Beginning January 1, 2026, the NYSERDA LMI EE/BE Surcharge will collect funds to support the LMI Energy Efficiency and Building Electrification Portfolio, or any other costs associated with this portfolio that the Commission authorizes for collection through the EE/BE Surcharge.

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GENERAL INFORMATION

16. ADDITIONAL DELIVERY CHARGES AND ADJUSTMENTS (Continued)

16.2 SYSTEM BENEFITS CHARGE ("SBC") (Continued)

C. NYSERDA LMI EE/BE Surcharge (Continued)

The surcharge will be calculated to recover the necessary collections, plus or minus any under- or over-collections, with uncommitted funds and accrued interest, calculated at the Other Customer Capital rate used to offset future collections as directed by the Commission. The amount to be collected shall be further offset by the revenue from the LMI EE/BE Surcharge Rate component of the CBC Charge described in Rider N of this Rate Schedule.

D. NYSERDA I&R Surcharge

Beginning January 1, 2026, the NYSERDA I&R Surcharge will collect funds to support the Innovation and Research Portfolio, or any other costs associated with this Portfolio that the Commission authorizes for collection through the I&R Surcharge. The surcharge will be calculated to recover the necessary collections, plus or minus any under- or over-collections, with uncommitted funds and accrued interest, calculated at the Other Customer Capital Rate, used to offset future collections as directed by the Commission. The amount to be collected shall be offset by the revenue from the I&R Surcharge Rate component of the CBC Charge described in Rider N of this Rate Schedule.

E. Company-Administered Non-LMI EE/BE Surcharge

Beginning March 1, 2026, the Company-Administered Non-LMI EE/BE Surcharge will collect funds to support the Company-Administered Non-Low- to Moderate-Income Energy Efficiency and Building Electrification Portfolio, or any other costs associated with this portfolio that the Commission authorizes for collection through the Company-Administered Non-LMI EE/BE Surcharge. The surcharge will be calculated to recover the necessary collections, plus or minus any under- or over-collections, as directed by the Commission. The amount to be collected shall be further offset by the revenue from the Company-Administered Non-LMI EE/BE Surcharge Rate component of the CBC Charge described in Rider N of this Rate Schedule.

The NYSERDA related surcharge rates shall be calculated by dividing the applicable annual collection amount by the forecasted kilowatthour (kWhr) deliveries for all customers. For customers billed on a volumetric basis, the Company-administered surcharge rates shall be calculated by dividing the applicable annual collection amount by the forecasted kilowatthour (kWhr) deliveries for those customers.

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GENERAL INFORMATION

16. ADDITIONAL DELIVERY CHARGES AND ADJUSTMENTS (Continued)

16.2 SYSTEM BENEFITS CHARGE ("SBC") (Continued)

For customers billed on a demand basis, the Company-administered surcharge rates shall be calculated by dividing the applicable annual collection amount by the kilowatt (kW) demand for those customers. For Standby Service customers, the Company-administered surcharge rates shall be calculated by dividing the applicable annual collection amount by the forecasted Contract Demand for those customers.

GENERAL INFORMATION

16. ADDITIONAL DELIVERY CHARGES AND ADJUSTMENTS (Continued)

16.3 REVENUE DECOUPLING MECHANISM ("RDM") ADJUSTMENT

Actual delivery revenues for certain customer classes are subject to reconciliation through an RDM Adjustment.

(A) Applicability

The RDM Adjustment is applicable to Service Classification ("SC") Nos. 1, 2, 3, 4, 6, 9, 19, 20, 21, and 22. For RDM purposes, these Service Classifications shall be assigned to customer groups as follows:

- Group A – SC Nos. 1 and 19 customers
- Group B – SC No. 2 Secondary and SC No. 20 customers
- Group C – SC No. 2 Primary and SC Nos. 3 and 21 customers
- Group D – SC No. 9 customers
- Group E – SC No. 22 customers
- Group F – SC No. 4 and SC No. 6 customers

The RDM is not applicable to (a) Service Classification Nos. 5, 15, 16, and 23; (b) customers taking service under Rider H; (c) kWh usage delivered under Rider B, NYPA RNY Program, up to the RNY Allocation; and (d) usage delivered under Rider C, Excelsior Jobs Program, above the Baseline Billing Determinants. Revenue associated with customers taking service under Rider H and usages delivered under Rider C, Excelsior Jobs Program, above the Baseline Billing Determinants will be excluded from the RDM until the Company's base electric rates are next reset, even if service under these riders expires during this period. If a customer taking service under an individually negotiated contract moves to a service classification under this Rate Schedule that is included in the RDM, such customer's Actual Delivery Revenue will be excluded from the RDM until the Company's base electric rates are next reset. If a customer moves from taking service under a Service Classification under the Rate Schedule that is included in the RDM to an individually negotiated contract, such customer's Actual Delivery Revenue will be excluded from the RDM and the RDM target will be adjusted accordingly for that customer's class until the Company's base electric rate case are next reset.

GENERAL INFORMATION**16. ADDITIONAL DELIVERY CHARGES AND ADJUSTMENTS (Continued)****16.3 REVENUE DECOUPLING MECHANISM ("RDM") ADJUSTMENT (Continued)****(B) Determination of RDM Adjustment**

For each customer group subject to the RDM Adjustment, the Company will compare, on a monthly basis, the difference between Actual Delivery Revenue and corresponding Delivery Revenue Targets. Actual Delivery Revenue is defined as the sum of total revenue derived from customer charges, delivery charges, and, if applicable, the reactive power demand charge as defined in the service classifications included in each customer group. Actual Delivery Revenue shall also include the revenue from the base rate energy efficiency and Low Income program components of the CBC Charge described in Rider N of this Rate Schedule. Commencing January 1, 2024, Actual Delivery Revenue will also include revenues associated with the Temporary Credit in the Energy Cost Adjustment. Actual Delivery Revenue shall not include revenues derived from the RDM Adjustment. The Company will adjust the Group A RDM amount to be collected to reflect the recovery of the delivery-related participation incentives paid under the Electric Vehicle Managed Charging Program as described in General Information Section No. 7.21.

For each customer group subject to the RDM Adjustment, the Company will, on a monthly basis, compare Actual Delivery Revenue to a Delivery Revenue Target. If the monthly Actual Delivery Revenue exceeds the Delivery Revenue Target, the delivery revenue excess will be accrued for refund to customers at the end of the Annual RDM Period as defined below. Likewise, if the monthly Actual Delivery Revenue is less than the Delivery Revenue Target, this delivery revenue shortfall will be accrued for recovery from customers at the end of the Annual RDM Period.

GENERAL INFORMATION

16. ADDITIONAL DELIVERY CHARGES AND ADJUSTMENTS (Continued)

16.3 REVENUE DECOUPLING MECHANISM ("RDM") ADJUSTMENT (Continued)

(B) Determination of RDM Adjustment (Continued)

At the end of an Annual RDM Period, as defined below, total delivery revenue excess/shortfalls for each customer group will be refunded/surcharged to customers through customer group specific RDM Adjustments applicable during a corresponding RDM Adjustment Period as defined below. The RDM Adjustment for each applicable customer group shall be determined by dividing the amount to be refunded/surcharged to customers in that customer group by estimated kWh deliveries to customers in that customer group over the RDM Adjustment Period. RDM Adjustments shall be rounded to the nearest \$0.00001 per kWh.

Following each RDM Adjustment Period, any difference between amounts required to be charged or credited to customers in each customer group and amounts actually charged or credited will be charged or credited to customers in that customer group, with interest, over a subsequent RDM Adjustment period, or as determined by the Commission if no RDM is in effect. RDM targets will be adjusted, as applicable, to exclude credits applied to customer accounts pursuant to General Information Section No. 7.17(A).

Annual RDM Periods are the 12-month periods ending December 31, of each year. The Company will file a Statement of RDM Adjustments during the month following the end of each Annual RDM Period and no less than three calendar days' before February 1 on which the statement becomes effective for one year.

If for any reason, a customer group included in the RDM no longer has any customers, the revenue target for that discontinued customer group, plus any RDM delivery revenue excess or shortfall, will be reallocated to other remaining customer groups to provide for equitable treatment of any revenue excess or shortfall from the discontinued customer group. In the event RDM revenue is reallocated, the Company will consult with Commission Staff regarding such reallocation.

GENERAL INFORMATION**16. ADDITIONAL DELIVERY CHARGES AND ADJUSTMENTS (Continued)****16.3 REVENUE DECOUPLING MECHANISM ("RDM") ADJUSTMENT (Continued)****(C) Delivery Revenue Targets (\$000s)**

	<u>3 month period commencing</u>	<u>9 month period commencing</u>	<u>12 month periods commencing</u>	
<u>Customer Group</u>	<u>1/1/25</u>	<u>4/1/25</u>	<u>1/1/26</u>	<u>1/1/27</u>
A	\$51,664	\$191,246	\$265,112	\$284,626
B	19,423	73,186	94,434	95,401
C	4,176	16,232	20,006	20,631
D	2,179	9,918	12,460	13,006
E	1,765	6,209	7,702	8,431
F	700	1,947	2,705	2,782
Unbilled Revenue	<u>568</u>	<u>(2,890)</u>	<u>1,023</u>	<u>1,276</u>
Total	\$80,475	\$295,848	\$403,442	\$426,153

If the Company does not file for new base delivery rates to be effective after December 31, 2027, the RDM will be implemented in accordance with the methodology set forth in Appendix 20 to the Joint Proposal adopted by the Commission in its Order Adopting Terms of a Joint Proposal and Establishing Electric and Gas Rate Plans, issued March 20, 2025 in Case No.24-E-0060.

GENERAL INFORMATION

16. ADDITIONAL DELIVERY CHARGES AND ADJUSTMENTS (Continued)

16.3 REVENUE DECOUPLING MECHANISM ("RDM") ADJUSTMENT (Continued)

(D) Interim RDM Adjustments

If at any time during an Annual RDM Period, the total of cumulative delivery revenue excess/shortfall for all of the Company's service classifications subject to the RDM Adjustment exceeds \$5.6 million, \$6.1 million, and \$6.4 million for the annual RDM periods commencing January 1, 2025, January 1, 2026, and January 1, 2027, respectively which are 1.5 percent of the total of the Delivery Revenue Targets for each of the Annual RDM Periods, the Company may implement interim RDM Adjustments by customer group on no less than three days' notice.

Such interim RDM Adjustments shall normally be determined by customer group by dividing the portion of the cumulative delivery revenue excess/shortfall for each customer group by the projected kWh deliveries associated with each customer group for the subsequent twelve-month period.

The Company may implement an interim RDM adjustment for a time period other than the normal time period after consultation with Commission Staff.

These interim RDM Adjustments are subject to reconciliation at the end of the Annual RDM Period as part of the annual RDM Adjustment process described above.

(E) Statement of RDM Adjustments

A Statement of RDM Adjustments, showing the RDM Adjustments by service classification and their effective date shall be filed with the Commission, apart from this Schedule. Such statement shall be filed not less than three calendar days prior to a proposed change in RDM Adjustments. The Statement of RDM Adjustments shall be made available to the public at Company offices where applications for service may be made.

GENERAL INFORMATION

16. ADDITIONAL DELIVERY CHARGES AND ADJUSTMENTS (Continued)

16.4 TRANSITION ADJUSTMENT FOR COMPETITIVE SERVICES ("TACS")

(A) Applicability

A Transition Adjustment for Competitive Services ("TACS") will be applied, on a per kWh basis, to the bills of all customers taking service under this Rate Schedule. The TACS shall be reset annually effective January 1 of each year.

(B) Definitions for Purposes of the TACS

"Merchant Function Charge Fixed Component Lost Revenue" shall be equal to a revenue target attributable to the Merchant Function Charge ("MFC") Fixed Components consisting of a) commodity procurement costs, including purchased power working capital and a commodity revenue-based allocation of information resources and education and outreach costs; and b) credit and collections costs portions of the MFC, minus the revenues received through the MFC relating to such MFC Fixed Components. The MFC Fixed Component revenue targets are \$5,339,698, \$5,529,386, and \$5,926,323 for the twelve month periods commencing January 1, 2025, January 1, 2026, and January 1, 2027, respectively.

"Billing and Payment Processing Lost Revenue" shall be equal to the total of billing and payment processing charges avoided by retail access customers less billing service charges assessed on ESCOs participating in the Company's Electric Retail Access program and electing the Utility Single Bill Option, less the Company's avoided costs associated with ESCOs participating in the Company's Electric Retail Access Program and electing the ESCO Single Bill Option.

GENERAL INFORMATION**16. ADDITIONAL DELIVERY CHARGES AND ADJUSTMENTS (Continued)****16.4 TRANSITION ADJUSTMENT FOR COMPETITIVE SERVICES ("TACS") (Continued)****(B) Definitions for Purposes of the TACS (Continued)**

Prior Period Reconciliation" represents the difference between the amount to be recovered through the TACS and the actual amount recovered through the TACS. Any under-recovery or over-recovery resulting from such reconciliation, plus interest (calculated at the Other Customer Capital Rate), shall be included in the calculation of the subsequent year's TACS.

(C) Calculation of the TACS

The amount to be recovered from or credited to customers through the TACS shall be equal to the sum of the MFC Fixed Component Lost Revenue, Billing and Payment Processing Lost Revenue, and the Prior Period Reconciliation. Half of the amount to be recovered from or credited to customers through the TACS will be assigned to Full Service Customers; the balance will be assigned to all customers subject to the TACS. The amounts to be collected from or credited to customers will be divided by the estimated total annual kWh deliveries, to which the TACS will be applied, to determine the per kWh TACS, expressed to the nearest 0.001 cent per kWh. If the above calculation results in a TACS of less than 0.001 cent per kWh, the total amount to be recovered from or refunded to customers will be deferred, with interest, for later recovery or refund through application to customers' bills in a subsequently determined TACS.

Each TACS will be in effect for a twelve-month period; provided, however, that the Company may adjust the TACS for the remaining months of a twelve-month period on not less than fifteen days' notice if the total deferred debit or credit amount exceeds \$1 million. In addition, the TACS effective January 1, 2026 will include competitive service revenue differences that result from the extension of the Case No. 24-E-0060 suspension period.

The TACS will be calculated on an annual or more frequent basis, as provided herein. Not less than fifteen days prior to a proposed change in the TACS, a Statement showing the determination of the TACS and the effective date will be filed with the Commission apart from this Schedule. Such Statement shall be made available to the public at Company offices at which applications for service may be made.

GENERAL INFORMATION

16. ADDITIONAL DELIVERY CHARGES AND ADJUSTMENTS (Continued)

16.5 VALUE OF DISTRIBUTED ENERGY RESOURCES ("VDER") COST RECOVERY

The Company will recover the following credits paid to customers, as applicable, served under the Value Stack Tariff and Wholesale Value Stack Tariff as described in Rider N of this Rate Schedule: (1) the Value Stack Energy Component credit; (2) the Value Stack Capacity Component credit; (3) the Environmental Component credit; (4) the Market Transition ("MTC") Component Credit; (5) the Demand Reduction Value ("DRV") Component credit; (6) the Locational System Relief Value ("LSRV") Component credit; and (7) the Community Credit Component.

The Value Stack Capacity Component credits and Environmental Component credits will each be composed of a Market Value and Out of Market Value. The Value Stack Energy Component credit will be included as a Market Supply Charge cost and the Market Value portion of the Environmental Component credit will be collected through the Clean Energy Standard Supply Surcharge. The remainder of the component credits ("Value Stack Delivery Cost Component Credits") will be collected from all customers served under this Rate Schedule.

For purposes of the recovery of the Value Stack Delivery Cost Component Credits, the following service classification groups have been established:

- Group 1: SC Nos. 1 and 19
- Group 2: SC No. 2 Secondary – Non-Demand Billed
- Group 3: SC Nos. 2 – Secondary – Demand Billed, and 20
- Group 4: SC Nos. 2 – Primary, 3, and 21
- Group 5: SC Nos. 9 and 22
- Group 6: SC Nos. 4, 5, 6, and 16

(A) Value Stack Capacity Components Cost Recovery

The credits paid to customer-generators for the Value Stack Capacity Component will be divided into two pieces – the Market Value and Out of Market Value. The Market Value portion of the credits will be determined for every month by multiplying the injections into the Company's system from all Value Stack customer-generators during the ICAP Market Peak Hour from the previous calendar year by the average price for capacity for that month. The Out of Market Value portion of the credits is equal to the difference between the actual dollar value of credits and the Market Value portion of the credits.

GENERAL INFORMATION**16. ADDITIONAL DELIVERY CHARGES AND ADJUSTMENTS (Continued)****16.5 VALUE OF DISTRIBUTED ENERGY RESOURCES ("VDER") COST RECOVERY (Continued)****(A) Value Stack Capacity Components Cost Recovery (Continued)**

The Market Value portion of the credits will be collected from all service classification groups. Each service classification group specific Out of Market Value portion of the credits paid will be collected from the applicable service classification group that generated the credit. The Market Value and Out of Market Value portions of the credits will be collected on a per-kW basis for demand billed service classification groups (for customers billed under Standby Service Rates, the credit will be collected on a per kW of Contract Demand basis) and on a per kWh basis for non-demand billed service classification groups. The Out of Market Value portion of the credits distributed under the Company's S-SFA and REACH Programs, described in Rider N of this Rate Schedule, will be collected from Group 1.

The Out of Market Environmental Component credit will be collected on a per kWh basis from the service classification groups of the Value Stack customers that received the credit.

(B) Environmental Component Cost Recovery

Effective through December 31, 2024, Environmental Component Cost Recovery will be recovered as follows. The credits paid to customer-generators for the Environmental Component will be divided into two pieces – the Market Value and Out of Market Value. The Market Value portion of the credits, which is to be collected from customers via the Clean Energy Standard Supply Charge, will be determined for every month by multiplying the net injections from customer-generators by the market value for that month of the Renewable Energy Standard Tier 1 Renewable Energy Credits transferred to the Company by Value Stack Customers who opt to receive the Environmental Component. The Out of Market Value is equal to the difference between the actual dollar value of credits paid and the Market Value portion of this credit amount.

GENERAL INFORMATION

16. ADDITIONAL DELIVERY CHARGES AND ADJUSTMENTS (Continued)

16.5 VALUE OF DISTRIBUTED ENERGY RESOURCES ("VDER") COST RECOVERY (Continued)

(B) Environmental Component Cost Recovery (Continued)

The Out of Market Environmental Component credit will be collected on a per kWh basis from the service classification groups of the Value Stack customers that received the credit.

Effective January 1, 2025, all Environmental Component credits paid to customers will be recovered through the Clean Energy Standard Supply Surcharge. Any unreconciled over- or under-collection amounts associated with the Out of Market Environmental Component that remain as of January 1, 2025, will be recovered or charged as part of the Clean Energy Standard Supply Surcharge.

(C) MTC Component Cost Recovery

The credits paid to customer-generators for the MTC Component will be collected from the service classification group(s) that receive the credits. Separate rates will be determined for the service classification group(s) under this Rate Schedule. The credits associated with the MTC in the Company's S-SFA and REACH Programs, described in Rider N of this Rate Schedule, will be collected from Group 1.

GENERAL INFORMATION

16. ADDITIONAL DELIVERY CHARGES AND ADJUSTMENTS (Continued)

16.5 VALUE OF DISTRIBUTED ENERGY RESOURCES ("VDER") COST RECOVERY (Continued)

(D) DRV and LSRV Components Cost Recovery

The credits paid to customer-generators for the DRV and LSRV Components will be collected from all service classification groups on a per-kW basis for demand billed service classification groups (for customers billed under Standby Service Rates, the credit will be collected on a per kW of Contract Demand basis) and on a per kWh basis for non-demand billed service classification groups. The collection of the DRV and LSRV credits will be allocated to each service classification group based on the service classification group's percentage contribution to system peak, as used to develop the embedded cost-of-service study in the Company's most recently approved electric rate plan.

(E) Community Credit Cost Recovery

The credits associated with customer-generators for the Community Credit will be collected from the applicable service classification group(s) that were allocated the credit. Such credits will be collected on a per-kW basis for demand billed service classification groups (for customers billed under Standby Service Rates, the credit will be collected on a per kW of Contract Demand basis) and on a per kWh basis for non-demand billed service classification groups.

The Value of Distributed Energy Resources Cost Recovery Statement (the "Statement") sets forth separate rates for collection of the Value Stack Delivery Cost Component Credits. Beginning December 1, 2018, the recovery of costs for each component will be determined for each 12-month period beginning December 1. The Statement will include the charge for each component to collect the estimated costs for that component over its applicable collection period and the difference between the actual costs and amounts recovered for that component for prior periods. The unit amount to be charged for each collection period will be determined by dividing the amount to be collected by the forecasted billing units for the collection period by service classification group as described for each component above.

The initial Statement is filed with the Commission to become effective November 1, 2017. Unless otherwise directed by the Commission, any change to the unit amounts to be collected will be filed with the Commission no less than three days prior to the effective date. Each Statement will be posted to the Company's website prior to its effective date.

For purposes of billing, the surcharges associated with collection of the Value Stack Delivery Cost Component Credits will be included with the Energy Cost Adjustment.

GENERAL INFORMATION**16. ADDITIONAL DELIVERY CHARGES AND ADJUSTMENTS (Continued)****16.6 DYNAMIC LOAD MANAGEMENT ("DLM") SURCHARGE**

The Dynamic Load Management ("DLM") Surcharge recovers costs incurred on and after May 1, 2018 associated with: (1) Rider D - the Direct Load Control ("DLC") Program; (2) Rider E - the Commercial System Relief Program ("CSR"), net of Lost Reservation Payments made under CSR; (3) Rider F - the Distribution Load Relief Program ("DLRP"), net of Lost Reservation Payments made under DLRP; and (4) Rider P - Term- and Auto-DLM programs.

The DLM Surcharge is designed to collect annual forecasted program costs plus prior period reconciliations. Annual forecasted costs will be allocated among the service classification groups identified below based on the allocators used to develop the embedded cost-of-service study in the Company's most recently filed electric rate case. DLRP and DLC Program costs will be allocated based on the primary distribution demand (D02) allocator. CSR, Term-DLM program, and Auto-DLM program costs will be allocated based on the transmission demand (D01) allocator. Costs for the DLRP and DLC Program will not be assessed on Substation or Transmission customers served under Service Classification ("SC") Nos. 9 and 22.

The DLM Surcharge will be collected on a monthly basis from the following customer groups taking service under this Rate Schedule as follows:

<u>Group</u>	<u>Service Classifications</u>
A	SC Nos. 1 and 19 customers
B	SC No. 2 Secondary Non-Demand Billed customers
C	SC Nos. 2 Secondary Demand Billed and 20 customers
D	SC Nos. 2 Primary, 3 and 21 customers
E	SC No. 9 - Primary customers
F	SC No. 9 - Substation and Transmission customers
G	SC No. 22 - Primary customers
H	SC No. 22 - Substation and Transmission customers
I	SC Nos. 4, 5, 6 and 16 customers

For accounts billed under the Standard Rates of Groups A, B, and I, surcharges will be assessed on a per kWh basis. For accounts billed under the Standard Rates of Groups C, D, E, F, G, and H, surcharges will be assessed on a per kW basis. For accounts billed under SC Nos. 9 and 22 Standard Rates, the per kW charge is assessed based on peak kW registered monthly during Period A (summer peak period) and/or Period B (winter peak period) as defined in each SC, respectively.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: June 1, 2024

LEAF: 221.19

REVISION: 2

SUPERSEDING REVISION: 1

Issued in compliance with Order in Case 15-E-0751 dated 10/13/2023.

GENERAL INFORMATION

16. ADDITIONAL DELIVERY CHARGES AND ADJUSTMENTS (Continued)

16.6 DYNAMIC LOAD MANAGEMENT ("DLM") SURCHARGE (Continued)

For accounts billed under SC Nos. 20 and 21 Standard Rates, the per kW charge is assessed based on peak kW registered monthly during Period I (summer peak period) and/or Period II (winter peak period) as defined in each SC, respectively. For accounts billed under Standby Service Rates, surcharges will be assessed on a per kW of contract demand basis.

Any difference between actual DLM program costs required to be collected from each customer group and the actual amount collected will be reconciled, and the difference will be charged or credited to customers in that customer group, plus interest calculated based on the Commission's customer deposit rate, over a subsequent 12-month period. The CSRP, Term-DLM program, and Auto-DLM program will be reconciled separately from the DLRP and the DLC Program.

The unit amounts to be collected will be shown on the Statement of DLM Surcharge filed with the Public Service Commission apart from this Rate Schedule. Each Statement will be in effect for a 12-month period commencing May 1, except a Statement will be in effect for a five month period commencing December 1, 2020. Unless otherwise directed by the Commission, the Company will file each Statement no less than three days before its effective date.

For purposes of billing, the DLM Surcharges will be included with the Energy Cost Adjustment.

GENERAL INFORMATION**16. ADDITIONAL DELIVERY CHARGES AND ADJUSTMENT (Continued)****16.7 CLEAN ENERGY STANDARD DELIVERY SURCHARGE ("CESD")**

The Clean Energy Standard Delivery Surcharge ("CESD") is applicable to all customers served under this Rate Schedule. The CESD recovers costs associated with: (1) contracts signed by NYSERDA to maintain certain renewable energy facilities ("Tier 2 Maintenance Contracts"); (2) any funds required by NYSERDA to meet financial needs that result from its activities related to Clean Energy Standard and Offshore Wind Renewable Energy Credits ("ORECs") from qualifying offshore wind energy facilities ("Backstop Charges"); (3) the NYSERDA Integrated Energy Data Resource ("IEDR") Phase 2 program; and (4) the NYSERDA Residential and Retail Energy Storage Programs.

The Statement of CESD ("Statement") sets forth separate charges for the four components: Tier 2 Maintenance Contracts, Backstop Charges, NYSERDA IEDR Phase 2 Program Charges, and NYSERDA Residential and Retail Energy Storage Programs. The recovery of costs associated with Tier 2 Maintenance Contracts will be determined for each 12-month period beginning April 1. The recovery of costs associated with Backstop Charges and NYSERDA IEDR Phase 2 Program Charges will be set for a period of one-to-twelve months depending on the size of the costs. The recovery of costs associated with the NYSERDA Residential and Retail Energy Storage Programs will be determined for each 12-month period beginning January 1, 2025. The costs for 2024 will be recovered from October through December 2024. The charge for each component will collect the estimated costs for that component over its applicable collection period and the difference, excluding uncollectible-bill expense, between the actual costs and amounts collected for that component for prior periods. An adjustment will be made to the total charge for each component to reflect an uncollectible bill expense. The uncollectible bill expense will be determined using the system Uncollectible Percentage as described in General Information Section No. 7.5(B)(2). The unit amount to be charged for each collection period will be determined by dividing the amount to be collected by the forecasted kWh deliveries for the collection period.

The initial Statement is filed to become effective April 1, 2017. Unless otherwise directed by the Commission, any change to the unit amounts to be collected will be filed with the Commission no less than 15 days prior to the effective date. Each Statement will be posted to the Company's website prior to its effective date.

The CESD will be added to the System Benefits Charge for display on customers' bills.

GENERAL INFORMATION

16. ADDITIONAL DELIVERY CHARGES AND ADJUSTMENTS (Continued)

16.8 CHARGES FOR MUNICIPAL UNDERGROUNDING

(A) General

If a municipality requires or requests, by municipal resolution or other appropriate evidence of authority, that the Company relocate underground all or a portion of the Company's existing overhead distribution or transmission facilities within the boundaries of such municipality ("Overhead Facilities"), the Company will recover the costs of complying with such requirement or request through a levelized surcharge applied to the kWh usage on the bills of all customers within such municipality. Such surcharge shall be applied for a period of 30 years or such other term as agreed upon by the Company and the municipality for the recovery of the cost of the undergrounding project ("Surcharge Period").

The surcharge will be calculated to recover the incremental annual revenue requirement experienced by the Company in implementing the undergrounding project. The elements of the incremental annual revenue requirement for each undergrounding project ("Underground Facilities") shall be the incremental capital costs, the incremental depreciation expense, the rate of return and incremental property taxes resulting from the undergrounding of facilities.

(B) Calculation of Incremental Annual Revenue Requirement

The elements of the incremental annual revenue requirement shall be determined as follows:

(1) Incremental Capital Costs

Incremental Capital Costs shall consist of the sum of all fully loaded incremental capital costs associated with the Underground Facilities, including costs to construct the new facilities, remove the Overhead Facilities net of salvage, relocate facilities, secure rights-of-way and obtain governmental and regulatory approvals.

(2) Incremental Depreciation Expense

Incremental depreciation expense will be computed by subtracting depreciation expense for the Overhead Facilities from the depreciation expense for the Underground Facilities. Incremental depreciation expense for the Underground Facilities will be computed by applying a depreciation rate based on the Surcharge Period to the Incremental Capital Costs of the Underground Facilities.

GENERAL INFORMATION

16. ADDITIONAL DELIVERY CHARGES AND ADJUSTMENTS (Continued)

16.8 CHARGES FOR MUNICIPAL UNDERGROUNDING (Continued)

(B) Calculation of Incremental Annual Revenue Requirement (Continued)

(2) Incremental Depreciation Expense (Continued)

Depreciation expense for the Overhead Facilities will be computed by applying the approved depreciation rates, in effect at the time the initial surcharge calculation is made for any municipality, to the book cost of the Overhead Facilities.

(3) Rate of Return Component

The rate of return component will be computed by applying the overall rate of return reflected in the rates resulting from the Company's most recent electric rate proceeding, including all income tax effects thereon, to the Incremental Capital Costs of the Underground Facilities.

(4) Incremental Property Taxes

Incremental property taxes will be computed by subtracting the property tax expense for the Overhead Facilities from the property tax expense for the Underground Facilities. Property tax expense for the Underground Facilities will be computed by applying current property tax rates to the estimated assessed valuation of the Underground Facilities. Property tax expense for the Overhead Facilities will be computed by applying current property tax rates to the estimated assessed valuation of the Overhead Facilities at the time the initial surcharge calculation is made for any municipality.

(C) Surcharge Calculation

The surcharge will be assessed on a per kilowatt hour basis to all applicable customers within the municipality requiring or requesting the undergrounding of existing distribution or transmission facilities. The surcharge will take effect as soon as the Underground Facilities are placed into service, unless the Company and the municipality agree, in writing, to defer the implementation of the surcharge. In the case of such deferred implementation, interest at the Company's weighted cost of capital awarded in its most recent electric rate proceeding shall be accrued on the Incremental Capital Costs and Incremental Property Taxes from the date the Underground Facilities are placed into service until the date the surcharge is implemented. In such instance, the accrued interest will be added to the Incremental Capital Costs and the surcharge will be recalculated.

GENERAL INFORMATION

16. ADDITIONAL DELIVERY CHARGES AND ADJUSTMENTS (Continued)

16.8 CHARGES FOR MUNICIPAL UNDERGROUNDING (Continued)

(C) Surcharge Calculation (Continued)

The surcharge will be calculated by dividing the levelized incremental annual revenue requirement (including the accrued interest, if any, due to deferred implementation of the surcharge) resulting from the undergrounding project by the estimated annual kilowatt hour consumption in such municipality, unless the Company and the municipality agree, in writing, to defer the collection of a portion of the surcharge. In the case of such deferred recovery, interest at the Company's weighted cost of capital awarded in its most recent electric rate proceeding shall be accrued on any such deferred amounts from the date of such deferral until the date such deferral ends. In such instances, the deferred amounts and accrued interest on the deferred amounts will be added to the Incremental Capital Costs and the surcharge will be recalculated.

The surcharge will remain in effect for the duration of the Surcharge Period.

The Company will submit to the Commission annually a reconciliation of revenue recoveries through each municipal surcharge and the corresponding incremental annual revenue requirement. Any over- or under-collections (differences between revenue recoveries and the incremental annual revenue requirement) shall be reconciled in the determination of the next year's municipal surcharge, except as provided above with respect to deferred implementation of the surcharge and deferred recovery of a portion of the surcharge.

The Company may adjust the incremental annual revenue requirement when the Commission approves changes in the Company's overall rate of return and/or when there are changes in property taxes affecting the Underground Facilities.

The surcharge will be adjusted to reflect a contribution, if any, by the affected municipality to cover the cost of undergrounding and any amount the Company determines is appropriate to cover out of utility capital and operating budgets that is recoverable in rates. In making this determination, the Company will consider any benefits of the undergrounding to customers and the general public; any costs that may be avoided due to the undergrounding; the remaining life and/or condition of the Overhead Facilities; the rate impact on customers generally; and other appropriate factors.

GENERAL INFORMATION

16. ADDITIONAL DELIVERY CHARGES AND ADJUSTMENTS (Continued)

16.8 CHARGES FOR MUNICIPAL UNDERGROUNDING (Continued)

(D) Statement of Municipal Surcharges

The applicable surcharge shall be set forth on a Statement of Municipal Surcharges (the "Statement") filed with the Commission. The Statement shall include a separate municipality-specific surcharge for each municipality in which a municipal surcharge is applicable pursuant to this provision. Whenever there is a change in the amount to be collected or reconciled, the Company shall file with the Commission a new Statement reflecting the new surcharge. This shall include, but not be limited to, undergrounding of additional facilities in the municipality pursuant to this provision.

The Company will submit to the Commission, the initial surcharge calculation and work papers of each municipal surcharge, including a copy of any agreement between the Company and the municipality to defer collection of a portion of the surcharge and / or to defer the implementation of the surcharge

Not less than fifteen days prior to a proposed change in a municipal surcharge, a Statement showing the revised municipal surcharge and the effective date will be filed with the Commission. Such Statement shall be sent to the affected municipality and made available to the public at Company offices at which applications for service may be made.

(E) Customer Owned Facilities

All service lines connected to the Overhead Facilities shall be relocated by the customer at the customer's expense. Any costs associated with modifications to customer-owned facilities and/or Company-owned facilities interconnecting with customer-owned facilities shall be the responsibility of the affected customer. The Company shall notify customers whose facilities interconnect with the Overhead Facilities that are to be removed of the actions they need to take to interconnect with the Underground Facilities. The Company may suspend service to any customer that has not arranged for connection to the Underground Facilities at the time the Overhead Facilities are removed.

(F) Notification

If a municipality requires or requests that the Company relocate underground all or a portion of the Company's existing distribution or transmission facilities within the boundaries of such municipality, the Company shall notify all affected customers of the resulting surcharge prior to its initial implementation.

GENERAL INFORMATION**16. ADDITIONAL DELIVERY CHARGES AND ADJUSTMENTS (Continued)****16.9 ELECTRIC VEHICLE MAKE-READY SURCHARGE ("EVMR")**

The Electric Vehicle Make-Ready ("EVMR") Surcharge recovers costs associated with investments made by the Company and incentives paid to customers to support the infrastructure and equipment necessary to accommodate increased electricity demands associated with the deployment of Electric Vehicles, until such costs are reflected in base rates.

(A) EVMR Costs

The costs to be recovered, collectively referred to as "EVMR Costs", are as follows:

- (1) Company-Owned Make-Ready Work: The depreciation expense related to Company-owned make-ready costs, including costs related to future proofing utility infrastructure, and return on the average unrecovered investment net of deferred income taxes for each program year, including carrying charges at the pre-tax weighted average cost of capital, that will be recovered over a subsequent one-year period;
- (2) Customer-Owned Make-Ready Work: Incentives paid for customer-owned make-ready work, including carrying charges calculated on the net-of-tax balances at the pretax weighted average cost of capital, that will be recovered over a period of 15 years;
- (3) Make-Ready Implementation Costs: Implementation costs inclusive of the Fleet Assessment Service, including carrying charges calculated on the net-of-tax balances at the pretax weighted average cost of capital, will be recovered over a period of 5 years;
- (4) Electric Vehicle Managed Charging Program: Enrollment and implementation costs, program administration costs and enrollment incentives, including carrying charges at the pre-tax weighted average cost of capital, that will be recovered over a subsequent one-year period, as specified by the Commission in Case No. 18-E-0138.
- (5) Other Programs: This includes costs such as the Environmental Justice Community Clean Vehicles Transformation Prize, Clean Personal Mobility Prize, Clean Medium and Heavy Duty Innovation Prize, Fleet Assessment Service, Medium and Heavy Duty Make-Ready Pilot Program, and Micromobility Make-Ready Program. To the extent that costs in these programs are for Company-owned make-ready infrastructure, such costs will be recovered consistent with Company-owned Make-Ready Work as noted in (1) above. Other costs of these programs including carrying charges calculated

GENERAL INFORMATION

16. ADDITIONAL DELIVERY CHARGES AND ADJUSTMENTS (Continued)

16.9 ELECTRIC VEHICLE MAKE-READY SURCHARGE ("EVMR") (Continued)

(A) EVMR Costs (Continued)

(5) (Continued)

on the net-of-tax balances calculated at the pre-tax weighted average cost of capital, will be recovered over a period of 15 years.

- (6) Commercial Managed Charging Program ("CMCP") and Public DCFC Demand Charge Rebate Program: Costs related to: (1) the CMCP, including incentives paid to participants; and (2) the Public DCFC Demand Charge Rebate Program, including the rebates paid to participants described in General Information Section No. 7.22. CMCP and Public DCFC Demand Charge Rebate costs shall include carrying charges at the pre-tax weighted average cost of capital, that will be recovered over a subsequent one-year period.

(B) Determinations of EVMR Cost Recovery

EVMR Cost Recovery will be determined:

- (1) annually, commencing with customer bills having a "from" date on or after February 1, 2021 with the first EVMR Surcharge recovering costs for the period July 16, 2020 through December 31, 2020 and each subsequent EVMR Surcharge recovering costs for the period January 1 through December 31 thereafter;
- (2) for all but the Electric Vehicle Managed Charging Program costs described above in (A)(4), for each service classification or rate class in proportion to each class' delivery revenues;
- (3) for the Electric Vehicle Managed Charging Program costs described above in (A)(4), for SC No. 1 only;

GENERAL INFORMATION

16. ADDITIONAL DELIVERY CHARGES AND ADJUSTMENTS (Continued)

16.9 ELECTRIC VEHICLE MAKE-READY SURCHARGE ("EVMR") (Continued)

(B) Determinations of EVMR Cost Recovery (Continued)

- (4) on a kWh basis for non-demand billed service classification groups or on a kW basis for demand billed service classification groups (for customers billed on Standby Service Rates the surcharge will be collected on a per kW of Contract Demand basis);
- (5) with the rate per kWh or kW determined by dividing allocable costs by estimated billed kWh deliveries or kW demand over the collection period; and
- (6) by reconciling the EVMR Surcharge at the end of each program year. Any over- or under-collection as a result of this reconciliation will be reflected in the following EVMR Surcharge.

(C) Statement of EVMR Surcharge

The EVMR Surcharge will be applicable to all delivery customers served under this Schedule, excluding customers served under Rider C.

The unit amounts to be collected will be shown on the Statement of EVMR Surcharge filed with the Public Service Commission apart from this Rate Schedule. Unless otherwise directed by the Commission, the Company will file each Statement no less than fifteen days before its effective date.

For purposes of billing, the EVMR Surcharge will be included with the Energy Cost Adjustment.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: April 1, 2025

LEAF: 221.27

REVISION: 2

SUPERSEDING REVISION: 0

Issued in compliance with Order in Case 24-E-0060 dated 3/20/2025

GENERAL INFORMATION

16. ADDITIONAL DELIVERY CHARGES AND ADJUSTMENT (Continued)

16.10 DELIVERY REVENUE SURCHARGE

As directed by the Commission in Case 24-E-0060, the Delivery Revenue Surcharge ("Surcharge") will collect allowed base revenue shortfalls that result from the extension of the Case No. 24-E-0060 suspension period, plus interest at the Other Customer Capital Rate, over 9 months commencing April 1, 2025.

The Surcharge will be collected on a monthly basis. The unit amount to be collected per service classification will be shown on the Statement of Delivery Revenue Surcharge filed with the Commission. Any difference between amounts required to be collected through the Surcharge and actual amounts collected will be charged or credited to customers over a reasonable period in a statement that will become effective March 1, 2026.

GENERAL INFORMATION

17. DISCONTINUANCE OF SERVICE TO ILLEGAL HIGHWAY SIGNS

Electrical service to illuminated outdoor advertising signs, displays, or devices shall be discontinued upon notice from the New York State Department of Transportation (DOT) that such signs, displays, or devices have been declared illegal under Section 88 (8) of the Highway Law, subject to the following conditions:

- (A) Discontinuance of service shall be made only after receipt of written notice and request for discontinuance, signed by an authorized DOT official, stating that (1) the necessary finding by DOT has been made and (2) the 30-day statutory notice has been given to the owner and that the notice has not been stayed, modified, or revoked.
- (B) The request for discontinuance of electrical service shall contain DOT's statement that its personnel will immediately remove an illegal sign, display, or device and the anticipated removal date.
- (C) Service to an illegal sign, display or device shall be discontinued only if there will be no adverse effect on electric service supplied for any other purpose.
- (D) The request for discontinuance of electrical service to the illegal sign, display, or device shall contain a statement that the cost of terminating service shall be reimbursed to Orange and Rockland Utilities, Inc. by DOT.
- (E) Electrical service to the illegal sign, display or device shall be discontinued no later than 15 days after Orange and Rockland Utilities, Inc. receipt of written notice from DOT.

GENERAL INFORMATION

18. MINIMUM INSULATION STANDARDS

18.1 MINIMUM INSULATION STANDARDS FOR NEW DWELLINGS

(A) Definitions

- (1) Dwelling - A building designed or used as the living unit for one or more families. For the purposes of this standard, mobile homes shall not be considered dwellings.
- (2) Historic Building - Any building or structure designated historically significant by the State or local governing body, or listed (or determined by the Secretary of the Interior to be eligible to be listed) in "The National Register of Historic Places."

(B) Applicability and Compliance

- (1) All new dwellings in the State of New York for which an application for a building permit was made and plans were filed on or after January 1, 1979, and all new dwellings within the State for which construction was begun on or after January 1, 1979, will not be eligible for electric service unless these dwellings comply with the New York State Energy Conservation Construction Code. Compliance with this Code will be satisfied under any of the following circumstances:
 - (a) A building permit is obtained for the dwelling from a building code authority or similar authority empowered by local law to issue building permits; or,
 - (b) An affirmation is given by the contractor or builder on a certificate of compliance (contained in General Information Section No. 18) that the construction of the dwelling will comply with the Energy Conservation Construction Code within 30 days after occupancy; or
 - (c) A modification or variance from the requirements of the Energy Conservation Construction Code is issued by the State Board of Review as constituted pursuant to the Executive Law.

GENERAL INFORMATION

18. MINIMUM INSULATION STANDARDS (Continued)

18.1 MINIMUM INSULATION STANDARDS FOR NEW DWELLINGS (Continued)

(B) Applicability and Compliance (Continued)

- (2) For any dwelling constructed after April 1, 1977, but before January 1, 1979, electric service will not be provided without compliance with the Minimum Insulation Standards promulgated by the Commission in Opinion 77-10 (Case 26286, November 2, 1977) as amended.

(C) Waivers

For any dwelling subject to the requirements of General Information Section No. 18.1(B)(2) a waiver from these requirements may be granted by:

- (1) The Company when the overall heat loss for the building envelope does not exceed the total heat loss which would result from conformance to the individual requirements. The heat loss calculations shall be certified by a licensed engineer or architect.
- (2) The Company, if the applicant for service can establish through two estimates that the purchase price and installation charge (excluding financing charges) will be greater than seven times the anticipated annual savings to be obtained, (based on the present cost of the fuel currently used in the dwelling).
- (3) The Public Service Commission for just cause, in unusual circumstances, if the applicant for electric service has been denied a waiver pursuant to sections (1) or (2) above.

A copy of each variance granted or denied by the Company shall be made available to the Commission, and each applicant denied a variance shall be promptly informed by the Company of the right to appeal to the Commission.

GENERAL INFORMATION

18. MINIMUM INSULATION STANDARDS (Continued)

18.1 MINIMUM INSULATION STANDARDS FOR NEW DWELLINGS (Continued)

(C) Waivers (Continued)

(4) Certificate of Compliance

- (a) A Certificate of Compliance, contained on General Information Section No. 18.3, shall be used in all areas of the State where no local authority exists, to assure compliance with the insulation requirements of the Energy Conservation Construction Code.
- (b) Each Certificate of Compliance shall be signed by the builder or contractor and the owner shall receive a copy of such certificate.

(5) Compliance Procedures

- (a) In areas where there is no local building code authority, upon a complaint by a dwelling owner or tenant concerning noncompliance with the provisions of General Information Section No. 18.1(B), the company will perform an on-site inspection to determine conformance with the standards concerning roofs, walls, foundation walls, floors, windows, and doors. The result of this inspection will be provided in writing to the owner (and tenant when applicable) of the building.
- (b) Whenever the Company finds, as a result of such inspection or notification by the local building code authority, more than one outstanding complaint against any particular contractor wherein a dwelling constructed by such contractor or builder was found to be in noncompliance with the applicable standards, the Company shall refuse to provide electric service to any construction site of that contractor or builder until all existing violations are corrected. The Company shall undertake random inspections of the future construction work of a past noncomplying contractor or builder until such time as the Company is satisfied that the applicable standards are being met.

GENERAL INFORMATION

18. MINIMUM INSULATION STANDARDS (Continued)

18.1 MINIMUM INSULATION STANDARDS FOR NEW DWELLINGS (Continued)

(C) Waivers (Continued)

(6) Penalties for Noncompliance

- (a) In the event the Company finds that any dwelling fails to comply with General Information Section Nos. 18.1(B)(1) or 18.1(B)(2), the Company shall impose a 25 percent surcharge on any bill for electric service to the customer until such violations are corrected.
- (b) The effective date of the surcharge rate shall be:
 - (i) Immediately after notice, in the event the owner is directly responsible for the noncompliance.
 - (ii) Ninety days after notice, in the event the owner has not contributed to the deficiencies. No surcharge shall be applied if the owner brings the building into compliance within 90 days.
- (c) In the event the owner is not billed for the provision of-Company service, no surcharges will be applied to the bills of the non-owner occupants of the dwelling. Instead, after notification to the owner that the building is not in compliance, a surcharge will be billed to the owner. The surcharge will be 25 percent of the Company bills for the dwelling that is not in compliance.

In the event that circumstances prevent collecting the surcharge amount from the owner of the non-complying building, the Company may refuse future connections for service to new tenants in the dwelling until it is brought into compliance.

Furthermore, if the owner is an occupant of the dwelling, but is not billed for any electric service, the surcharge will be imposed on the bill for service to the unit occupied by the owner.

GENERAL INFORMATION

18. MINIMUM INSULATION STANDARDS (Continued)

18.2 MINIMUM INSULATION STANDARDS FOR EXISTING DWELLINGS CONVERTING TO ELECTRIC SPACE HEAT

(A) Definitions

- (1) Dwelling - A building designed or used as the living unit for one or more families. For the purposes of this standard, mobile homes shall not be considered dwellings.
- (2) Historical Building - Any building or structure designated historically significant by the State or Local governing body, or listed (or determined by the Secretary of the Interior to be eligible to be listed) in "The National Register of Historic Places."

(B) Applicability and Conditions

An existing dwelling will not be supplied electric service for the purpose of converting to electric space heat unless:

- (1) The roof/ceiling has at least six inches of insulation or insulation with an R value of 19 or greater,
- (2) The dwelling has storm windows, or thermal windows with multiple glazing, and
- (3) The entrances have storm doors or thermal doors.

(C) Waivers

- (1) The Company may waive the requirements in General Information Section No. 18.2(B) where:
 - (a) The applicant for service can establish through two estimates that the purchase price and installation charge (excluding interest charges) will be greater than seven times the anticipated annual savings to be obtained (based on the present cost of the fuel currently used in the building).
 - (b) The dwelling is an historical building, or

GENERAL INFORMATION

18. MINIMUM INSULATION STANDARDS (Continued)

18.2 MINIMUM INSULATION STANDARDS FOR EXISTING DWELLINGS CONVERTING TO ELECTRIC SPACE HEAT (Continued)

(C) Waivers (Continued)

(1) (Continued)

(c) Other measures have been taken so that the overall heat loss for the building envelope does not exceed the total heat loss which would result from conformance with the minimum requirements of General Information Section No. 18.2(B). Such a heat loss calculation must be certified by a licensed architect or engineer.

(2) In the case of a dwelling having a flat roof, compliance with the roof insulation standard will not be required if four or more inches of insulation are already in place or if insulation can be installed only by means of cutting an opening in the roof.

(3) In the case of a dwelling having six or more stories, storm windows will not be required as long as the Company certifies that the dwelling's windows are caulked and weatherstripped. This certification shall be made in writing to the Commission. A storm window will not be required on any window opening onto a fire escape.

(4) Copies of waivers granted or denied by the Company shall be made available to the Commission. Applicants denied waivers shall be informed of their right to appeal that denial to the Commission.

(5) The Commission may grant a waiver of the requirements of General Information Section No. 18.2(B) for just cause after an applicant for electric service has been denied a waiver by the Company.

(D) Certificate of Compliance

(1) A dwelling's compliance with General Information Section No. 18.2(B) shall be certified either by:

(a) the owner,

(b) a contractor of the owner's choice who has inspected the building, or

(c) a Company representative who has inspected the building at the owner's request.

GENERAL INFORMATION

18. MINIMUM INSULATION STANDARDS (Continued)

18.2 MINIMUM INSULATION STANDARDS FOR EXISTING DWELLINGS CONVERTING TO ELECTRIC SPACE HEAT (Continued)

(D) Certificate of Compliance (Continued)

- (2) The Company will provide the Certificate of Compliance to the applicant at the time of application for service, so that the applicant will be apprised of the requirements for service and the methods by which compliance can be certified.

(E) Penalties for Noncompliance

- (1) The Company shall impose a 25 percent surcharge on any bill for electric service to any dwelling which has been converted to electric space heat and which does not comply with the standards set forth in Section (B)(2).
- (2) The effective date of the surcharge rate shall be:
 - (a) Immediately after notice, in the event the owner is directly responsible for the noncompliance.
 - (b) Ninety days after notice, in the event the owner has not contributed to the deficiencies. No surcharge shall be applied if the owner brings the building into compliance within 90 days.
- (3) In the event the owner is not billed for the provisions of Company service, no surcharges will be applied to the bills of the non-owner occupants of the dwelling. Instead, after notification to the owner that the building is not in compliance, a surcharge will be billed to the owner. The surcharge will be 25 percent of the Company bills for the dwelling that is not in compliance.

In the event that circumstances prevent collecting the surcharge amount from the owner of the non-complying building, the Company may refuse future connections for service to new tenants in the dwelling until it is brought into compliance.

Furthermore, if the owner is an occupant of the dwelling, but is not billed for electric service the surcharge will be imposed on the bill for service to the unit occupied by the owner.

GENERAL INFORMATION

18. MINIMUM INSULATION STANDARDS (Continued)

18.3 FORM FOR CERTIFICATE OF COMPLIANCE NEW RESIDENTIAL CONSTRUCTION

ORANGE AND ROCKLAND UTILITIES, INC.

Certificate of Compliance
New Residential Construction

The undersigned certifies that the

_____ 1 or 2 family residence _____ multi-family residence

at _____
(location)

is or will be, not later than 30 days after time of occupancy, in compliance with one of the following statute provisions (check one):

_____ Part 1:E101.6	
_____ Part 3	New York State Energy Conservation
_____ Part 4	Construction Code
_____ Part 5	
_____ Appendix A, Opinion 77-10, Minimum Insulation Standards, New York State Public Service Commission (applies only to buildings on which construction began between April 1, 1977 and January 1, 1979).	

It is understood that electric service will, depending on the applicable circumstances, not be connected, be subject to a 25 percent surcharge on my bill until all violations are eliminated, or be disconnected, if, upon inspection, the structure is found not to be in compliance with the conditions set forth above.

The undersigned certifies that a properly executed copy of this certificate will be delivered to the owner prior to closing and further attests that all statements and representations contained in this certificate are true and accurate.

Date

Signature of Builder or Contractor

GENERAL INFORMATION

18. MINIMUM INSULATION STANDARDS (Continued)

18.4 FORM FOR CERTIFICATE OF COMPLIANCE FOR DWELLING CONVERTING TO ELECTRIC SPACE HEAT

One of the following certificates shall be completed and signed:

- (A) Certificate of Compliance For Dwelling Converting to Electric Space Heat by Owner

ORANGE AND ROCKLAND UTILITIES, INC.

Certificate of Compliance
Dwelling Converting to Electric Space Heat

I _____ am aware that the Minimum
(Owner)

Insulation Standards for Dwellings Converting to Electric Space Heat require my house to have storm doors, storm windows and at least R-19 (usually six inches) roof insulation. I certify that my building at _____

(Location)

meets those requirements, or that I have obtained a waiver; and I understand that should my building be found not in compliance, a 25 percent surcharge on my bill may be imposed or electric service may be discontinued.

The undersigned attests that all statements and representations contained in this certificate are true and accurate.

Signature of Owner

Address

GENERAL INFORMATION

18. MINIMUM INSULATION STANDARDS (Continued)

18.4 FORM FOR CERTIFICATE OF COMPLIANCE FOR DWELLING CONVERTING TO ELECTRIC SPACE HEAT (Continued)

(B) Certificate of Compliance For Dwelling Converting to Electric Space Heat by Contractor or Company Representative

ORANGE AND ROCKLAND UTILITIES, INC.

Certificate of Compliance
Dwelling Converting to Electric Space Heat

I have inspected the building at _____
(Location)

owned _____ and certify that it
by _____

(Owner)

meets the requirements of the Minimum Insulation Standards for Dwellings Converting to Electric Space Heat.

The undersigned certifies that a properly executed copy of this certificate will be delivered to the owner and further attests that all statements and representations contained in this certificate are true and accurate.

Date

Signature of Contractor or Company Representative

GENERAL INFORMATION

19. INCREASE IN RATES APPLICABLE IN MUNICIPALITY WHERE SERVICE IS SUPPLIED

(A) General

The rates and charges for service under all Service Classifications of this Rate Schedule shall be increased to reflect the taxes imposed on the Company in the municipality where service is supplied pursuant to Section 186-a (Gross Receipts Tax) and Sections 209-b and 186-c (Metropolitan Transportation Authority Business Tax Surcharge) of the New York State Tax Law, Section 20-b of the General City Law, and Section 5-530 of the Village Law. The rates and charges shall also be subject to a surcharge factor to reconcile the State Income Tax expense as described in Section B below.

The taxes imposed on the Company under the tax laws set forth above shall be recovered through surcharge factors. The surcharge factor is 1 minus the tax rate for the appropriate municipality.

(B) New York State Tax Law Section 209 (State Income Tax)

The surcharge factors shall reflect the amount determined by the Department of Public Service necessary to reconcile the Company's tax expense for any previous period through October 2003 pursuant to the Order of the Commission issued June 28, 2001 in Case No. 00-M-1556 and the Joint Proposal in Case No. 03-E-0797 approved by the Commission in its Order dated October 23, 2003.

The State Income Tax surcharge factors shall be applied to the Customer Charge, Delivery Charge, and, where applicable, the Peak Activated Delivery Charge of the applicable Service Classification.

(C) New York State Tax Law Sections 209-b and 186-c (Metropolitan Transportation Authority Business Tax Surcharge)

The rates and charges under all Service Classifications applicable in the counties of Orange and Rockland shall be increased to recover the tax expense imposed by the temporary Metropolitan Transportation Authority Business Tax Surcharge.

A revised Statement of Increase in Rates and Charges described in Section E below will be filed for each year the Metropolitan Transportation Authority Business Tax Surcharge is applicable. The actual business tax surcharge expense shall be reconciled with the revenues produced during each twelve-month period and an adjustment will be made, if necessary, in the last two months of each twelve-month period.

GENERAL INFORMATION

19. INCREASE IN RATES APPLICABLE IN MUNICIPALITY WHERE SERVICE IS SUPPLIED (Continued)

- (D) New York State Tax Law Section 186-a (Gross Receipts Tax), Section 20-b of the General City Law, and Section 5-530 of the Village Law

For the purpose of this provision, the following definitions apply: the term “commodity rates and charges” shall mean the charges set forth in General Information Section No. 15 and the various special charges set forth in the General Information Section(s) of this Rate Schedule; the term “delivery rates and charges” shall mean all other rates and charges of this Rate Schedule.

The tax expense shall be recovered through separate residential and non-residential surcharge factors applicable to the delivery rates and charges and surcharge factors applicable to the commodity rates and charges. The commodity and delivery rates and charges shall be divided by the applicable surcharge factors for the appropriate municipality.

- (E) Statement of Increase in Rates and Charges

The applicable tax surcharge factors shall be set forth on the “Statement of Increase in Rates and Charges” (the “Statement”) filed with the Commission. Whenever there is a change in a rate of tax imposed on the Company or the amount to be collected or reconciled, the Company shall file with the Commission a new Statement reflecting such new surcharge factors. Such Statement shall be filed not less than fifteen (15) business days before the date on which the Statement is proposed to be effective, which shall be no sooner than the date of the tax enactment to which the Statement responds, and no sooner than the date when the tax enactment is filed with the Secretary of State. Such new surcharge factors shall apply to bills rendered on and after the effective date of the Statement. Such Statement shall be canceled not more than five (5) business days after the tax enactment either ceases to be effective or is modified so as to reduce the tax rate. Such Statement will be available to the public at Company offices at which application for service may be made.

GENERAL INFORMATION

20. CUSTOMER COMPLAINTS

- (A) Any complaint filed with the Company regarding disputed bills, charges, deposits or service problems will be promptly investigated in accordance with the procedures and form of notice required by Public Service Commission rules contained in Title 16 of the New York Code of Rules and Regulations, Part 143 and Section 11.20.
- (B) The Company may not discontinue service regarding a disputed bill or deposit until it has complied with said Commission rules.
- (C) Copies of the Company's complaint handling procedures, and form of notice are on file with the Commission and are available to the public upon request at the Company's offices where application for service may be made.

GENERAL INFORMATION

20. CHARGES FOR MUNICIPAL UNDERGROUNDING (Continued)

(B) Calculation of Incremental Annual Revenue Requirement (Continued)

(3) Rate of Return Component

The rate of return component will be computed by applying the overall rate of return reflected in the rates resulting from the Company's most recent electric rate proceeding, including all income tax effects thereon, to the Incremental Capital Costs of the Underground Facilities.

(4) Incremental Property Taxes

Incremental property taxes will be computed by subtracting the property tax expense for the Overhead Facilities from the property tax expense for the Underground Facilities. Property tax expense for the Underground Facilities will be computed by applying current property tax rates to the estimated assessed valuation of the Underground Facilities. Property tax expense for the Overhead Facilities will be computed by applying current property tax rates to the estimated assessed valuation of the Overhead Facilities at the time the initial surcharge calculation is made for any municipality.

(C) Surcharge Calculation

The surcharge will be assessed on a per kilowatt hour basis to all applicable customers within the municipality requiring or requesting the undergrounding of existing distribution or transmission facilities. The surcharge will take effect as soon as the Underground Facilities are placed into service, unless the Company and the municipality agree, in writing, to defer the implementation of the surcharge. In the case of such deferred implementation, interest at the Company's weighted cost of capital awarded in its most recent electric rate proceeding shall be accrued on the Incremental Capital Costs and Incremental Property Taxes from the date the Underground Facilities are placed into service until the date the surcharge is implemented. In such instance, the accrued interest will be added to the Incremental Capital Costs and the surcharge will be recalculated.

The surcharge will be calculated by dividing the levelized incremental annual revenue requirement (including the accrued interest, if any, due to deferred implementation of the surcharge) resulting from the undergrounding project by the estimated annual kilowatt hour consumption in such municipality, unless the Company and the municipality agree, in writing, to defer the collection of a portion of the surcharge. In the case of such

GENERAL INFORMATION

20. CHARGES FOR MUNICIPAL UNDERGROUNDING (Continued)

(C) Surcharge Calculation (Continued)

deferred recovery, interest at the Company's weighted cost of capital awarded in its most recent electric rate proceeding shall be accrued on any such deferred amounts from the date of such deferral until the date such deferral ends. In such instances, the deferred amounts and accrued interest on the deferred amounts will be added to the Incremental Capital Costs and the surcharge will be recalculated.

The surcharge will remain in effect for the duration of the Surcharge Period.

The Company will submit to the Commission annually a reconciliation of revenue recoveries through each municipal surcharge and the corresponding incremental annual revenue requirement. Any over- or under-collections (differences between revenue recoveries and the incremental annual revenue requirement) shall be reconciled in the determination of the next year's municipal surcharge, except as provided above with respect to deferred implementation of the surcharge and deferred recovery of a portion of the surcharge.

The Company may adjust the incremental annual revenue requirement when the Commission approves changes in the Company's overall rate of return and/or when there are changes in property taxes affecting the Underground Facilities.

The surcharge will be adjusted to reflect a contribution, if any, by the affected municipality to cover the cost of undergrounding and any amount the Company determines is appropriate to cover out of utility capital and operating budgets that is recoverable in rates. In making this determination, the Company will consider any benefits of the undergrounding to customers and the general public; any costs that may be avoided due to the undergrounding; the remaining life and/or condition of the Overhead Facilities; the rate impact on customers generally; and other appropriate factors.

GENERAL INFORMATION

20. CHARGES FOR MUNICIPAL UNDERGROUNDING (Continued)

(D) Statement of Municipal Surcharges

The applicable surcharge shall be set forth on a Statement of Municipal Surcharges (the "Statement") filed with the Commission. The Statement shall include a separate municipality-specific surcharge for each municipality in which a municipal surcharge is applicable pursuant to this provision. Whenever there is a change in the amount to be collected or reconciled, the Company shall file with the Commission a new Statement reflecting the new surcharge. This shall include, but not be limited to, undergrounding of additional facilities in the municipality pursuant to this provision.

The Company will submit to the Commission, the initial surcharge calculation and work papers of each municipal surcharge, including a copy of any agreement between the Company and the municipality to defer collection of a portion of the surcharge and / or to defer the implementation of the surcharge

Not less than fifteen days prior to a proposed change in a municipal surcharge, a Statement showing the revised municipal surcharge and the effective date will be filed with the Commission. Such Statement shall be sent to the affected municipality and made available to the public at Company offices at which applications for service may be made.

(E) Customer Owned Facilities

All service lines connected to the Overhead Facilities shall be relocated by the customer at the customer's expense. Any costs associated with modifications to customer-owned facilities and/or Company-owned facilities interconnecting with customer-owned facilities shall be the responsibility of the affected customer. The Company shall notify customers whose facilities interconnect with the Overhead Facilities that are to be removed of the actions they need to take to interconnect with the Underground Facilities. The Company may suspend service to any customer that has not arranged for connection to the Underground Facilities at the time the Overhead Facilities are removed.

(F) Notification

If a municipality requires or requests that the Company relocate underground all or a portion of the Company's existing distribution or transmission facilities within the boundaries of such municipality, the Company shall notify all affected customers of the resulting surcharge prior to its initial implementation.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: January 15, 2014

Issued in compliance with Order in Case 13-M-0061 dated 11/18/2013.

LEAF: 239

REVISION: 1

SUPERSEDING REVISION: 0

GENERAL INFORMATION

21. NON-RESIDENTIAL CUSTOMER PAYMENT AGREEMENT

**CUSTOMER
MAILING
ADDRESS**

**ACCOUNT NO. XXXXX-XXXXX
SERVICE
ADDRESS**

About This Agreement

This is an Agreement between Orange and Rockland Utilities, Inc. and (customer's name). (Customer's name) has agreed to pay amount owed for service provided to the above identified account and service address under the payment terms and conditions described below. In exchange, Orange and Rockland Utilities, Inc. agrees that it will not terminate service to the above referenced account and service address as long as the payment terms agreed to below are met on time.

This Agreement Includes

The total amount you owe Orange and Rockland as of MM/DD/YY which is \$XXX.00 and all bills received during the pendency of this Agreement. Bills rendered between today's date and seven days after the down payment due date are due upon receipt.

How Payment is to be Made

Payments are to be made in installments as follows:

\$XX.00, the down payment, is to be received by MM/DD/YY
\$XX.00, plus the MM/DD/YY current bill is to be received by MM/DD/YY
\$XX.00, plus the MM/DD/YY current bill is to be received by MM/DD/YY
\$XX.00, plus the MM/DD/YY current bill is to be received by MM/DD/YY.

Late Payment Disclosure Statement

The past due amounts in this Agreement may be subject to a late payment charge at an interest rate of 1.5% monthly or 18% annually. These charges will appear on your regular bill and are calculated by multiplying the arrears on each bill by 1.5%. If this Agreement is fully complied with the total late payment charges billed will be \$XX.00. Actual charges may be greater or less than the amount indicated if you make your payments either early or late.

Issued By: Timothy Cawley, President, Pearl River, New York

GENERAL INFORMATION

21. NON-RESIDENTIAL CUSTOMER PAYMENT AGREEMENT (Continued)

What Happens if Payments are not Made

If we do not receive the above payments on time. You may be required to pay the total amount due on your account and you may receive an immediate termination notice.

Public Service Commission (PSC) Help

If you have any questions concerning this agreement you may call the New York State Public Service Commission Consumer Services Division for assistance at 800-342-3377, 8:30 A.M. till 4:30 P.M. Monday through Friday.

Acceptance of This Agreement

Enclosed you will find two copies of this Agreement. Please sign one copy and return it in the enclosed envelope by MM/DD/YY. Until you return a signed copy of this Agreement together with any down payment required, you are still subject to service termination.

Customer Signature _____ Date _____

Company's Signature _____ Date _____

GENERAL INFORMATION

22. DEPOSIT WAIVER FORM

THIS AGREEMENT, dated as of the _____ day of _____ 20 ____ between Orange and Rockland Utilities, Inc. ("Orange and Rockland"), a New York corporation having its principal place of business at One Blue Hill Plaza, Pearl River, NY 10965 ("Customer"), a New York _____ having an office at _____

WITNESSETH:

WHEREAS, Customer has requested that Orange and Rockland supply it with gas and electric service;

WHEREAS, Orange and Rockland may require a monetary deposit as a precondition to supplying said electric and gas service; and

WHEREAS, Customer and Orange and Rockland wish to enter into an Agreement whereby an alternative to a monetary deposit will be provided;

NOW, THEREFORE, in consideration of the mutual covenants hereinafter set forth and for other good and valuable consideration, Orange and Rockland and Customer agree as follows:

1. In order to provide electric and gas service to the Customer at its premises located at _____ ("Premises"), NYCRR 13.7 allows Orange and Rockland to require a deposit of \$ _____ as detailed below:

Account Number

Amount of Deposit

2. In consideration of Orange and Rockland waiving said monetary deposit, Customer agrees to the following conditions:

- (a) Customer will pay all bills rendered for gas and electric service upon receipt of bills so that such payment will be received by Orange and Rockland or one of its authorized agents by no later than 10 calendar days from the date of the bill.

GENERAL INFORMATION

22. DEPOSIT WAIVER FORM (Continued)

- (b) Pursuant to NYCRR 13.7(d), Customer waives its right not to be sent a final termination notice until 20 calendar days after payment is due. By waiving the right, Orange and Rockland may serve a final termination notice upon Customer at any time after 10 days from the date of the bill. Moreover, unless Customer pays all outstanding bills upon receipt of said termination notice, Orange and Rockland may immediately terminate service.
3. Failure of Orange and Rockland to insist upon strict performance of any of the provisions of this Agreement or failure or delay of Orange and Rockland in exercising any rights or remedies provided herein shall not release Customer from any of its obligations under this Agreement and shall not be deemed a waiver of any rights of Orange and Rockland to insist upon strict performance of Customer's obligations or be deemed a waiver of any of Orange and Rockland's rights or remedies under this Agreement. Any waiver shall be effective only if in writing and signed by Orange and Rockland's authorized representative, and only with respect to the particular case expressly covered therein.
4. If Customer fails to comply with the terms of this Agreement, Orange and Rockland may declare this Agreement to be in default and require a monetary deposit from Customer in compliance with the provisions of NYCRR 13.7. Customer shall be considered in default of this Agreement if a final termination notice is issued to Customer on more than one occasion.

IN WITNESS WHEREOF, the parties have duly executed this Agreement as of the date first above written.

ORANGE AND ROCKLAND UTILITIES, INC.

By _____ By _____

Title _____ Title _____

Date _____ Date _____

GENERAL INFORMATION

23. RESIDENTIAL CUSTOMER PAYMENT AGREEMENT

STANDARD OFFER

CUSTOMER
MAILING
ADDRESS

ACCOUNT NO. XXXXX-XXXXX
SERVICE
ADDRESS

As of this date, the \$XXX.00 owed for service and past due has not been paid. You have already received a final termination notice for this amount. To avoid a termination of service, we are offering you a deferred payment agreement which would permit you to pay off the amount over time.

This agreement describes payment terms, which, if accepted by you, will avoid a termination of service. Better terms, suited to your financial condition, may be available if you call us at _____. You must sign and return one copy of this agreement with the required down payment by MM/DD/YY to avoid termination. This date extends the due date, appearing on your termination notice. Bills rendered between today's date and _____ are due upon receipt.

Payments are to be made in installments as follows:

\$XX.00, the down payment, must be received by MM/DD/YY
\$XX.00, plus the MM/DD/YY bill must be received by MM/DD/YY
\$XX.00, plus the MM/DD/YY bill must be received by MM/DD/YY
\$XX.00, plus the MM/DD/YY bill must be received by MM/DD/YY
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\$XX.00, plus the MM/DD/YY bill must be received by MM/DD/YY
\$XX.00, plus the MM/DD/YY bill must be received by MM/DD/YY

If you are not currently on budget billing, a program designed to help you pay your utility bills by establishing equal monthly installment payments and wish to join this plan now, please check the box below. Call us if you want more information about the plan.

_____ Yes, I want to be on budget billing.

IF YOU SIGN THIS AGREEMENT, YOU ARE AGREEING TO PAY EACH INSTALLMENT AS INDICATED ABOVE INCLUDING EACH MONTHLY BILL BY THE DATES INDICATED.

GENERAL INFORMATION

23. RESIDENTIAL CUSTOMER PAYMENT AGREEMENT (Continued)

DO NOT SIGN THIS AGREEMENT IF YOU CANNOT MEET ITS TERMS. CALL US TO DISCUSS YOUR NEEDS. IF YOU DO SIGN AND FAIL TO COMPLY WITH THE TERMS, WE WILL TAKE STEPS TO TERMINATE YOUR SERVICE.

SEE REVERSE SIDE FOR IMPORTANT INFORMATION ON YOUR RIGHTS AND OTHER SERVICES WHICH MAY BE AVAILABLE TO YOU.

Customer Signature _____ Date _____

Company Signature _____ Date _____

ASSISTANCE

IF YOU ARE UNABLE TO PAY THE TERMS OF THIS AGREEMENT, OR NEED HELP UNDERSTANDING OR MAKING THIS AGREEMENT, CALL US. IF FURTHER HELP IS NEEDED, YOU MAY CALL THE NEW YORK STATE PUBLIC SERVICE COMMISSION AT 800-342-3377, 8:30 A.M. TILL 4:30 P.M., MONDAY THRU FRIDAY.

RESIDENTIAL CUSTOMERS

PAYMENT AGREEMENT RULES

- THIS AGREEMENT MUST BE FAIR AND MUST BE BASED ON YOUR ABILITY TO PAY
- IF YOU ARE UNABLE TO PAY ON THESE TERMS, YOU SHOULD NOT SIGN THIS AGREEMENT. INSTEAD CALL US OR COME TO OUR OFFICE.
- IF YOU CAN SHOW FINANCIAL NEED, ALTERNATE TERMS WILL BE ARRANGED. DEPENDING ON YOUR CIRCUMSTANCES, A DOWN PAYMENT MAY NOT BE REQUIRED AND INSTALLMENTS MAY BE AS LOW AS \$10.00 PER MONTH.
- THIS AGREEMENT CAN BE CHANGED IF YOUR ABILITY TO PAY CHANGES FOR REASONS YOU CANNOT CONTROL. IF A CHANGE IS NEEDED, PLEASE CALL US OR COME TO OUR OFFICE.
- IF YOU ARE A RECIPIENT OF PUBLIC ASSISTANCE OR SUPPLEMENTAL SECURITY INCOME, YOU MAY BE ELIGIBLE FOR HELP IN PAYING YOUR UTILITY BILLS. IF SO, YOU MAY WISH TO CALL OR VISIT YOUR LOCAL SOCIAL SERVICE OFFICE.

P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: April 1, 2012

LEAF: 245
REVISION: 0
SUPERSEDING REVISION:

GENERAL INFORMATION

23. RESIDENTIAL CUSTOMER PAYMENT AGREEMENT (Continued)

WHAT HAPPENS IF PAYMENTS ARE NOT MADE

IF WE DO NOT RECEIVE THESE PAYMENTS ON TIME, WE CAN REQUIRE YOU TO SEND THE TOTAL AMOUNT OWED ON YOUR ACCOUNT. THE COMPANY WILL SEND YOU A NOTICE ALLOWING YOU 15 DAYS TO PAY BEFORE SERVICE IS TURNED OFF.

GENERAL INFORMATION

23. RESIDENTIAL CUSTOMER PAYMENT AGREEMENT (Continued)

NEGOTIATED AGREEMENT

CUSTOMER
MAILING
ADDRESS

ACCOUNT NO. XXXXX-XXXXX
SERVICE
ADDRESS

This is an Agreement between Orange and Rockland Utilities, Inc. and (Customer's Name). As a result of our conversation with you, you have tentatively agreed to pay the \$XXX.00 owed for service as of MM/DD/YY on the above identified account and service address under the payment terms described below. To acknowledge your acceptance of this Payment Agreement, please sign one copy of this form and return it to us together with any required down payment by MM/DD/YY. Bills rendered between today's date and _____ are due upon receipt. If you cannot agree to these payment terms, please contact us at _____ immediately.

Payments are to be made in installments as follows:

\$XX.00, the down payment, must be received by MM/DD/YY
\$XX.00, plus the MM/DD/YY bill must be received by MM/DD/YY
\$XX.00, plus the MM/DD/YY bill must be received by MM/DD/YY
\$XX.00, plus the MM/DD/YY bill must be received by MM/DD/YY.
\$XX.00, plus the MM/DD/YY bill must be received by MM/DD/YY.
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\$XX.00, plus the MM/DD/YY bill must be received by MM/DD/YY.
\$XX.00, plus the MM/DD/YY bill must be received by MM/DD/YY.
\$XX.00, plus the MM/DD/YY bill must be received by MM/DD/YY.

If you are not currently on budget billing, a program designed to help you pay your utility bills by establishing equal monthly installment payments and wish to join this plan now, please check the box below. Call us if you want more information about the plan.

_____ Yes, I want to be on budget billing.

IF YOU SIGN THIS AGREEMENT, YOU ARE AGREEING TO PAY EACH INSTALLMENT AS INDICATED ABOVE INCLUDING EACH MONTHLY BILL BY THE DATES INDICATED.

GENERAL INFORMATION

23. RESIDENTIAL CUSTOMER PAYMENT AGREEMENT (Continued)

DO NOT SIGN THIS AGREEMENT IF YOU CANNOT MEET ITS TERMS. CALL US TO DISCUSS YOUR NEEDS. IF YOU DO SIGN AND FAIL TO COMPLY WITH THE TERMS, WE WILL TAKE STEPS TO TERMINATE YOUR SERVICE.

SEE REVERSE SIDE FOR IMPORTANT INFORMATION ON YOUR RIGHTS AND OTHER SERVICES WHICH MAY BE AVAILABLE TO YOU.

Customer Signature _____ Date _____

Company Signature _____ Date _____

ASSISTANCE

IF YOU ARE UNABLE TO PAY THE TERMS OF THIS AGREEMENT, OR NEED HELP UNDERSTANDING OR MAKING THIS AGREEMENT, CALL US. IF FURTHER HELP IS NEEDED, YOU MAY CALL THE NEW YORK STATE PUBLIC SERVICE COMMISSION AT 800-342-3377, 8:30 A.M. TILL 4:30 P.M., MONDAY THRU FRIDAY.

RESIDENTIAL CUSTOMERS

PAYMENT AGREEMENT RULES

- THIS AGREEMENT MUST BE FAIR AND MUST BE BASED ON YOUR ABILITY TO PAY
- IF YOU ARE UNABLE TO PAY ON THESE TERMS, YOU SHOULD NOT SIGN THIS AGREEMENT. INSTEAD CALL US OR COME TO OUR OFFICE.
- IF YOU CAN SHOW FINANCIAL NEED, ALTERNATE TERMS WILL BE ARRANGED. DEPENDING ON YOUR CIRCUMSTANCES, A DOWN PAYMENT MAY NOT BE REQUIRED AND INSTALLMENTS MAY BE AS LOW AS \$10.00 PER MONTH.
- THIS AGREEMENT CAN BE CHANGED IF YOUR ABILITY TO PAY CHANGES FOR REASONS YOU CANNOT CONTROL. IF A CHANGE IS NEEDED, PLEASE CALL US OR COME TO OUR OFFICE.
- IF YOU ARE A RECIPIENT OF PUBLIC ASSISTANCE OR SUPPLEMENTAL SECURITY INCOME, YOU MAY BE ELIGIBLE FOR HELP IN PAYING YOUR UTILITY BILLS. IF SO, YOU MAY WISH TO CALL OR VISIT YOUR LOCAL SOCIAL SERVICE OFFICE.

P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: April 1, 2012

LEAF: 248
REVISION: 0
SUPERSEDING REVISION:

GENERAL INFORMATION

23. RESIDENTIAL CUSTOMER PAYMENT AGREEMENT (Continued)

WHAT HAPPENS IF PAYMENTS ARE NOT MADE

IF WE DO NOT RECEIVE THESE PAYMENTS ON TIME, WE CAN REQUIRE YOU TO SEND THE TOTAL AMOUNT OWED ON YOUR ACCOUNT. THE COMPANY WILL SEND YOU A NOTICE ALLOWING YOU 15 DAYS TO PAY BEFORE SERVICE IS TURNED OFF.

GENERAL INFORMATION**24. STANDBY SERVICE AND STANDBY SERVICE RATES**

Standby Service is applicable to sales and delivery of electric power supply provided by the Company, or delivery of electric power supply provided by an Energy Service Company under the Company's Retail Access Program or by NYPA under Riders B and/or O, for standby purposes subject to the provisions contained herein. More specifically, this service is available:

- (1) to replace and/or to supplement the power and energy ordinarily generated by a customer by means of a private generating facility on their premises; or
- (2) for station use by a customer that is a wholesale generator. "Station Use" includes power and energy used by the customer at its premises in connection with its generating facility (a) during periods when such needs are not served by the generator and (b) to restart the generator after an outage. This service also applies to wholesale generators that require service when their own generating equipment is not sufficient to meet the station loads, provided that the service is not served under a separately-metered account.

Subject to the provisions dealing with interconnected operations set forth in this section of the Tariff and the regulations governing interconnected operations that are incorporated herein, by reference, the customer's generator may be connected for:

- (1) parallel operation with the Company's service; or
- (2) isolated operation with Standby Service provided by the Company by means of a double-throw switch.

Customers who take Standby Service with on-site generation equipment having a total nameplate rating equal to more than 15 percent of the maximum potential demand served from all sources, are Phase One NEM customers served under paragraphs (D) or (H) of the Applicability section of Rider N, or are Value Stack customers served under paragraphs (D), (H), or (K) of the Applicability Section of Rider N, are required to be billed under Standby Service Rates, unless they are exempt pursuant to 24.5(A) or 24.5(D) of this General Information Section.

Metered service customers who are billed under demand rates who: (1) are exempt from being billed under Standby Service Rates pursuant to 24.5(A) or 24.5(D) of this General Information Section; or (2) do not have an on-site generation equipment; can elect to be billed under Standby Service Rates.

Metered service customers billed under the Standard Rates of SC Nos. 1, 2 – Secondary Non-Demand Billed, or 19 have the option to elect to be billed under Standby Service Rates. Upon such election, the provisions of Standby Service contained under this General Information Section will be applicable to such customers.

GENERAL INFORMATION**24. STANDBY SERVICE AND STANDBY SERVICE RATES (Continued)**

Customers with Stand-Alone Electric Energy Storage systems charging for wholesale purposes will be billed pursuant to WDS. Except for General Information Section No. 24.2, the remainder of General Information Section No. 24 does not apply to these customers.

Unless the customer is a Rate Choice Customer, Standby Service is Not Applicable To:

- (1) customers whose only generating units are emergency generators that are installed and operated in accordance with General Information Section No. 8 of this Rate Schedule;
- (2) customers having electric generating systems served under Rider N, except for customers served under paragraph (K) of the Applicability Section of Rider N or for Phase One NEM or Value Stack customers served under paragraphs (D) or (H) of the Applicability Section of Rider N that are not exempt from Standby Service Rates pursuant to General Information Section No. 24.5(A) or 24.5(D); and
- (3) unmetered service and separately metered space heating provided under Service Classification No. 2 of this Rate Schedule.

DEFINITIONS

A "Rate Choice Customer" refers to a metered service customer who elects to be billed under Standby Service Rates and: (1) does not have on-site generating equipment; (2) has on-site generating equipment and would otherwise be billed under the Standard Rates of SC Nos. 1, 2 – Secondary Non-Demand Billed (Metered Service), or 19; or (3) has on-site generating equipment that has a total nameplate rating less than or equal to 15 percent of the maximum potential demand served from all sources. A Rate Choice Customer may elect to change its billing rate to or from Standby Service Rates no more than once every 12 months. All such notices must be made at least 30 days in advance in writing. A Rate Choice Customer will be billed under Standby Service Rates commencing with the first full billing period for which interval metering data is available subsequent to the Company's receipt of notice of such election. Subsequent changes will become effective with the first full billing period following such changes.

For purposes of this General Information Section and for SC No. 22, the term "Existing Standby Service Customer" shall be defined as a customer that was billed under Standby Service Rates as of March 16, 2022, and the term "Existing Standby Service Customer on Phase-In" shall be defined as an Existing Standby Service Customer who does not opt out of the phase-in as described further below.

GENERAL INFORMATION**24. STANDBY SERVICE AND STANDBY SERVICE RATES (Continued)****24.1 METERING AND COMMUNICATIONS EQUIPMENT**

A demand-measuring device is required for billing under Standby Service Rates. Such meter may include equipment either to prevent reverse meter registration or to separately measure customer-generated electricity and electricity delivered by the Company. Interval metering shall be required for all customers billed under Standby Service Rates. A customer billed under Standby Service Rates cannot request that the transmitter of an AMI meter be disabled or request an AMI or AMR meter be removed.

The initiation of billing under Standby Service Rates requires the establishment of a contract demand, expressed in kilowatts ("kW"), determined in accordance with the section "Determination of Demand". Customers with interval metering that is Company-owned will be responsible for the costs of the metering equipment and the installation of such equipment above the costs the Company would have incurred had the customer taken service under the otherwise applicable service classification of this Rate Schedule. Company supplied metering equipment shall remain the property of the Company. Such costs shall be included as an element of the "Interconnection Charge".

Remote meter reading capability is required for all customers with interval metering. The customer shall be responsible for providing, installing and maintaining all communications to the meter. All such communications equipment shall be installed and maintained at the customer's expense. Such equipment shall be installed and maintained in accordance with Company specifications. The customer shall provide the Company access to a direct-dial, voice grade, public switched telephone network analog connection to the meter, subject to Company approval, to be used exclusively for meter reading functions. The customer shall also be responsible for payment of all telephone service bills associated with such telephone line.

In cases where the Company is unable to read the meter through a customer provided telephone line, and the Company has determined that the problem is not caused by the Company's meter or equipment, the customer will be assessed \$50.00 on each monthly cycle billing date until the condition is corrected. For each billing cycle the telephone line is not operational the Company shall make, and charge the customer for, an on-site meter reading in accordance with Section No. 7(D)(2)(a)(vi) of this Rate Schedule. If the Company is unable to obtain a meter reading, an estimated bill will be issued.

GENERAL INFORMATION

24. STANDBY SERVICE AND STANDBY SERVICE RATES (Continued)

24.2 INTERCONNECTION REQUIREMENTS

The customer's generating plant and the Company's system may be operated in parallel or isolated operation by means of a double-throw switch as required subject to the customer's compliance with the design requirements and operating rules and procedures discussed below.

The following provisions apply to generators operated in parallel with the Company's distribution system:

- (1) The following provisions are applicable to customers with private generation facilities on their premises that (i) commenced operation between February 1, 2000 and December 30, 2004, have a total nameplate rating of 300 kVA or less, and are connected in parallel with a radial distribution feeder; (ii) commenced operation between December 31, 2004 and April 28, 2016, have a total nameplate rating of 2 MW or less, and are connected in parallel with the distribution system; or (iii) commenced operation after April 28, 2016, have a total nameplate rating of 5 MW or less, and are connected in parallel with the distribution system:
 - (a) Customers' applications for service under this General Information Section for generation facilities with a total nameplate rating of 5 MW or less and applications for single phase generating equipment with a total nameplate rating of 15 kW or less shall be made using the applicable application form set forth in the Addendum – SIR to this Rate Schedule.
 - (b) The conditions under which generating equipment shall be interconnected and operated in parallel with the Company's system are set forth in the Addendum - SIR. Assuming the conditions of the Addendum - SIR are met, the Company and the customer shall execute the New York State Standardized Contract set forth in the Addendum – SIR.

GENERAL INFORMATION**24. STANDBY SERVICE AND STANDBY SERVICE RATES (Continued)****24.2 INTERCONNECTION REQUIREMENTS (Continued)**

- (2) The following provisions are applicable to customers with private generation facilities on their premises not connected directly to transmission facilities above 138 kV that (i) commenced operation prior to February 1, 2000; or (ii) commenced operation between February 1, 2000 and December 30, 2004 and either have a total nameplate rating between 301 kVA and 2 MW or between 401 kW and 2 MW in the case of Farm Waste Generators or are connected in parallel with a network system; or (iii) have a total nameplate rating greater than 2 MW and are connected in parallel with the distribution system:

- (a) Such facilities shall be subject to the interconnection standards set forth in the Company's "Operating, Metering, and Equipment Protection Requirements For Parallel Operation of Generating Facilities" appropriate for the nameplate rating of the customer's generator.

Customers connecting to transmission facilities above 138 kV shall be subject to interconnection requirements imposed by the NYISO.

- (b) All requests for parallel operation will be reviewed on a case-by-case basis. Parallel operation will be permitted only if, and to the extent, such operation does not jeopardize the adequacy or reliability of service to the Company's other customers. Failure of the customer at any time to comply with the terms and conditions specified by the Company in order to permit parallel operation will result in the customer forfeiting its right to operate in parallel with the Company's system. In the event a customer forfeits its right to operate in parallel with the Company's system, the customer will be required to bear the reasonable expense associated with disconnecting the customer's private plant from the Company's system. Where there is a dispute between the customer and the Company with respect to the standards and charges for interconnection, the customer may apply to the Commission for a ruling in the matter.
- (c) The customer is solely responsible for providing adequate protection for customer's facilities operating in parallel with the Company's system. Except where caused by the Company's negligence, the Company will not be liable for, and the customer shall indemnify and hold the Company harmless, for damages to the property of the Company or others or injuries to persons arising out of any occurrence related to the customer's ownership, use or operation of the customer's facilities.

GENERAL INFORMATION**24. STANDBY SERVICE AND STANDBY SERVICE RATES (Continued)****24.2 INTERCONNECTION REQUIREMENTS (Continued)**

- (3) Backfeed of power into the Company's system will not be permitted under this General Information Section.

The following provision applies to generators operated separately from the Company's distribution system:

A customer planning to install generating equipment that does not operate in parallel with the Company's system shall submit to the Company, prior to installation, equipment specifications which demonstrate that the customer's generating equipment cannot be operated in parallel with the Company's system.

24.3 DETERMINATION OF DEMAND

(1) Contract Demand

A contract demand, expressed in kilowatts ("kW"), must be established for each account prior to the initiation of service under this General Information Section. Contract demand for the purposes of billing under Standby Service Rates shall mean the customer's maximum potential demand. The contract demand for a customer with a generating facility who would otherwise be billed under the Standard Rates of SC Nos. 1, 2 – Secondary Non-Demand Billed (Metered Service), or 19 if the customer was not billed under Standby Service Rates will be established by the Company. Any other customer with a generating facility may establish its contract demand in its application for service or any time thereafter. If the contract demand is not stated in the application, the Company will establish the contract demand in accordance with the provisions set forth below. A Rate Choice Customer without a generating facility may not establish its contract demand. The Company will establish the contract demand for such a customer. Customers taking service under the Service Classification No. 3 Standby Service Rate must contract for at least 100 kW of contract demand.

The Company will initially determine, and may thereafter re-determine, the customer's contract demand: (1) if one is not established by the customer; (2) for a Rate Choice Customer without a generating facility; and (3) for a customer with a generating facility who would otherwise be billed under the Standard Rates of SC Nos. 1, 2 – Secondary Non-Demand Billed (Metered Service), or 19 if the customer was not billed under Standby Service Rates. Upon receipt of the determination of contract demand from the Company, a customer may elect to establish its own contract demand, subject to the surcharge and

GENERAL INFORMATION**24. STANDBY SERVICE AND STANDBY SERVICE RATES (Continued)****24.3 DETERMINATION OF DEMAND (Continued)****(1) Contract Demand (Continued)**

other provisions established under this General Information Section provided the customer is not: (1) a Rate Choice Customer without a generating facility; or (2) a customer with a generating facility who would otherwise be billed under the Standard Rates of SC Nos. 1, 2 – Secondary Non-Demand Billed (Metered Service), or 19 if the customer was not billed under Standby Service Rates. No penalties will apply if a contract demand is exceeded when the Company establishes the contract demand for a customer.

- (a) If the customer received service from the Company under this Rate Schedule for the past 24 months, has demand data available for the previous 24 months, and is newly installing on-site generation equipment, the contract demand shall be the customer's maximum integrated demand occurring during the previous 24 months, subject to the following reasonable adjustments (i) upward, for the effect of abnormally cool summer period weather conditions or abnormally warm winter period weather conditions on the customer's temperature-sensitive load at the time that the customer's maximum integrated demand occurred, (ii) upward, to reflect the diversified demand imposed on the Company's delivery system by equipment on the customer's premises that was not operating, but that could have been operating, when the customer's maximum integrated demand occurred, and (iii) upward or downward, for permanent changes to the electrical load in the customer's premises through changes in equipment subsequent to the registration of the customer's maximum integrated demand. Such adjustments will be reasonably determined through the Company's engineering analyses and information supplied by the customer at the Company's request.
- (b) If: (1) a new customer; (2) a customer was billed under the Standard Rates under this Rate Schedule for less than 24 months; or (3) a customer does not have demand data available for the past 24 months; is newly installing on-site generation equipment, the contract demand shall be the service capacity, expressed in kW, requested in the customer's application for service, reasonably adjusted to take into account the Company's engineering evaluation of the customer's electrical equipment and its diversity of load. Where the customer does not supply this information in an application for service, the contract demand will be reasonably determined through the Company's engineering analyses of the customer's electrical equipment and its diversity of load, premises to be served, and information supplied by the customer at the Company's request.

GENERAL INFORMATION

24. STANDBY SERVICE AND STANDBY SERVICE RATES (Continued)

24.3 DETERMINATION OF DEMAND (Continued)

(1) Contract Demand (Continued)

- (c) If the customer received service from the Company for on-site generation at the premises for at least the past 24 months, and interval metering registers electricity served by all sources, including the Company's system and the on-site generating equipment, the contract demand shall be the customer's maximum integrated demand served by all sources during the past 24 months, subject to the adjustments set forth in (a) above. No amount will be added to the contract demand for customer's on-site generation capacity if the customer demonstrates that its generating equipment was not operating during the period of the customer's maximum integrated demand. If the customer received service from the Company for on-site generation at the premises for at least the past 24 months, and interval metering did not measure electricity supplied by all sources, the contract demand shall be the sum of the customer's maximum integrated demand during the most recent 24 months and the total nameplate rating of the generating equipment, subject to the adjustments set forth in (a) above.
- (d) If a Rate Choice Customer without a generating facility was billed under Standard Rates by the Company and has demand data available, the contract demand shall be the customer's monthly maximum demand up to the most recent 24 months. For any other Rate Choice Customer without a generating facility, the initial contract demand will be the monthly maximum demand of the first monthly bill issued under Standby Service Rates.

GENERAL INFORMATION**24. STANDBY SERVICE AND STANDBY SERVICE RATES (Continued)****24.3 DETERMINATION OF DEMAND (Continued)****(1) Contract Demand (Continued)**

Where the customer sets its own contract demand and the customer's monthly maximum demand exceeds its contract demand by more than ten percent but less than 20 percent, a surcharge equal to 12 times the applicable contract demand rate for the excess in demand shall apply to the monthly bill in which the maximum demand exceeded the contract demand. If a customer's monthly maximum demand exceeds its contract demand by 20 percent or more, a surcharge equal to 24 times the applicable contract demand rate for the excess in demand shall apply to the monthly bill in which the maximum demand exceeded the contract demand.

Without regard to who sets the customer's contract demand, if the customer's monthly maximum integrated demand exceeds the contract demand, such higher demand shall become the contract demand for that month and each month thereafter until exceeded by a still higher monthly maximum demand, which in turn shall likewise be subject to the foregoing conditions.

A customer who chooses its own contract demand may revise its contract demand downward once every twelve months. The new contract demand cannot be set lower than the customer's monthly maximum demand experienced in the previous twelve months unless the customer demonstrates, based on an engineering analysis submitted to the Company, that electricity-consuming equipment is removed or abandoned in place, or permanent energy efficiency or load limiter equipment is installed. No retroactive adjustment will be made for a reduction in the contract demand. Any customer may revise its contract demand upwards at any time. All requests for a change in contract demand level must be submitted to the Company in writing.

GENERAL INFORMATION**24. STANDBY SERVICE AND STANDBY SERVICE RATES (Continued)****24.3 DETERMINATION OF DEMAND (Continued)****(1) Contract Demand (Continued)**

A Rate Choice Customer without a generating facility may request that the Company revise its contract demand downward once every 12 months if the customer demonstrates, based on an engineering analysis submitted to the Company, that electricity-consuming equipment is removed or abandoned in place or that permanent energy-efficiency or load-limiting equipment is installed. No retroactive adjustment will be made for a reduction in the contract demand level. At any time thereafter, if the monthly maximum demand exceeds the restated contract demand, the monthly maximum demand will become the contract demand in that month and thereafter.

The effective date of the revised contract demand shall be the next billing cycle following the Company's receipt and approval of the customer's written request, provided such request is received within 10 days prior to the first day of the next billing cycle.

The contract demand charge, excluding any surcharge amount for exceeding the contract demand, is determined by multiplying the customer's contract demand by the applicable contract demand rate.

(2) As-Used Daily Demand

The As-Used Daily Demand Periods for the rates associated with "Existing Standby Service Customers on Phase In" shall be the customer's maximum daily integrated demand occurring each weekday (Monday – Friday) during the hours of 8 AM to 11 PM, inclusive, excluding holidays.

The As-Used Daily Demand Periods for all other customers billed under Standby Service Rates shall be the customer's maximum daily integrated demand in each period defined as follows:

Period I	2 PM to 8 PM prevailing time, Monday through Friday, except holidays, June through September
Period II	8 AM to 2 PM and 8 PM to 11 PM prevailing time, Monday through Friday, except holidays, June through September
Period III	8 AM To 11 PM prevailing time, Monday through Friday, except holidays, October through May
Period IV	All other hours and days

For purposes of this section, the holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

GENERAL INFORMATION

24. STANDBY SERVICE AND STANDBY SERVICE RATES (Continued)

24.3 DETERMINATION OF DEMAND (Continued)

(2) As-Used Daily Demand (Continued)

A customer who is a wholesale generator will not be charged the as-used daily demand charge for periods during which it self-supplies all of its energy needs from behind the meter.

The as-used daily demand charge shall be determined for each applicable day of the billing period by multiplying the customer's as-used daily demand by the applicable as-used daily demand charge rate. The as-used daily demand charges shall be accumulated for the billing period and billed monthly.

(3) Maximum Integrated Demand Measurement

For customers billed under the Standby Service Rates of SC Nos. 1, 2 – Secondary Non-Demand Billed (Metered Service), and 19, maximum as-used daily demand values shall be determined by calculating the highest integrated 60-minute demand ending in each day and being entirely comprised of intervals ending in the same time period (Periods I, II, III and IV). Such customer's monthly maximum demand shall be determined by calculating the highest integrated 60-minute demand during the billing period in which such use was made.

For all other customers billed under Standby Service Rates, maximum as-used daily demand values shall be determined by calculating the highest integrated 15-minute demand ending in each day and being entirely comprised of intervals ending in the same time period (Periods I, II, III, and IV). Such customer's monthly maximum demand shall be determined by calculating the highest integrated 15-minute demand for the billing period in which such use was made.

GENERAL INFORMATION

24. STANDBY SERVICE AND STANDBY SERVICE RATES (Continued)

24.4 INTERCONNECTION CHARGES

Customers taking service under this General Information Section shall be subject to the following interconnection charges:

- (1) Customers with generation facilities on their premises that (1) commenced operation between February 1, 2000 and December 30, 2004, have a nameplate rating of 300 kVA or less, and are connected in parallel with a radial distribution feeder; (2) commenced operation between December 31, 2004 and April 28, 2016, have a total nameplate rating of 2 MW or less, and are connected in parallel with the Company's distribution system; or (3) commenced operation after April 28, 2016, have a total nameplate rating of 5 MW or less, and are connected in parallel with the distribution system, shall be subject to the following interconnection charges:
 - (a) Advance payment for the estimated costs of any equipment and facilities installed on the Company's system, including metering, necessary to permit operation of the customer's generation facilities in parallel with the Company's system.
 - (b) Any application fees that may be required as specified in Addendum – SIR;
 - (c) The Company shall reconcile its actual costs of items (a) and (b) with the advance payments made by the customer, and the customer shall pay or the Company shall refund, without interest, the difference.
- (2) The following provisions are applicable to customers with private generation facilities on their premises not connected directly to transmission facilities above 138 kV that (1) commenced operation prior to February 1, 2000; (2) commenced operation between February 1, 2000 and December 30, 2004 and either have a total nameplate rating between 301 kVA and 2 MW or between 401 kW and 2 MW in the case of Farm Waste Generators, or are connected in parallel with a network system; (3) commenced operation between December 31, 2004 and April 28, 2016, and have a total nameplate rating greater than 2 MW and are connected in parallel with the distribution system; or (4) commenced operation after April 28, 2016, and have a total nameplate rating greater than 5 MW and are connected in parallel with the distribution system:
 - (a) Such facilities shall be subject to the interconnection standards set forth in the Company's "Operating, Metering, and Equipment Protection Requirements For Parallel Operation of Generating Facilities" appropriate for the nameplate rating of the customer's generator.

GENERAL INFORMATION

24. STANDBY SERVICE AND STANDBY SERVICE RATES (Continued)

24.4 INTERCONNECTION CHARGES (Continued)

(2) (Continued)

Customers connecting to transmission facilities above 138 kV shall be subject to interconnection charges imposed under a tariff of the NYISO in addition to any non-duplicative charges set forth in the Company's "Operating, Metering, and Equipment Protection Requirements for Parallel Operation of Generating Facilities" appropriate for the nameplate rating of the customer's generator.

The customer shall make an advanced payment to cover all costs incurred by the Company including, but not limited to, equipment and facilities installed on the Company's system, including metering, deemed necessary by the Company to permit interconnected operations with the customer, to the extent such costs are in excess of the corresponding costs which the Company would have incurred had the customer taken service under the otherwise applicable service classification of this Rate Schedule. All such facilities will remain the property of the Company. The amount and timing of such advanced payment and any on-going charges to recover operation and maintenance expenses and any other reasonable costs associated with interconnected operations will be in accordance with the terms and conditions of the contract entered into between the Company and the customer for such interconnected operations.

- (3) Failure of the customer to pay any of the foregoing interconnection charges shall be cause for the termination of service in accordance with the procedures specified in this Rate Schedule.

GENERAL INFORMATION**24. STANDBY SERVICE AND STANDBY SERVICE RATES (Continued)****24.5 OTHER PROVISIONS**

(A) The following types of customers with on-site generation facilities will be treated as taking service under this General Information Section but billed at the Standard Rates and charges of the customer's service classification unless the customer elects to be billed under Standby Service Rates. The Interconnection Charge and all other terms and conditions of this General Information Section shall continue to apply to these customers.

- (1) Customers who would otherwise be billed under the Standard Service Rates of Service Classification Nos. 1 or 19 of this Rate Schedule and non-demand billed customers that would otherwise be billed under the Standard Service Rates of Service Classification No. 2 of this Rate Schedule.
- (2) Customers taking service from on-site generation equipment having a total nameplate rating equal to no more than 15 percent of the maximum potential demand served from all sources.
- (3) Customers with contract demands of less than 50 kW provided they are not described in subparagraphs (1) and (2) above.

Such metered customers described above may elect to be billed under Standby Service Rates. Customers who elect to be billed under Standby Service Rates: (1) must provide 30 days' advance notice to the Company; (2) will be billed at Standby Service Rates and charges commencing with the customer's first full billing cycle for which interval metering data is available subsequent to the Company's receipt of notice; and (3) may elect to change their billing rate no more than once every 12 months provided such notice is made in advance in writing.

(B) A customer billed under Standby Service Rates may segregate any portion of the total requirements of its load so that such portion is served exclusively with the Company's service under another appropriate Standard Rate of this Rate Schedule. The portion of the load that is segregated and supplied under a Standard Rate shall not be considered in the determination of the customer's contract demand.

GENERAL INFORMATION**24. STANDBY SERVICE AND STANDBY SERVICE RATES (Continued)****24.5 OTHER PROVISIONS (Continued)**

(C) Wholesale generators that take station service through the same bus bar as they supply the wholesale grid are eligible for Standby Service. For purposes of this section, same bus bar shall be defined as a common point of interconnection between the Company's systems and the customer's systems at the voltage level at which the customer takes service. Standby Service shall not apply in cases where the wholesale generator is operating and it supplies all of its electric needs "behind the meter" i.e., the energy does not pass through the point of interconnection between the Company's systems and the customer's systems.

(D) Billing for Customers with Designated Technologies, as defined below, is as follows.

For the purposes of this provision, Customers with Designated Technologies shall mean a customer who meets the following criteria:

- (1) has a Contract Demand of 50 kW or greater and has on-site generation equipment having a total nameplate rating equal to more than 15 percent of the maximum potential demand served by all sources; and
- (2) has an on-site generation facility that exclusively uses one or more of the following technologies and/or fuels: fuel cells, wind, solar thermal, photovoltaics, sustainably-managed biomass, tidal, geothermal, or methane waste with an in-service date between July 29, 2003 and May 31, 2023; or
- (3) has an on-site generation facility that uses small, efficient types of combined heat and power ("CHP") generation that do not exceed 1 MW of capacity in aggregate, has an in service date between July 29, 2003 and May 31, 2021, and meets eligibility criteria that were approved in the order of the Commission, dated January 23, 2004, in Case 02-E0780; however, the maximum NOx emissions shall be 1.6 lb/MWh; or
- (4) uses Electric Energy Storage with maximum capability up to and including 1 MW; or
- (5) installs Electric Energy Storage to help manage the demand of EV charging load, with the Electric Energy Storage having inverter capability greater than 1 MW and less than or equal to the sum of nameplate EV charging capability (provided that such installations meet all other applicable interconnection and Standby Service requirements); or

GENERAL INFORMATION**24. STANDBY SERVICE AND STANDBY SERVICE RATES (Continued)****24.5 OTHER PROVISIONS (Continued)****(D) (Continued)**

- (6) has an on-site generation facility that exclusively uses one or more of the following technologies and/or fuels: fuel cells which do not utilize a fossil fuel resource in the process of generating electricity, solar thermal, photovoltaics, on land and offshore wind, hydroelectric, geothermal electric, geothermal ground source heat, tidal energy, wave energy, or ocean thermal with an in-service date on or after June 1, 2023; or
- (7) installs new on-site CHP generating facility that commences service between May 31, 2015 and May 31, 2021, that uses greater than 1 MW, but not exceeding 15 MW of capacity in aggregate, and meets the efficiency and emissions criteria that were approved in the order of the Commission dated January 23, 2004 in Case 02-E-0780; however the maximum NOx emissions shall be 1.6 lb/MWh. These customers are also required to install, at the customer's expense, revenue grade, interval metering with telecommunications capability at their on-site facility.

The interval meter must be compatible with the Company's metering infrastructure, and the customer must provide and maintain all meter communications services. In cases where the Company is unable to read the meter through the customer provided telecommunications equipment, and the Company has determined that the problem is not caused by the Company's equipment, the customer will be assessed the charge outlined in the Metering and Communications Equipment section of this General Information Section. The Company may transfer the customer to Standby Service Rates for repeated failure to maintain the meter communications service.

For the fuel cell units in (D)(6) above which utilize biofuels or hydrogen, the manufacture or production of such fuels cannot not include the combustion or electrolysis of fossil fuels, or the use of fossil fuel or non-renewable grid power in the conversion process.

Customers with Designated Technologies meeting criteria (D)(1) through (D)(7) above will be billed under their Otherwise Applicable Rate, unless the customer makes a one-time election in writing, no less than 30 days before commencing operation of their on-site generation facility, to be billed at the Standby Service Rates, or until as modified by the Commission.

Customers with Designated Technologies meeting criteria (D)(7) above will be exempt from Standby Service Rates for a period of four years from the in-service date, unless they make a make a one-time election, in writing, prior to the end of the customer's four-year exemption period to be billed prospectively under Standby Service Rates.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: June 1, 2023

LEAF: 256.1

REVISION: 0

SUPERSEDING REVISION:

Issued in compliance with Order in Case 19-E-0079 dated 05/18/2023.

GENERAL INFORMATION

24. STANDBY SERVICE AND STANDBY SERVICE RATES (Continued)

24.5 OTHER PROVISIONS (Continued)

- (E) The Company may enter into individually negotiated agreements for Standby Service with the following:
 - (1) Customers that can demonstrate to the Company's satisfaction that they can economically isolate from the Company's system by installing and operating back-up generation at a lower cost than paying for Standby Service at the applicable Standby Service Rates, and would do so without the negotiated rate alternative;
 - (2) Customers that are currently isolated from the Company's system and rely on on-site generating facilities to meet their electrical requirements and would continue to do so without the negotiated rate alternative; and

GENERAL INFORMATION**24. STANDBY SERVICE AND STANDBY SERVICE RATES (Continued)****24.5 OTHER PROVISIONS (Continued)****(E) (Continued)**

- (3) Customers with on-site generating equipment having a total nameplate rating of 50 MW or greater, where no less than 90 percent of the site's energy output, net of station power requirements, is sold into the market place or a third party, The rates and charges negotiated will reflect, when applicable, the characteristics of the specific interconnection arrangements, including, but not limited to, the voltage level of the interconnection, whether the interconnection is bi-directional, and the nature of the Company's facility where the generator is interconnected with the Company's system.

At a minimum, the negotiated rate agreement must provide for a reasonable contribution to the Company's recovery of fixed costs.

The Company shall respond to a customer application for a negotiated agreement within 60 days of its receipt, with a negotiated agreement offer or a written explanation for its rejection of the application.

- (F) Except for a customer who would otherwise be billed under the Standard Rates of SC Nos. 1, 2 – Secondary Non-Demand Billed (Metered Service), or 19 of this Rate Schedule, a customer with a private generating facility connected to the Company's primary distribution system (as defined in General Information Section No. 4.3), billed under Standard Service Rates, may use the output of the generating facility to supply two or more Standby Service accounts, as long as all of the following conditions are met:

(1) Eligibility**(a) Standby Service Accounts**

- (i) The Standby Service accounts designated by the customer and the account associated with export of the generating facility must all be established in a single customer's name ("Single Party Offset"); or

- (ii) The generating facility and the Standby Service accounts designated by the customer to receive the output of the generating facility may be established in two or more customer names ("Multi-Party Offset"), provided all of the following conditions are met:

- (1) at least one of the Standby Service accounts must be in the same customer name as the owner or operator of the generating facility (the "Sponsor") and have a contract demand equal to 10 percent or more of the nameplate rating of the generating facility;

GENERAL INFORMATION

24. STANDBY SERVICE AND STANDBY SERVICE RATES (Continued)

24.5 OTHER PROVISIONS (Continued)

(F) (Continued)

(1) Eligibility (Continued)

(a) Standby Service Accounts (Continued)

(ii) (Continued)

(2) The Sponsor will be responsible for coordinating the interconnection and operation of the generating facility with the Company;

(3) at the time of application under the Multi-Party Offset, the Sponsor must submit signed Multi-Party Offset Recipient Participation Forms for all Recipient Accounts and a signed Multi-Party Offset Percentage Allocation Form; and

(4) none of the customers participating can be customers billed under SC Nos. 1, 2 – Non-Demand Billed, or 19 of this Rate Schedule.

(b) The generating facility and the Standby Service accounts must all be located within a single “premises.” “Premises” is defined as follows for purposes of this provision only.

(i) Under Single Party Offset, “premises” means “a parcel of land; or more than one building and/or parcel of land proximate to each other if there is common use, whether or not such buildings or parcels are separated by public or private roads.” The accounts of a customer whose buildings or parcels of land are not physically interconnected may meet the definition of a single “premises” upon the customer’s demonstration of common use to the Company.

(ii) Under Multi-Party Offset, “premises” means either (i) a single building or (ii) multiple buildings in which each customer is connected to the generating facility by a private thermal loop that delivers steam, hot water, or chilled water.

(c) The Standby Service accounts supplied by the output of the Sponsor’s generating facility (“Recipient Accounts”) shall have no other source of generation located on the premises, except as permitted under General Information Section No. 8.4, and shall not participate under Rider N.

GENERAL INFORMATION**24. STANDBY SERVICE AND STANDBY SERVICE RATES (Continued)****24.5 OTHER PROVISIONS (Continued)****(F) (Continued)****(1) Eligibility (Continued)**

- (d) At least one of the Standby Service accounts must be connected to the Company's secondary distribution system.
- (e) The generating facility must: (i) have a total nameplate rating of over 2 MW but no more than 20 MW; and (ii) meet eligibility criteria for designation as efficient "combined heat and power" pursuant to the order of the Public Service Commission, dated January 23, 2004, in Case 02-E-0780, except with respect to maximum generating capacity. The generating facility may have more than one generating unit so long as the aggregate nameplate rating conforms to the limitations described above.
- (f) Each Standby Service account must be separately metered. The export of the generating facility must also be separately metered ("Output Meter") using Commission-approved, revenue grade, interval metering furnished and installed at customer expense. (The cost of the Output Meter, if provided by the Company, will be recovered as part of the Interconnection Charge.) The Output Meter must be compatible with the Company's metering infrastructure, including compatibility with the Company's meter reading systems and meter communication systems. The communications service for the Output Meter and for each standby service account must be provided and maintained at customer expense, and must be operational before the customer may take service under this provision.
- (g) A customer may take service under Service Classification No. 15 if the export of the generating facility exceeds the aggregate registered kWh usage on the Standby Service accounts.

(2) Interconnection

The interconnection will be subject to the specified Interconnection Charges of this General Information Section and must meet the Interconnection Requirements specified herein. In addition, the interconnection must be technically and economically practicable, and the connection and operation of such facility shall not jeopardize the safety or operation of the Company's system, facilities or other customers.

GENERAL INFORMATION

24. STANDBY SERVICE AND STANDBY SERVICE RATES (Continued)

24.5 OTHER PROVISIONS (Continued)

(F) (Continued)

(3) Accounts Supplied by the Generating Facility's Output

- (a) Each account must be eligible for billing under Standby Service Rates and must be billed under the Standby Service Rate applicable to that individual account.
- (b) Accounts served under this provision must be either all Full Service or take supply service from a single non-Company source of electric power supply.
- (c) If the accounts are not Full Service accounts, all supply in excess of that supplied by the customer's private generating facility must be supplied by a single entity.
- (d) No account served under this provision may be served under Rider B or Rider C.
- (e) None of the accounts served under this provision may receive consolidated billing (described in General Information Section No. 7.5);
- (f) A request to add a new building commencing service to be supplied by the generating facility's output may be made at any time during the year and will be effective for bills issued for the second billing cycle after the request is made. Changes to Recipient Accounts must be requested between February 1 through March 1 or August 1 through September 1 of each year. Such changes will be effective for bills issued with a "from" date in May or November, respectively.

(4) Contract Demand for Each Account Supplied by the Generating Facility's Output

The contract demand for each account will be determined based on the maximum potential demand on the Company's system to serve that individual account, including the delivery of supply from all sources.

GENERAL INFORMATION

24. STANDBY SERVICE AND STANDBY SERVICE RATES (Continued)

24.5 OTHER PROVISIONS (Continued)

(F) (Continued)

(5) Billing Applicable to Each Account Supplied by the Generating Facility's Output

- (a) Allocated As-Used Generator Demand and Allocated Generator Supply will be determined for each 15-minute interval. Adjustments will be made for transformation losses as applicable. For purposes of this provision, the following definitions apply:

(i) For Accounts Supplied Under the Single Party Offset

"Allocated As-Used Generator Demand" means, for each account supplied by the generating facility's output, the demand registered on the account's meter(s) multiplied by the lower of: (a) 1 or (b) the ratio of the demand registered on the primary meter(s) measuring the generating facility's output to the sum of demands registered on the meters of all Standby Service accounts supplied by the generating facility's output.

"Allocated Generator Supply" means, for each account supplied by the generating facility's output, the total kWh registered on the account's meter(s) multiplied by the lower of: (a) 1 or (b) the ratio of the total kWh registered on the primary meter(s) measuring the generating facility's output to the sum of the kWh registered on the meters of all Standby Service accounts supplied by the generating facility's output.

(ii) For Accounts Supplied Under the Multi-Party Offset

"Allocated As-Used Generator Demand" means, for each Recipient Account, the lower of (a) the demand registered on the Recipient Account or (b) the demand registered on the primary meter(s) measuring the generating facility's output multiplied by the Recipient Account's Percentage Allocation. If the generating facility's output multiplied by the Recipient Account's Percentage Allocation exceeds the demand registered on the Recipient Account, the excess amount shall not be redistributed to other accounts nor carried forward to the succeeding billing period.

GENERAL INFORMATION**24. STANDBY SERVICE AND STANDBY SERVICE RATES (Continued)****24.5 OTHER PROVISIONS (Continued)****(F) (Continued)****(5) Billing Applicable to Each Account Supplied by the Generating Facility's Output (Continued)****(a) (Continued)****(ii) (Continued)**

"Allocated Generator Supply" means, for each Recipient Account, the lower of (a) the total kWh registered on the Recipient Account's meter(s) or (b) the total kWh registered on the primary meter(s) measuring the generating facility's output multiplied by the Recipient Account's Percentage Allocation. If the generating facility's output multiplied by the Recipient Account's Percentage Allocation exceeds the kWh registered on the Recipient Account(s) meter(s), the excess amount shall be credited to the extent described in 24.5(F)(1)(g).

"Percentage Allocation" means the percentage of the generating facility's output that the Sponsor has allocated to each Recipient Account under the Multi-Party Offset. A single percentage will be applied to both the Allocated As-Used Generator Demand and the Allocated Generator Supply. The Percentage Allocations must total 100 percent, of which the Sponsor must establish: (a) a Percentage Allocation of 10 percent or more to a single Recipient Account in the Sponsor's name; and (b) a Percentage Allocation of no less than 5 percent or more than 90 percent to each additional Recipient Account. The Recipient Accounts and the Percentage Allocation to each must be assigned in writing by the Sponsor, using the Multi-Party Offset Percentage Allocation Form, at least 30 days before commencing service under the Multi-Party Offset. The Percentage Allocations and the Recipient Accounts may be changed as described on the form. No credits will be applied if the Sponsor ceases to have a Recipient Account or ceases to own or operate the generating facility. If a Recipient Account is closed, its credits will be forfeited unless the Company receives a new Form within 30 days of the account's closure.

GENERAL INFORMATION

24. STANDBY SERVICE AND STANDBY SERVICE RATES (Continued)

24.5 OTHER PROVISIONS (Continued)

(F) (Continued)

(5) Billing Applicable to Each Account Supplied by the Generating Facility's Output (Continued)

- (b) Each account supplied by the generating facility's output will be billed under Standby Service Rates, as modified below.**

 - (i) An additional Customer Charge of \$50.00 per account per billing period, exclusive of the Increase in Rates and Charges, will be applicable to cover incremental billing and administrative costs associated with providing service under this provision.**
 - (ii) The per-kWh delivery charges and adjustments described in RATES – MONTHLY of the customer's Service Classification will be applied to the total kWh registered on the account's meter(s) reduced by the Allocated Generator Supply for each 15-minute interval (adjusted for losses where applicable).**
 - (iii) For each 15-minute interval, the registered demand on the account's meter(s) will be reduced by the Allocated Generator Demand for purposes of determining the daily maximum demand that is used for billing as-used daily demand Delivery Charges.**
 - (iv) Monthly Communications Service Credit: Each Standby Service account will receive a credit of \$19.84 to reimburse the customer for maintaining the communications service if the Company would have otherwise been required to maintain the communications service.**
- (c) The Allocated As-Used Generator Demand and Allocated Generator Supply will be assumed to be zero for time periods where there is insufficient interval data available to ascertain that the generating facility supplied output to any associated Standby Service account.**

Bills may be estimated pursuant to General Information Section 7.4 (B). If interval data is estimated on a Standby Service account, that data will be used in the calculation of Allocated As-Used Generator Demand for all other accounts. If the actual data later becomes available, the account will be rebilled based on the actual registered demand on the meter less the previously determined Allocated As-Used Generator Demand for such account.

GENERAL INFORMATION**24. STANDBY SERVICE AND STANDBY SERVICE RATES (Continued)****24.5 OTHER PROVISIONS (Continued)****(F) (Continued)**

- (5) Billing Applicable to Each Account Supplied by the Generating Facility's Output (Continued)

- (d) The customer will be assessed a Reactive Power Demand Charge per kVAr registered on the generating facility's export meter(s) at the time of the maximum kW demand; provided, however, that if the meter registers no kW demand, the charge per kVAr will be applied to the highest kVAr recorded during the billing period. The applicable charge is specified in General Information Section No. 7.16(D).

(G) Standby Reliability Credit

A Standby Reliability Credit ("Credit") is available to specified Standby Service customers with generating facilities who reduce their maximum measured demand during the Measurement Period below their established contract demand level. The Credit is only available to Existing Standby Service Customers on Phase In as defined in Section 24.5(H) of this General Information Section provided such customers: (1) are not served under the Value Stack Tariff as described in Rider N of this Rate Schedule; or (2) do not have Grid-connected Electric Energy Storage systems. An Existing Standby Service Customer will no longer receive the Credit if such customer opts in to billing under the ACOS-based rates or is fully phased-in to billing under the ACOS-based rates. To be eligible for the Credit: (a) the generating facility's output must be separately metered using an Output Meter that the customer arranges to be furnished and installed at customer expense, (b) the customer, at its expense, must provide and maintain the communications service for the Output Meter; and (c) the output of the generating facility must be connected at a voltage lower than 100 kV. The Output Meter must be Commission-approved, revenue grade, interval metering with telecommunications capability. The metering must be compatible with the Company's metering infrastructure, including compatibility with the Company's meter reading systems and meter communication systems.

For the purposes of this section, the following definitions apply:

"Measurement Period" is weekdays from 8:00 a.m. to 11:00 p.m. during the previous two consecutive full Summer Periods. The Measurement Period will exclude Outage Events, regardless of cause, as selected by the customer, as well as holidays (i.e., Independence Day (observed) if it falls on a weekday and Labor Day).

GENERAL INFORMATION**24. STANDBY SERVICE AND STANDBY SERVICE RATES (Continued)****24.5 OTHER PROVISIONS (Continued)****(G) Standby Reliability Credit (Continued)**

“Outage Events” are up to three time blocks for each Summer Period that, in aggregate, are comprised of no more than five 24-hour time periods, excluding weekends and holidays. If a time block contains a time period of less than 24 hours, the time period will be rounded up to the next 24 hours (i.e., the 24-hour periods cannot be applied on a partial basis). If a time block encompasses a holiday or weekend, the start of the 24-hour period on the day prior to the holiday or weekend until the same hour the next business day will be considered to be a single 24-hour time period.

“Phase-In Percentage” is equal to the following:

Prior to January 1, 2024	100.0%
For the 12 Months Ending December 31, 2024	83.3%
For the 12 Months Ending December 31, 2025	66.6%
For the 12 Months Ending December 31, 2026	49.9%
For the 12 Months Ending December 31, 2027	33.2%
For the 12 Months Ending December 31, 2028	16.5%
Commencing January 1, 2029	0.0%

“Summer Period” is June 1 through September 30.

A customer seeking a Credit must request such Credit by October 1 of each year for which the credit is sought and, at the same time, specify the Outage Events the customer requests to be excluded from the Measurement Period. If October 1 falls on a weekend or holiday, the Company will accept requests until the next business day.

The Credit for any Measurement Period will be equal to the product of: (a) the difference between the customer’s contract demand and customer’s highest recorded demand during the Measurement Period, excluding Outage Events, (b) the contract demand Delivery Charge per kW that is in effect on October 1 of the year in which the Credit is determined, and (c) the Phase-In Percentage. The Credit will be applied to the customer’s successive 12 monthly bills commencing in November until the following October; however, the Credit will not be applied once a customer opts into billing under the ACOS-based rates or the phase-in to billing under the ACOS-based rates is completed. If a customer is billed under 24.5(F) of this General Information Section, the Outage Events for all Recipient Accounts shall be the same and shall be specified by the Sponsor. Each Recipient Account’s Credit will be calculated individually.

GENERAL INFORMATION**24. STANDBY SERVICE AND STANDBY SERVICE RATES (Continued)****24.5 OTHER PROVISIONS (Continued)****(H) Phase-in of Billing under ACOS-Based Rates**

Existing Standby Service Customers will be subject to a phase-in of the ACOS-based rates unless the customer makes a one-time election to the Company to be billed at the ACOS-based rates. Customers who elect to be billed at the ACOS-based rates will be billed at such rates commencing with the customer's first full billing cycle after the Company's receipt of the election. The bill for an Existing Standby Service Customer subject to the phase-in shall be calculated as follows:

- (1) A bill will be calculated based on the "Standby Service Rates – Existing Standby Service Customers on Phase-In" Delivery Rates under SC No. 22 and all other applicable SC No. 22 charges.
- (2) A bill will be calculated based on the "Standby Service Rates – All Other Customers" Delivery Rates under SC No. 22 and all other applicable SC No. 22 charges.
- (3) The difference between (2) and (1) will be multiplied by the following percentages based on the "from date" of the customer's bill.

"From Date" during the 12 Months Ending December 31, 2024	16.7%
"From Date" during the 12 Months Ending December 31, 2025	33.3%
"From Date" during the 12 Months Ending December 31, 2026	50.0%
"From Date" during the 12 Months Ending December 31, 2027	66.7%
"From Date" during the 12 Months Ending December 31, 2028	83.3%

- (4) The quantity calculated in Step (3) will be applied as a credit or a charge to the bill calculated in Step (1).
 - (5) At the end of the phase-in period, the customer will be billed entirely based on the "Standby Service Rates – All Other Customers" listed under SC No. 22.
- (I) All requests for service under this General Information Section must be made in writing.

GENERAL INFORMATION**25. SYSTEM ENERGY AND DEMAND LOSSES**

Deliveries of energy and capacity to the Company's system on behalf of customers whose facilities are located in the Company's service area must include an additional amount to offset losses incurred on the Company's transmission and distribution systems. Indicated below are energy and demand loss factors which, when multiplied by a customer's metered usage, will yield the level of energy or capacity that must be delivered to the Company's system to accommodate the customer's requirement and system losses.

Following are loss factors by Service Classification:

<u>Service Classification</u>	<u>Loss Factors</u>	
	<u>Energy</u>	<u>Demand</u>
No. 1	1.07987	1.08980
No. 2 - Secondary	1.07987	1.08980
No. 2 - Primary	1.05641	1.07273
No. 2 - Unmetered	1.07611	1.08428
No. 3	1.05641	1.07273
No. 4	1.07611	1.08428
No. 5	1.07611	1.08428
No. 6	1.07611	1.08428
No. 9 - Primary	1.05641	1.07273
No. 9 - Substation	1.02765	1.03027
No. 9 - Transmission	1.02546	1.02711
No. 16	1.07611	1.08428
No. 19	1.07987	1.08980
No. 20	1.07987	1.08980
No. 21	1.05641	1.07273
No. 22 - Primary	1.05641	1.07273
No. 22 - Substation	1.02765	1.03027
No. 22 - Transmission	1.02546	1.02711
Other Public Authorities	1.05641	1.07273

All ESCOs participating in the Retail Access Program must provide installed generation capacity in accordance with current NYISO requirements.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: May 1, 2022

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GENERAL INFORMATION

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P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

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P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

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Issued in compliance with Order in Case 24-E-0060 dated 3/20/2025.

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SERVICE CLASSIFICATION NO. 1**APPLICABLE TO USE OF SERVICE FOR:**

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an Energy Service Company under the Company's Retail Access Program to residential customers and other customers eligible for residential service as defined in General Information Section No. 8. Customers taking Standby Service shall be subject to the rules of General Information Section No. 24.

CHARACTER OF SERVICE:Residential Customers:

Continuous, 60 cycles, A.C., from any one of the following systems as designated by the Company:

- (a) Single phase at approximately 120, 120/208 or 120/240 Volts.
- (b) Three phase four wire at approximately 120/208 Volts in limited areas.

Other Customers Eligible for Residential Service as Defined in General Information Section No. 8:

Continuous, 60 cycles, A.C., single or three phase secondary, or three phase primary as defined in General Information Section No. 4.

RATES - MONTHLY:

(For additional rates and charges see Special Provisions A, B, C, and F)

	<u>Summer Months*</u>	<u>Other Months</u>
(1) <u>Customer Charge</u>		
(a) Standard Rates	\$22.50	\$22.50
(b) Standby Service Rates	\$23.00	\$23.00
(2) <u>Delivery Charge</u>		
(a) <u>Standard Rates</u>		
First 250 kWh @	11.052 ¢ per kWh	11.052 ¢ per kWh
Over 250 kWh @	13.822 ¢ per kWh	11.052 ¢ per kWh

* June through September

Issued By: Michele O'Connell, President, Pearl River, New York

P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

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REVISION: 10

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SERVICE CLASSIFICATION NO. 1 (Continued)**RATES - MONTHLY: (Continued)**(2) Delivery Charge (Continued)(b) Standby Service Rates

Contract Demand Charge (per kW of contract demand as described in General Information Section No. 24)

All kW @ \$2.59 /kW

As-Used Daily Demand Charge (per kW of as-used daily demand, as described in General Information Section No. 24)

Period I	All kW @	\$1.5428 /kW
Period II	All kW @	\$1.0650 /kW
Period III	All kW @	\$1.0650 /kW
Period IV	All kW @	\$0.0000 /kW

(3) Additional Delivery Charges and Adjustments and CBC Charge

Additional Delivery Charges and Adjustments shall be assessed as specified in General Information Section No. 16 and the CBC Charge described in Rider N, if applicable, shall apply to electricity delivered under this Service Classification.

(4) Billing and Payment Processing Charge

A Billing and Payment Processing Charge shall be assessed in accordance with General Information Section No. 7.5.

(5) Supply and Supply-related Charges and Adjustments

The provisions of General Information Section No. 15 shall apply to electricity provided and sold by the Company under this Service Classification. Retail Access Customers shall not be subject to these charges.

(6) Increase in Rates and Charges

All rates and charges for service under this Service Classification will be increased pursuant to General Information Section No. 19.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

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REVISION: 13

SUPERSEDING REVISION: 11

SERVICE CLASSIFICATION NO. 1 (Continued)

MINIMUM CHARGE EACH CONTRACT EACH LOCATION:

The sum of \$22.50 monthly, but not less than \$135.00 per contract, plus any applicable billing and payment processing charges.

TERMS OF PAYMENT:

Bills are due when rendered, subject to a late payment charge in accordance with provisions of General Information Section No. 7.6. If bill is not paid, service may be discontinued in accordance with provisions of General Information Section Nos. 11.1 and 11.2.

TERM:

Terminable at any time unless a specified period is required under a line extension agreement.

EXTENSION OF FACILITIES:

Where service is supplied from an extension the charges thereon shall be determined as provided in General Information.

SERVICE CLASSIFICATION NO. 1 (Continued)

SPECIAL PROVISIONS:

(A) Short Term Service

Customers desiring service under this Service Classification for less than six months, where service is already installed, shall pay in advance the contract minimum as specified under "Minimum Charge Each Contract Each Location" or under an applicable line extension agreement, or, if the estimated bill for two months or such shorter period as service may be desired exceeds the contract minimum, the Company reserves the right to request a deposit equal to this estimated bill. A part of a month shall be considered a full month for computing all charges hereunder.

(B) Budget Billing (Optional)

Any customer taking service hereunder may, upon request, be billed monthly in accordance with the budget billing plan provided for in General Information Section No. 7 of this Schedule.

(C) Redistribution

Submetering may be available under certain conditions as contained in General Information Section No. 8 of this Schedule.

(D) Geothermal Rate Impact Credit

A customer taking service hereunder may be eligible to receive an annual geothermal rate impact credit provided: (1) the customer installs equipment meeting the requirements of the Geothermal Rebate Program offered by the New York State Energy Research and Development Authority and provides proof of the installation of such equipment to the Company; and (2) the customer cannot take service under a three-part voluntary residential rate (i.e., a delivery rate that includes a customer charge, a usage charge, and a demand charge) because either the rate has not been approved by the Commission or AMI metering is not yet available at the customer's premises.

The annual rate impact credit of \$52 will be paid to participating customers on an annual basis. Such annual rate impact credit will be available for the twelve-month periods ending December 31, 2019, December 31, 2020, and December 31, 2021, unless amended or superseded by the Commission.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: April 1, 2019

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Issued in compliance with Order in Case 18-E-0067 dated 3/14/2019.

SERVICE CLASSIFICATION NO. 1 (Continued)

RESERVED FOR FUTURE USE

P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: January 1, 2026

Issued in compliance with Order in Case 24-E-0060 dated 3/20/2025.

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REVISION: 21

SUPERSEDING REVISION: 20

SERVICE CLASSIFICATION NO. 2**APPLICABLE TO USE OF SERVICE FOR:**

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an Energy Service Company under the Company's Retail Access Program or by NYPA under Riders B and/or O to general secondary or primary service customers. All service at one location shall be taken through one meter except that service supplied under Special Provision B, Space Heating or Rider H shall be separately metered. Customers taking Standby Service shall be subject to the rules of General Information Section No. 24.

CHARACTER OF SERVICE:

Continuous, 60 cycles, A.C., single or three phase secondary or three phase primary as defined in General Information Section No. 4.

RATES - MONTHLY:

	<u>Summer Months*</u>	<u>Other Months</u>
(1) <u>Customer Charges</u>		
(a) Secondary Non-Demand Billed Customers		
Metered Service	\$21.00	\$21.00
Unmetered Service	\$20.00	\$20.00
(b) Standard Rates - Secondary Demand Service	\$27.00	\$27.00
(c) Standard Rates - Primary Demand Service	\$32.00	\$32.00
(d) Standby Service Rates - Secondary Service	\$26.00	\$26.00
(e) Standby Service Rates - Primary Service	\$32.00	\$32.00
(2) <u>Delivery Charges</u>		
(a) <u>Secondary Non-Demand Billed Customers (Includes Unmetered)</u>		
<u>Usage Charge</u>		
All kWh	@ 9.535 ¢ per kWh	7.045 ¢ per kWh

* June through September

P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

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REVISION: 17

SUPERSEDING REVISION: 16

SERVICE CLASSIFICATION NO. 2 (Continued)**RATES - MONTHLY: (Continued)**

	<u>Summer Months*</u>	<u>Other Months</u>
(2) <u>Delivery Charges (Continued)</u>		
(b) <u>Secondary Demand Billed Service – Standard Rates</u>		
<u>Demand Charge</u>		
First 5 kW or less	@ \$5.75 per kW	\$3.34 per kW
All Over 5 kW	@ \$26.63 per kW	\$15.44 per kW
<u>Usage Charge</u>		
All kWh	@ 3.428 ¢ per kWh	3.141 ¢ per kWh
(c) <u>Primary Service – Standard Rates</u>		
<u>Demand Charge</u>		
All kW	@ \$21.76 per kW	\$12.07 per kW
<u>Usage Charge</u>		
All kWh	@ 0.781 ¢ per kWh	0.781 ¢ per kWh

* June through September

P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

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SUPERSEDING REVISION: 8

SERVICE CLASSIFICATION NO. 2 (Continued)**RATES - MONTHLY: (Continued)**(2) Delivery Charges (Continued)(d) Standby Service Rates - Secondary ServiceContract Demand Charge (per kW of contract demand as described in General Information Section No. 24)

All kW @ \$2.66 per kW

As-Used Daily Demand Charge (per kW of as-used daily demand, as described in General Information Section No. 24)

Period I	All kW @	\$1.2294 /kW
Period II	All kW @	\$0.8035 /kW
Period III	All kW @	\$0.8035 /kW
Period IV	All kW @	\$0.0000 /kW

(e) Standby Service Rates - Primary ServiceContract Demand Charge (per kW of contract demand as described in General Information Section No. 24)

All kW @ \$2.58 per kW

As-Used Daily Demand Charge (per kW of as-used daily demand, as described in General Information Section No. 24).

Period I	All kW @	\$0.8227 /kW
Period II	All kW @	\$0.6187 /kW
Period III	All kW @	\$0.6187 /kW
Period IV	All kW @	\$0.0000 /kW

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

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SUPERSEDING REVISION: 9

SERVICE CLASSIFICATION NO. 2 (Continued)

RATES - MONTHLY: (Continued)

(3) Reactive Power Demand Charge

A Reactive Power Demand Charge shall be assessed in accordance with General Information Section No. 7.

(4) Additional Delivery Charges and Adjustments and CBC Charge

Additional Delivery Charges and Adjustments shall be assessed as specified in General Information Section No. 16 and the CBC Charge described in Rider N, if applicable, shall apply to electricity delivered to this Service Classification.

(5) Billing and Payment Processing Charge

A Billing and Payment Processing Charge shall be assessed in accordance with General Information Section No. 7.5.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

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SERVICE CLASSIFICATION NO. 2 (Continued)

RATES - MONTHLY: (Continued)

(6) Supply and Supply-related Charges and Adjustments

The provisions of General Information Section No. 15 shall apply to electricity provided and sold by the Company under this Service Classification.

(7) Increase in Rates and Charges

All rates and charges for service under this Service Classification will be increased pursuant to General Information Section No. 19.

SERVICE CLASSIFICATION NO. 2 (Continued)

MINIMUM MONTHLY CHARGE:

The sum of the customer charge, the demand charge, and the reactive power demand charge, if applicable, plus any applicable billing and payment processing charges.

DETERMINATION OF DEMAND:

For customers billed under Standby Service Rates:

The contract demand and as-used daily demand will be determined in accordance with the provisions of General Information Section 24.

For all other customers:

The monthly billing demand in kW shall be either the greatest connected load or the greatest 15-minute integrated demand, determined as follows:

Billing demands may be on a connected load basis when a demand meter would not reduce the billing demand, the installation is temporary, or the device has a large instantaneous or highly fluctuating demand.

Billing shall be on a demand meter basis in all other cases. The billing demand for the billing months of October through May inclusive shall not be less than 70% of the highest metered demand for the preceding billing months of June through September inclusive.

Customers who are not expected to use at least 5 kW will not normally have a demand meter installed. However, should such customer use 800 kWh or more in each of two consecutive months, the Company will install a suitable demand meter.

TERMS OF PAYMENT:

Bills are due when rendered, subject to a late payment charge in accordance with provisions of General Information Section No. 7.6. If bill is not paid, service may be discontinued in accordance with provisions of General Information Section Nos. 11.1 and 11.2.

TERM:

For customers billed under Standby Service Rates, the initial term shall be one year from the commencement of billing under Standby Service Rates. Thereafter, service is terminable upon ninety days written notice by either party.

For all other customers, service is terminable at any time after one year unless a longer period is required under a line extension agreement. The Company reserves the right to require a longer initial term when special construction is required to furnish the service.

SERVICE CLASSIFICATION NO. 2 (Continued)

EXTENSION OF FACILITIES:

Where service is supplied from an extension the charges thereon shall be determined as provided in General Information.

SPECIAL PROVISIONS:

(A) Short Term Service

When short term service is requested, the Company reserves the right to require a deposit of the estimated bill for the period service is desired. The minimum charge for such short term service shall be an amount equal to six times the minimum monthly charge, payable in advance. When construction is necessary, the cost of installation and removal of all equipment, less salvage value, must be borne by the customer, and a sufficient amount to cover these charges shall be paid in advance. A part of a month shall be considered a full month for computing all charges hereunder.

(B) Space Heating

Customers who take service under this classification for 10 kW or more of permanently installed space heating equipment may elect to have the electricity for this service billed separately. All monthly use will be billed at a Delivery Charge of 3.963 ¢ per kWh during the billing months of October through May and at a Delivery Charge of 15.860 ¢ per kWh during the other billing months. When this option is requested it shall apply for at least twelve months and shall be subject to a minimum charge of \$19.96 per year per kW of space heating capacity. This rule applies for both heating and cooling where the two services are combined by the manufacturer in a single self-contained unit. All usage under this Special Provision shall also be subject to Parts (3) through (7) of RATES – MONTHLY.

This special provision is closed to new customers effective July 1, 2011.

SERVICE CLASSIFICATION NO. 2 (Continued)

SPECIAL PROVISIONS: (Continued)

(C) Budget Billing (Optional)

Any condominium association or cooperative housing corporation who takes service hereunder and any customer who has taken service for at least 12 months under Special Provision B, Space Heating may, upon request, be billed monthly for such service in accordance with the budget billing plan provided for in General Information Section No. 7 of this tariff.

(D) Redistribution

Submetering may be available under certain conditions as contained in General Information Section No. 8 of this tariff.

(E) Remote Radio Transceivers

When a Customer has accounts for service at each of no fewer than 100 different locations, each served under this Service Classification, the Customer Charge per account will be reduced by 50 percent, provided all of the following criteria are met:

- (1) Service under each account is supplied exclusively for use of radio transceivers that are located on street lights;
- (2) Service under each account is unmetered;
- (3) The usage calculated for each location and to be billed on the corresponding account is less than 30 kilowatthours per month.

The Company will issue a single monthly bill for all the qualifying accounts eligible for a reduced Customer Charge under this provision.

P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: April 1, 2025

Issued in compliance with Order in Case 24-E-0060 dated 3/20/2025.

LEAF: 276

REVISION: 20

SUPERSEDING REVISION: 18

SERVICE CLASSIFICATION NO. 3**APPLICABLE TO USE OF SERVICE FOR:**

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an Energy Service Company under the Company's Retail Access Program or by NYPA under Riders B and/or O to general primary service customers. Customers must meet the following demand criteria and provide all equipment required to take service at a primary voltage as designated by the Company. All service at one location shall be taken through one meter except that service supplied under Rider H shall be separately metered.

Customer must maintain a minimum of 100 kW for at least two consecutive months during the previous 12 months to be eligible for service hereunder. Customers who do not maintain said minimum shall be transferred to Service Classification No. 2 and shall not be eligible for service hereunder for one year and until 100 kW demand has been maintained for two consecutive months.

A customer whose demand exceeds 1,000 kW during any two of the previous twelve months shall not be eligible for this rate and shall be transferred to Service Classification No. 9 or 22. A Customer so transferred shall only be eligible for transfer back to Service Classification No. 3 on the annual anniversary of the transfer to Service Classification No. 9 or 22 and only if said customer has not exceeded 1,000 kW during any two of the previous twelve months. Customers taking Standby Service shall be subject to the rules of General Information Section No. 24.

CHARACTER OF SERVICE:

Continuous, 60 cycles, A.C., three phase primary as defined in General Information Section No. 4.

RATES - MONTHLY:

	<u>Summer Months*</u>	<u>Other Months</u>
(1) <u>Customer Charge</u>		
(a) Standard Rates	\$45.00	\$45.00
(b) Standby Service Rates	\$45.00	\$45.00

* June through September

Issued By: Michele O'Connell, President, Pearl River, New York

P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: January 1, 2026

Issued in compliance with Order in Case 24-E-0060 dated 3/20/2025.

LEAF: 276.1

REVISION: 8

SUPERSEDING REVISION: 7

SERVICE CLASSIFICATION NO. 3 (Continued)**RATES - MONTHLY: (Continued)**

(2) <u>Delivery Charges</u>		<u>Summer Months*</u>	<u>Other Months</u>
(a) <u>Standard Rates</u>			
<u>Demand Charge</u>			
All kW.....@	\$25.66 per kW		\$14.53 per kW
<u>Usage Charge</u>			
All kWh.....@	0.696 ¢ per kWh		0.696 ¢ per kWh
(b) <u>Standby Service Rates</u>			
<u>Contract Demand Charge</u> (per kW of contract demand as described in General Information Section No. 24)			
All kW @ \$2.84 per kW			
<u>As-Used Daily Demand Charge</u> (per kW of as-used daily demand, as described in General Information Section No. 24)			
Period I	All kW @	\$0.9257	/kW
Period II	All kW @	\$0.7106	/kW
Period III	All kW @	\$0.7106	/kW
Period IV	All kW @	\$0.0000	/kW

* June through September

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: May 1, 2022

Issued in compliance with Order in Case 21-E-0074 dated 4/14/2022.

LEAF: 277

REVISION: 8

SUPERSEDING REVISION: 6

SERVICE CLASSIFICATION NO. 3 (Continued)

RATES - MONTHLY: (Continued)

(3) Reactive Power Demand Charge

A Reactive Power Demand Charge shall be assessed in accordance with General Information Section No. 7.

(4) Additional Delivery Charges and Adjustments

Additional Delivery Charges and Adjustments shall be assessed as specified in General Information Section No. 16.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: May 1, 2022

Issued in compliance with Order in Case 21-E-0074 dated 4/14/2022.

LEAF: 278

REVISION: 15

SUPERSEDING REVISION: 14

SERVICE CLASSIFICATION NO. 3 (Continued)

RATES - MONTHLY: (Continued)

(5) Billing and Payment Processing Charge

A Billing and Payment Processing Charge shall be assessed in accordance with General Information Section No. 7.5.

(6) Supply and Supply-related Charges and Adjustments

The provisions of General Information Section No. 15 shall apply only to electricity provided and sold by the Company under this Service Classification.

(7) Increase in Rates and Charges

All rates and charges for service under this Service Classification will be increased pursuant to General Information Section No 19.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: May 1, 2022

Issued in compliance with Order in Case 21-E-0074 dated 4/14/2022.

LEAF: 279

REVISION: 4

SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 3 (Continued)

MINIMUM MONTHLY CHARGE:

The sum of the customer charge, the demand charge, and the reactive power demand charge, if applicable, plus any applicable billing and payment processing charges.

DETERMINATION OF DEMAND:

For customers billed under Standby Service Rates:

The contract demand and as-used daily demand will be determined in accordance with the provisions of General Information Section 24.

For all other customers:

The billing demand shall be defined as the highest 15-minute integrated kW demand determined during the month by the use of a suitable demand indicator. The minimum billing demand shall be 100 kW.

The billing demand for the billing months of October through May inclusive shall not be less than 70% of the highest metered demand for the preceding billing months of June through September inclusive.

Where the customer's load is highly fluctuating and instantaneous, requiring additional transformer capacity, the billing demand shall be equal to the rated transformer capacity required to supply the load.

SERVICE CLASSIFICATION NO. 3 (Continued)

TERMS OF PAYMENT:

Bills are due when rendered, subject to a late payment charge in accordance with provisions of General Information Section No. 7.6. If bill is not paid, service may be discontinued in accordance with provisions of General Information Section Nos. 11.1 and 11.2.

TERM:

For customers billed under Standby Service Rates, the initial term shall be one year from the commencement of billing under Standby Service Rates. Thereafter, service is terminable upon ninety days written notice by either party.

For all other customers, service is terminable at any time after one year upon ninety days written notice. The Company reserves the right to require a longer initial term where special construction is required to furnish the service. Termination by the customer followed by renewed service at the same location by the same Customer within one year:

- (1) Will not be permitted unless the minimum charge that would have been incurred if the meter had remained active is paid; and
- (2) Will not modify in any way the determination of demand.

EXTENSION OF FACILITIES:

Where service is supplied from an extension, the charges thereon shall be determined as provided in General Information.

SPECIAL PROVISIONS:

(A) Budget Billing (Optional)

Any condominium association or cooperative housing corporation who takes service hereunder may, upon request, be billed monthly in accordance with the budget billing plan as provided for in General Information Section No. 7 of this tariff.

(B) Redistribution

Submetering may be available under certain conditions as contained in General Information Section No. 8 of this tariff.

P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: ~~January 1, 2021~~
Effective February 1, 2021. See Supplement 44.

LEAF: 281
REVISION: 1
SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 4

APPLICABLE TO USE OF SERVICE FOR:

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an Energy Service Company under the Company's Retail Access Program or by NYPA under Riders B and/or O for the purpose of lighting the streets, highways, roadways and ways open to public use for the State of New York, counties, townships, cities and incorporated villages.

CHARACTER OF SERVICE:

Service supplied hereunder shall be for a limited period, dusk-to-dawn illumination, photo-electrically controlled, approximately 4,100 hours per year, approximately 60 cycle and at appropriate voltages or currents designated by the Company.

The Company shall own, maintain and operate all facilities used to supply service hereunder except where noted. Locations and types of Company owned luminaires that are to be attached to Company facilities shall be determined in consultation with the customer, but shall be approved at the sole discretion of the Company.

The Customer may designate the following types of service:

- A. Standard Overhead Service Luminaires will be mounted on wood poles with 8' aluminum brackets. Luminaires will be installed using the Company's existing overhead distribution system.
- B. Underground Service This service is only available where the Company has an existing underground distribution system or is in the process of constructing one. Luminaires will be mounted on poles of a type specified in the Company's most current standard for lighting poles for use in underground distribution systems.

LINE EXTENSIONS:

The Customer shall reimburse the Company for the total cost of any extensions to its existing distribution facilities required for service hereunder in excess of four times the annual charges for RATES - MONTHLY, Parts (1) and (2) for the luminaire(s) requiring the extension.

SERVICE CLASSIFICATION NO. 4 (Continued)

APPLICATION FOR SERVICE:

The Company shall require a written application for additional service, after the effective date of this tariff sheet, to include a list of the quantity and type of luminaires to be supplied.

Such application when accepted by the Company, shall constitute an agreement between Customer and Company, subject to the terms and conditions set forth in this Service Classification.

TERM:

The Initial Term of service shall be five years. Service shall continue in effect thereafter until canceled by either party upon ninety days written notice. The Company shall require an Initial Term of five years for each additional installation.

DETERMINATION OF BILLING QUANTITIES:

The charge for lighting service hereunder during each calendar month shall be based upon the number of luminaires in service as of the first day of that calendar month.

TERMS OF PAYMENT:

Bills will be rendered on approximately the twenty-ninth of each month and are due on the first of the following month, subject to a late payment charge in accordance with provisions of General Information Section No. 7.6. If the bill is not paid, service may be discontinued in accordance with General Information Section Nos. 11.1 and 11.2.

MONTHLY BURN HOURS TABLE:

January	430	July	267
February	361 *	August	298
March	358	September	328
April	302	October	383
May	277	November	407
June	249	December	440

* 373 Burning Hours for Leap Year.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: January 1, 2026

Issued in compliance with Order in Case 24-E-0060 dated 3/20/2025.

LEAF: 283

REVISION: 19

SUPERSEDING REVISION: 18

SERVICE CLASSIFICATION NO. 4 (Continued)

RATES – MONTHLY:

(1) Luminaire Charge:

<u>Nominal Lumens</u>	<u>Luminaire Type</u>	<u>Watts</u>	<u>Total Wattage</u>	<u>Delivery Charge</u>
<u>Street Lighting Luminaires</u>				
5,800	Sodium Vapor	70	108	\$13.54
9,500	Sodium Vapor	100	142	14.77
16,000	Sodium Vapor	150	199	17.55
27,500	Sodium Vapor	250	311	23.47
46,000	Sodium Vapor	400	488	32.86
<u>Off-Roadway Luminaires</u>				
27,500	Sodium Vapor	250	311	\$30.42
46,000	Sodium Vapor	400	488	37.61

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: January 1, 2026

Issued in compliance with Order in Case 24-E-0060 dated 3/20/2025.

LEAF: 283.1

REVISION: 8

SUPERSEDING REVISION: 7

SERVICE CLASSIFICATION NO. 4 (Continued)

RATES – MONTHLY: (Continued)

(1) Luminaire Charge: (Continued)

<u>Nominal Lumens</u>	<u>Luminaire Type</u>	<u>Watt Range</u>	<u>Total Wattage</u>	<u>Delivery Charge</u>
<u>LED Street Lighting Luminaires</u>				
3,000	LED	15-29	23	\$12.05
3,900	LED	30-39	35	12.18
5,000	LED	40-59	50	12.31
7,250	LED	60-89	68	13.61
12,000	LED	90-129	103	14.32
16,000	LED	130-169	140	15.74
22,000	LED	170-220	200	21.46

P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: January 1, 2026

Issued in compliance with Order in Case 24-E-0060 dated 3/20/2025.

LEAF: 284

REVISION: 18

SUPERSEDING REVISION: 17

SERVICE CLASSIFICATION NO. 4 (Continued)**RATES – MONTHLY: (Continued)**(1) Luminaire Charge: (Continued)

The following luminaires will no longer be installed. Charges are for existing luminaires only.

<u>Nominal Lumens</u>	<u>Luminaire Type</u>	<u>Watts</u>	<u>Total Wattage</u>	<u>Delivery Charge</u>
600	Open Bottom Incandescent	52	52	\$6.68
1,000	Open Bottom Incandescent	92	92	9.12
4,000	Mercury Vapor Power Bracket	100	127	10.75
4,000	Mercury Vapor Street Light	100	127	12.15
7,900	Mercury Vapor Power Bracket	175	215	13.18
7,900	Mercury Vapor Street Light	175	211	14.74
12,000	Mercury Vapor	250	296	19.31
22,500	Mercury Vapor	400	459	24.67
59,000	Mercury Vapor	1,000	1,105	48.46
130,000	Sodium Vapor	1,000	1,120	69.17
5,890	LED	70	74	14.80
9,365	LED	100	101	16.79
3,400	Induction	40	45	14.76
12,750	Induction	150	160	20.14

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: January 1, 2026

Issued in compliance with Order in Case 24-E-0060 dated 3/20/2025.

LEAF: 285

REVISION: 22

SUPERSEDING REVISION: 21

SERVICE CLASSIFICATION NO. 4 (Continued)

RATES – MONTHLY: (Continued)

(2) Additional Charge:

- A. An additional \$5.22 per luminaire per month will be charged for existing Underground Service where the customer has installed, owns and maintains the duct system completely, but not the aluminum standard or luminaire.
- B. An additional 49 ¢ per month will be charged for a fifteen foot bracket when installed.

(3) Additional Delivery Charges and Adjustments

Additional Delivery Charges and Adjustments shall be assessed as specified in General Information Section No. 16.

(4) Billing and Payment Processing Charge

A Billing and Payment Processing Charge shall be assessed in accordance with General Information Section No. 7.5.

SERVICE CLASSIFICATION NO. 4 (Continued)

RATES – MONTHLY: (Continued)

(5) Supply and Supply-related Charges and Adjustments

The provisions of General Information Section No. 15 shall apply only to electricity provided and sold by the Company under this Service Classification.

(6) Increase in Rates and Charges

All rates and charges for service under this Service Classification will be increased pursuant to General Information Section No. 19.

The charges in RATES - MONTHLY Parts (3) and (5) shall apply to the kWh estimated in the following manner:

$kWh = (\text{Total Wattage} \div 1,000) \times \text{Monthly Burn Hours}^*$

* See Monthly Burn Hours Table.

MINIMUM CHARGE PER INSTALLATION:

The minimum charge per installation shall be the monthly charge as specified in RATES - MONTHLY, Parts (1) and (2) times sixty months (five years) plus any billing and payment processing charges. Should the monthly charge change during the initial term, the minimum charge per installation shall be prorated accordingly.

SPECIAL PROVISIONS:

- (A) The Company will replace up to two percent of its street lights on a system-wide basis ("Two Percent System Threshold") during each calendar year at no cost to participating customers. Commencing April 1, 2017, all replacements made under the Two Percent System Threshold will apply only to LED luminaire conversions per the Commission's Order Adopting Tariff Amendments with Modifications, issued March 10, 2017, in Case No. 16-E-0226. The Company will allocate a portion of the Two Percent System Threshold to each customer that requests replacements, by the dates set forth below for such requests, based on the quantity of existing non-LED street lighting luminaires in each customer's lighting district. Replacement is defined as renewed service at the same location by the same customer within one year of termination.

SERVICE CLASSIFICATION NO. 4 (Continued)

SPECIAL PROVISIONS: (Continued)

(A) (Continued)

The Company shall not be required to replace more than a customer's allocation of the Two Percent System Threshold in any lighting district in any one year with LED luminaires unless the customer pays to the Company a replacement charge equal to the average undepreciated book cost per fixture. Each customer seeking to convert to LED luminaires must notify the Company annually, as described below, of the number of non-LED luminaires it seeks to convert. The maximum amount of system-wide LED luminaire conversions the Company is required to complete in any year will not exceed 20 percent ("Maximum Percentage") of non-LED street lighting luminaires on the Company's existing system.

Customers wishing to participate in LED luminaire conversions must notify the Company, in writing by November 1 of each year, of the quantity, location, and types of LED luminaires it would like installed in the subsequent year. The Company will send a letter to eligible customers to notify them of the deadline, and options for replacement under or above the Two Percent System Threshold. Replacements will commence January 1 of the subsequent year, however, scheduling of replacements will be at the Company's sole discretion.

For calendar year 2017 conversions only, customers wishing to participate must notify the Company, by July 1, 2017, in writing, of the quantity, location, and types of LED luminaires it would like installed. The Company will send a letter to eligible customers to notify them of the deadline, and options for replacement under or above the Two Percent System Threshold. The scheduling of replacements for calendar year 2017 will be at the Company's sole discretion.

SERVICE CLASSIFICATION NO. 4 (Continued)

SPECIAL PROVISIONS: (Continued)

- (B) Charges to customers under revised or superseding Service Classification shall commence with the first day of the billing period following the effective date of such revised or superseding Service Classification.
- (C) Service to customer owned lighting facilities shall not be made under this Service Classification except for existing underground services where the customer has installed, owns and maintains the duct system complete, but not aluminum standards or luminaires.
- (D) A customer may apply for service hereunder for a proposed residential subdivision in which all electric facilities will be underground. Such application shall be signed by the customer and builder or developer and when accepted by the Company, shall constitute an agreement between the Company, customer and builder or developer subject to the terms and provisions hereunder.

The builder or developer shall pay to the Company prior to the commencement of any construction all costs associated with the installation of the facilities to be served hereunder and a prepayment of six times the total monthly charge for all luminaires installed. Said monthly charges shall be determined using the rates in effect at the time said costs and charges are determined. The Company shall not bill the customer for the first six months of service of the facilities installed under this provision.

- (E) The customer shall furnish the Company with all easements or rights-of-way necessary to provide service to the desired location before any installation or construction will be started.
- (F) Commencing April 1, 2017, all failed luminaires under this Service Classification requiring replacement shall be converted to LED luminaires at no cost to the customer provided customer consent has been previously received. A failed luminaire is defined as a luminaire needing replacement and shall not include regular maintenance items such as re-lamping or changing a photocell.

The Company shall not be obligated to repair or replace in kind any obsolete luminaire for which it cannot reasonably obtain the necessary parts. The Company will, remove the obsolete luminaire or, at the customer's request, replace it with an LED luminaire, as described above, at that time for which the customer will be charged the appropriate rates.

SERVICE CLASSIFICATION NO. 4 (Continued)

SPECIAL PROVISIONS: (Continued)

- (G) Upon not less than 30 days prior written notice to the Company, the Customer may require that the lighting of any luminaire or luminaires be discontinued. The Company shall have the right to remove all facilities serving such luminaires. For each luminaire removed prior to five years of service the customer shall pay the difference between the Minimum Charge Per Luminaire and the amount actually paid pursuant to the applicable monthly charge specified in RATES - MONTHLY, Parts (1) and (2).
- (H) The Company shall have the right to remove any Company owned equipment, or to discontinue service to customer owned equipment, which in the opinion of the Company shall have become unsatisfactory for further service by reason of deterioration, civil commotion, state of war, explosion, fire, storm, flood, lightning, or any other cause reasonably beyond the Company's control. Replacement shall be limited to equipment considered appropriate by the Company at the date of re-installation.
- (I) Upon termination of service hereunder the Company shall have the right within a reasonable time thereafter to remove all facilities placed, installed, or used by it pursuant to the service hereunder.

Upon making such removal, the Company shall leave the public streets and places affected thereby in the same or as good condition as they were immediately thereto.

- (J) If the Company is suitably notified of a lamp outage it will endeavor to restore service within 2 nights of said notice. Should the Company be unable to restore service within 2 nights it shall make an allowance to the customer's bill as follows:

$$\text{Allowance} = \frac{\text{Total Applicable Nights} \times \text{Total Monthly Charge}}{\text{Total Nights in the Billing Period}}$$

$$\text{Applicable kWh} = \frac{\text{Total Applicable Nights} \times \text{Monthly Burn Hours} \times \text{Total Wattage}}{\text{Total Nights in the Billing Period} \times 1,000}$$

$$\text{Total Applicable Nights} = \text{Total Outage Nights} \text{ minus } 2 \text{ Nights}$$

- (K) As a condition of receiving service hereunder, the customer authorizes the Company, insofar as it lawfully may, to trim, cut, remove and to keep trimmed, cut and removed any trees and all other obstructions which, in the opinion of the Company, interfere with or may tend to interfere with the construction, operation and maintenance of the Company's service hereunder. Tree trimming required for light distribution on the highway, street and/or sidewalk surfaces is the responsibility of the customer, and shall be done by the customer or at the customer's expense.

P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: ~~January 1, 2021~~
Effective February 1, 2021. See Supplement 44.

LEAF: 289
REVISION: 1
SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 5

APPLICABLE TO USE OF SERVICE FOR:

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an Energy Service Company under the Company's Retail Access Program or by NYPA under Riders B and/or O for traffic signals, beacons, flashers and crossing lights owned, installed and maintained by the State of New York, counties, townships, cities and incorporated villages or private customers for which the State of New York has issued the appropriate permits.

CHARACTER OF SERVICE:

Service will be at standard secondary voltages as designated by the Company. Service shall be unmetered where the use of energy can accurately be determined. The Company shall have the right to meter any service.

LINE EXTENSIONS:

The Customer shall reimburse the Company for the total cost of any extensions to its existing distribution facilities in excess of four times the annual charges for RATES - MONTHLY, Part (1) for the facilities requiring the extension.

APPLICATION FOR SERVICE:

The Company will require written application for additional service, after the effective date of this tariff leaf, to which the customer will attach the specifications for all equipment to be serviced hereunder.

TERM:

Service may be terminated at any time upon thirty days written notice.

DETERMINATION OF BILLING QUANTITIES:

- A. Unmetered Service The Company shall estimate the monthly use of the facility serviced hereunder based on the electrical ratings of all equipment installed and the anticipated monthly burning hours. The monthly charge shall be based on this estimate as of the first day of the calendar month. The customer will notify the Company prior to making any changes to an existing installation.
- B. Metered Service The Company will install an appropriate meter to record the total energy use of the facility. Meters will be read on a monthly basis.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: January 1, 2026

Issued in compliance with Order in Case 24-E-0060 dated 3/20/2025.

LEAF: 290

REVISION: 22

SUPERSEDING REVISION: 21

SERVICE CLASSIFICATION NO. 5 (Continued)

TERMS OF PAYMENT:

If a bill is not paid, service may be discontinued in accordance with provisions of General Information Section Nos. 11.1 and 11.2. Bills are subject to a late payment charge in accordance with provisions of General Information Section No. 7.6.

- A. Un-metered Service Bills will be rendered on approximately the twenty-ninth of each month and are due on the first of the following month.
- B. Metered Service Bills are due when rendered.

RATES - MONTHLY:

- (1) Delivery Charge

All kWh at 11.659 ¢ per kWh

- (2) Additional Delivery Charges and Adjustments

Additional Delivery Charges and Adjustments shall be assessed as specified in General Information Section No. 16.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: May 1, 2022

Issued in compliance with Order in Case 21-E-0074 dated 4/14/2022.

LEAF: 291

REVISION: 4

SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 5 (Continued)

RATES – MONTHLY: (Continued)

(3) Billing and Payment Processing Charge

A Billing and Payment Processing Charge shall be assessed in accordance with General Information Section No. 7.5.

(4) Supply and Supply-related Charges and Adjustments

The provisions of General Information Section No. 15 shall apply only to electricity provided and sold by the Company under this Service Classification.

(5) Increase in Rates and Charges

All rates and charges for service under this Service Classification will be increased pursuant to General Information Section No. 19.

SPECIAL PROVISIONS:

- (A) Charges to customers under revised or superseding Service Classifications shall commence with the first day of the billing period following the effective date of such revised or superseding Service Classifications.
- (B) Upon termination of service hereunder, the Company shall have the right within a reasonable time hereafter to remove all facilities placed, installed or used by it pursuant to the service hereunder. Upon making such removal, the Company shall leave the public streets and places affected thereby in the same or as good condition as they were immediately thereto.

SERVICE CLASSIFICATION NO. 5 (Continued)

SPECIAL PROVISIONS: (Continued)

- (C) The Company shall have the right to remove any Company owned equipment, or to discontinue service to Customer owned equipment, which in the opinion of the Company shall have become unsatisfactory for further service by reason of deterioration, civil commotion, state of war, explosion, fire, storm, flood, lightning, or any other cause reasonably beyond the Company's control. Replacement of Company owned equipment shall be limited to equipment considered appropriate by the Company at the date of reinstallation.
- (D) The Customer shall furnish the Company with all easements or rights-of-way necessary to provide service to the desired location before any installation or construction will be started.
- (E) As a condition of receiving service hereunder, the Customer authorizes the Company, insofar as it lawfully may, to trim, cut, remove and to keep trimmed, cut and removed any trees and all other obstructions which, in the opinion of the Company, interfere with or may tend to interfere with the construction, operation and maintenance of the Company's service hereunder. Tree trimming required for light distribution on the highway, street and/or sidewalk surfaces is the responsibility of the Customer, and shall be done by the Customer or at the Customer's expense.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: July 14, 2022

Issued in compliance with Order in Case 21-E-0074 dated 4/14/2022.

LEAF: 293

REVISION: 4

SUPERSEDING REVISION: 3

SERVICE CLASSIFICATION NO. 6

APPLICABLE TO USE OF SERVICE FOR:

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an Energy Service Company under the Company's Retail Access Program or by NYPA under Riders B and/or O for the purpose of lighting the streets, highways, roadways and ways open to public use for the State of New York, counties, townships, cities and incorporated villages.

Service under this Service Classification will be furnished only directly to the customer for the customer's own use for the purposes provided herein, and may not be remetered (or submetered) or resold, assigned, or otherwise disposed of to another or others. Service under this Service Classification does not authorize or allow the customer to grant any rights or licenses to third parties relating to the Company's electric distribution and transmission system.

For the purposes of this Service Classification, the term "customer" shall mean the customer, its contractors, agents and/or other representatives.

Any contractors used by the customer shall comply with all applicable codes, rules and regulations for the work described herein.

CHARACTER OF SERVICE:

Service supplied hereunder shall be unmetered and shall be for limited period, dusk-to-dawn, photo-electrically controlled illumination, approximately 4,100 hours per year, approximately 60 cycle and at appropriate voltages or currents designated by the Company except as provided for under Service Type C, Metered Service and Special Provision M.

The customer shall own, maintain and operate all luminaires. The Company will not furnish or arrange for maintenance, repair or replacement for any street lighting facilities (luminaires, poles and street lighting circuitry including conduit and related facilities) which are owned by the customer. The Company also will not maintain or arrange for maintenance of an inventory of replacement luminaires, ballasts, lamps, or other equipment for any street lighting facilities which are owned by the customer.

The customer may designate the following types of service:

A. Standard Overhead Service

Luminaires will be mounted by the customer on Company-owned poles and connected by the Company to the Company's existing overhead distribution system at a point of attachment designated by the Company.

SERVICE CLASSIFICATION NO. 6 (Continued)

CHARACTER OF SERVICE: (Continued)

B. Underground Service

Luminaires will be mounted by the customer on customer-owned poles and connected by the Company to the Company's distribution system at a point of attachment designated by the Company.

C. Metered Service

Metered service will be supplied to customers who have installed, own and will maintain all facilities necessary to provide outdoor lighting and desire to operate such lighting on a basis other than a dusk-to-dawn illumination, photo-electrically controlled basis. Under this option, customer's lighting facilities shall not be mounted on Company-owned facilities.

LINE EXTENSIONS:

The customer shall pay the Company in advance for the total cost of any extensions to its existing distribution facilities required for service under this Service Classification.

APPLICATION FOR SERVICE:

As a condition of service, the customer shall submit a completed written application for service, including a list of the quantity and type(s) of luminaires to be supplied.

Such application when accepted by the Company, shall constitute an agreement between customer and the Company, subject to the terms and conditions set forth in this Service Classification.

TERM:

The Initial Term of service shall be ten years. Service shall continue in effect thereafter until canceled by either party upon ninety days written notice. The Company shall require an Initial Term of ten years for each additional installation.

DETERMINATION OF BILLING QUANTITIES:

The charge for lighting service hereunder during each calendar month shall be based upon the number of luminaires in service as of the first day of that calendar month.

P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: January 1, 2026

Issued in compliance with Order in Case 24-E-0060 dated 3/20/2025.

LEAF: 295

REVISION: 21

SUPERSEDING REVISION: 20

SERVICE CLASSIFICATION NO. 6 (Continued)**TERMS OF PAYMENT:**

Bills will be rendered on approximately the twenty-ninth of each month and are due on the first of the following month, subject to a late payment charge in accordance with provisions of General Information Section No. 7.6. If the bill is not paid, service may be discontinued in accordance with General Information Section Nos. 11.1 and 11.2.

MONTHLY BURN HOURS TABLE:

January	430	July	267
February	361 (*)	August	298
March	358	September	328
April	302	October	383
May	277	November	407
June	249	December	440

(*) 373 Burning Hours for Leap Year.

RATES – MONTHLY:**(1a) Delivery Charge for Service Types A and B**

All kWh at 8.534 ¢ per kWh

(1b) Delivery Charge for Service Type C

Customer Charge at \$24.00 per month plus
Delivery Charge at 8.721 ¢ per kWh

(2) Additional Delivery Charges and Adjustments

Additional Delivery Charges and Adjustments shall be assessed as specified in General Information Section No. 16.

SERVICE CLASSIFICATION NO. 6 (Continued)

RATES – MONTHLY: (Continued)

(3) Billing and Payment Processing Charge

A Billing and Payment Processing Charge shall be assessed in accordance with General Information Section No. 7.5.

(4) Supply and Supply-related Charges and Adjustments

The provisions of General Information Section No. 15 shall apply only to electricity provided and sold by the Company under this Service Classification.

(5) Increase in Rates and Charges

All rates and charges for service under this Service Classification will be increased pursuant to General Information Section No. 19.

For Service Types A and B, the charges in RATES - MONTHLY Parts (1), (2), and (4) shall apply to the kWh estimated in the following manner:

$$\text{kWh} = (\text{Total Wattage} \div 1,000) \text{ Times Monthly Burn Hours}^*$$

Total Wattage shall be determined by the Company from manufacturers' rated wattages and the quantities of lamps and auxiliary equipment in operation.

* See Monthly Burn Hours Table.

MINIMUM CHARGE PER INSTALLATION:

The minimum charge per installation shall be the monthly charge as specified in RATES - MONTHLY, Part (1) times 120 months plus any billing and payment processing charges. Should the monthly charge change during the initial term, the minimum charge per installation shall be prorated accordingly.

SERVICE CLASSIFICATION NO. 6 (Continued)

SPECIAL PROVISIONS:

- (A) Service provided under this Service Classification shall be used only for the purposes described in "Applicable to Use of Service For" above. Such service shall not be used to power antennas, cameras, alarms, communications systems, signage, kiosks, vendor equipment or any other non-lighting uses.
- (B) Relocations and Extensions of Company Distribution Facilities
- (1) The Company shall relocate its existing distribution facilities and/or extend new distribution facilities, as required, when the customer notifies the Company of its desire to attach a new fixture to, or relocate or alter an existing fixture on, an existing pole providing (a) the Company determines such work is feasible and (b) the customer pays in advance the Company's costs and expenses incurred in the relocation and/or extension of distribution facilities. The customer shall furnish the Company with all easements or rights-of-way necessary to provide service to the desired location before any installation or construction will be started. Should it be determined by the Company that, in order to accommodate such customer attachment, an existing pole must be replaced to comply with existing Company or industry standards, the customer shall, in addition to any relocation costs, pay all costs associated with the pole replacement.
- (2) Upon termination of service hereunder the Company shall have the right within a reasonable time thereafter to remove, at the customer's cost, all facilities placed, installed, or used by it pursuant to the service hereunder.
- (3) For new installations of customer-owned street lighting facilities, the customer shall extend the street lighting circuits (wires or cables, poles or conduits) to the Company's designated point(s) of service and provide a Company approved in-line disconnecting device in accordance with Company specifications.
- (4) The customer shall, at its own expense, upon 30 days written notice from the Company or joint-owner (except that where such 30 day notice is not possible, as much notice as is possible will be given), relocate or replace its facilities, or transfer them to substituted poles, or perform any other work in connection with said facilities that may be required by the Company or joint-owner in the maintenance, replacement, removal or relocation of said poles. If the customer fails to relocate or transfer its facilities in the time frame provided by the Company, the Company reserves the right to relocate or transfer such facilities at the customer's expense. In cases of emergency, the Company or joint-owner may relocate, replace, remove or transfer the customer's facilities and the customer shall reimburse the Company or joint-owner for the costs and expenses incurred. Notwithstanding the foregoing, the Company will endeavor to advise the customer of substantial projects as far in advance as practicable.

SERVICE CLASSIFICATION NO. 6 (Continued)

SPECIAL PROVISIONS: (Continued)

(C) Attachments

- (1) The Company shall permit the customer to attach its street lighting fixtures to existing poles along public streets, roads, alleys, ways and highways which are owned solely or jointly by the Company provided (a), if such pole is jointly owned, the consent of the other joint owners is not required or, if required, is obtained by the customer without cost to the Company, (b) such attachment is determined to be feasible by the Company, (c) such attachment does not (or, at the customer's expense, can be made not to) conflict with the existing rights of any other licensee, (d), if such pole has been installed pursuant to private easement, the consent of the private property owner is not required or, if required, is obtained by the customer without cost to the Company and (e) the customer agrees to pay the charges, if any, pursuant to Special Provision B.1.
- (2) The Company shall charge and the customer shall pay a Field Survey Charge of \$81.00 per on-site and/or office survey at the request of the customer when the customer intends either to make a new lighting attachment or relocate or alter an existing lighting attachment, in order to determine if the support(s) can safely and reasonably accommodate the requested lighting attachment. The Field Survey Charge includes a survey of up to ten contiguous potential street lighting locations.

(D) Connections and Disconnections of Service

- (1) The Company shall make all connections to and disconnections from its distribution system and charge the customer in accordance with Special Provision D.3. The initial connection of a customer-owned luminaire at a particular location will be performed at no charge to the customer, provided that such connection is performed during the Company's normal business hours. If such connection is performed at a time other than during the Company's normal business hours, the charges of Special Provision D.3 shall apply. Should the customer request a subsequent reconnection or disconnection, or should the Company disconnect service pursuant to General Information Section No. 11 or Special Provisions G.1 or B.4, the customer shall pay a reconnection and/or disconnection charge as set forth in Special Provision D.3.
- (2) Upon not less than 30 days prior written notice to the Company, the customer may request that the lighting of any luminaire or luminaires be discontinued. The Company shall have the right to remove all facilities serving such luminaires.

SERVICE CLASSIFICATION NO. 6 (Continued)

SPECIAL PROVISIONS: (Continued)

(D) Connections and Disconnections of Service (Continued)

- (3) The customer shall pay \$280.00 for each electrical point of connection of the customer's overhead or underground facilities to the Company's overhead or underground facilities provided that such connection is performed during the Company's normal business hours. If such connection is performed at a time other than during the Company's normal business hours, a charge of \$420.00 shall apply.

Subsequent reconnections and disconnections including any pursuant to Special Provisions D.1, G.1 and B.4 shall be at the charges shown above; however, a disconnection and reconnection at a particular location which can be performed by the Company in a single operation will be billed only as one reconnection.

- (4) The Company and the customer agree that:
- (a) The applicable customer facilities shall be disconnected by the Company and physically removed by the customer within 30 days of termination of all or any part of the service being rendered under this Service Classification.
 - (b) The customer shall, within 30 days of written notice by the Company, remove its equipment from Company-owned facilities when the Company no longer requires the facilities for its own use and plans to remove them.

When the facilities are jointly owned and the Company no longer requires the facilities for its own use, the Company may permit the customer to continue to use the facilities.
 - (c) If a customer fails to remove its equipment in the time frames specified above, the Company reserves the right to remove such equipment at the customer's expense.
 - (d) In the event of an emergency or immediate safety concern, the Company may disconnect service without liability. Under such circumstances, it will be the customer's responsibility to arrange for reconnection of service when approved by the Company.
- (5) The Company will not extend its distribution system solely for street lighting purposes in any portion of a roadway where the abutting property on both sides of a roadway outside the limits of the street is owned by the customer.

SERVICE CLASSIFICATION NO. 6 (Continued)

SPECIAL PROVISIONS: (Continued)

(E) Record Keeping

- (1) The Company shall have the right, by means of a field investigation, to verify ballast compliance (see Special Provision G.3) as well as lamp sizes, types and numbers. If additional lamps have been installed, or higher wattage lamps are found in the field, which were not previously reported to the Company by the customer, the Company will bill the customer for energy as though the lamps were in service at the time of the prior field inspection unless the customer can establish a lesser period of service.
- (2) At the end of each calendar year, the Company shall furnish to the customer an inventory, separately stated, of all street lighting equipment owned or maintained by the customer and receiving service under this Service Classification. The customer shall verify such inventory within 60 days. If the Company does not receive a written response from the customer within this time period, the customer will be deemed to have agreed with such inventory.
- (3) The customer shall be responsible for all engineering design, construction, mapping and maintenance of its facilities.
- (4) For new installations, the customer shall, upon initially requesting service, or additional service, submit a detailed drawing of the geographical area to be illuminated, showing the location, number, type, size, and burning hours of lamps to be installed. Within 15 days after completion of work, the customer shall submit an "as built" layout to be used by the Company for billing purposes, recording service locations and transformer loading.
- (5) The customer shall promptly notify the Company of all subsequent lamp installations, removals or upgrades. Within 30 days thereafter the customer shall submit to the Company a detailed drawing showing the location, including Company pole numbers, date of installation, removals or upgrades, and the number, type, size, wattage and burning hours of lamps. Where applicable, wattage rating shall include load impressed by associated ballast. (Such notification shall not apply to replacement of lamps with lamps of like type, size, wattage and burning hours.)
- (6) The customer shall provide, in a manner acceptable to the Company, ownership and luminaire identification of its equipment, which identification is visible from the ground.

SERVICE CLASSIFICATION NO. 6 (Continued)

SPECIAL PROVISIONS: (Continued)

(F) Removal of Company Facilities

The Company shall remove its existing luminaires and support arms, or luminaires only, upon written request of the customer, provided the customer shall pay to the Company all costs incurred by the Company associated with such removal. The customer shall not remove Company-owned luminaires or support arms. This provision does not supersede any charges applicable under Service Classification No. 4.

(G) Customer Lights and Equipment

- (1) The Company shall have the right to discontinue service to or remove any customer-owned equipment which in the opinion of the Company shall have become unsafe for further service for any cause beyond the Company's control, giving prompt notice thereof to the customer.
- (2) The Company shall have the right to remove any Company-owned equipment, or to discontinue service to customer-owned equipment, which in the opinion of the Company shall have become unsatisfactory for further service by reason of deterioration, damage, or any other cause beyond the Company's control. Replacement shall be limited to equipment considered appropriate by the Company at the date of re-installation.
- (3) The Company shall specify the point(s) of service, character of service to be rendered and the acceptability of the type and location of equipment to be attached or connected to the Company's facilities, prior to the customer installing street lighting facilities to be served under this Service Classification.

The installed luminaire shall have an overall initial power factor of greater than 90%, regardless of the type of light to be installed, unless otherwise approved by the Company. Attachments and/or connections shall be made in accordance with the specifications of the National Electric Safety Code and Company specifications. Company specifications shall include the specifications of other joint users or prior licensees to the extent customer is advised thereof by the Company. The Company or other joint user may restrict the type of equipment and bracket support to be installed on a pole.

SERVICE CLASSIFICATION NO. 6 (Continued)**SPECIAL PROVISIONS: (Continued)**(G) Customer Lights and Equipment (Continued)

- (4) The customer will submit on request by the Company, the following rating and wattage data regarding the lamps and auxiliary equipment it proposes to use:
- (a) Name and trade-mark of manufacturer; and
 - (b) The wattage, rated initial lumens and power factor.

The Company shall have the right from time to time to inspect and make tests of the customer's equipment as installed or of samples furnished by the customer in connection with the supply of service hereunder.

(H) Outages

- (1) The customer shall be responsible for making the initial investigation of customer-owned luminaire outages. If the customer is unable to correct the outage condition, the customer shall report the outage to the Company. If the Company responds to an outage of a customer-owned luminaire and finds that the outage was caused by customer-owned equipment, the customer shall reimburse the Company for the costs incurred by the Company in responding to the outage.
- (2) If the Company is suitably notified of an outage of a luminaire served under Service Type A or B, it will endeavor to restore service within two nights of said notice. Should the Company be unable to restore service within two nights it shall apply a credit to the customer's bill as follows:

$$\text{Credit} = \frac{\text{Total Applicable Nights} \times \text{Total Monthly Charge}}{\text{Total Nights in the Billing Period}}$$

$$\text{Applicable kWh} = \frac{\text{Total Applicable Nights} \times \text{Monthly Burn Hours} \times \text{Total Wattage}}{\text{Total Nights in the Billing Period} \times 1,000}$$

$$\text{Total Applicable Nights} = \text{Total Outage Nights Minus Two Nights}$$

The Company will not supply credits for outages caused by the customer's equipment. Upon finding that a reported outage is in service without a restoration having been reported by the customer, the Company shall notify the customer promptly thereof and may decline to apply any credit for such outage.

SERVICE CLASSIFICATION NO. 6 (Continued)**SPECIAL PROVISIONS: (Continued)**(H) Outages (Continued)

- (3) When a luminaire served under Service Type A or B is found illuminated during daylight hours, the Company shall notify the customer and the customer shall have 48 hours to repair such luminaire. If the luminaire is not repaired within 48 hours, the customer will be assessed a daily charge retroactive to the first day of the month of such finding and until the lamp has been repaired and the Company has been so notified. Such daily charge shall be determined as follows:

$$\text{Daily Charge} = \frac{4,660 \text{ hrs/yr} \times \text{Lamp Wattage/1,000 Watts/kW} \times \text{Rate (\$/kWh)}}{365 \text{ days/yr}}$$

$$\text{Rate (\$/kWh)} = \text{Sum of RATES – MONTHLY, Parts (1), (2), (3), (4), (6) and (7) for the billing month}$$

(I) Tree Trimming

The customer authorizes the Company, insofar as it lawfully may, to trim, cut, remove and to keep trimmed, cut and removed any trees and all other obstructions which, in the opinion of the Company, interfere with or may tend to interfere with the construction, operation and maintenance of the Company's service under this Service Classification. Tree trimming required for light distribution on the highway, street and/or sidewalk surfaces is the responsibility of the customer, and shall be done by the customer or at the customer's expense.

(J) Customer Purchases of Company Facilities

The customer may, at its option, elect to purchase all or a portion of the Company's street lighting system being used to serve the customer. Such purchase may consist of a purchase of both luminaires and associated support arms, or a purchase of only support arms. The following guidelines will apply to any sale of the Company's street lighting facilities:

- (1) A customer desiring to purchase the street lighting system being used to serve it shall inform the Company in writing of such desire, and indicate which portion of that system it desires to purchase. The lights and support arms to be purchased, or the support arms to be purchased, must be all such facilities contained in a single contiguous geographic area, defined as being an area bounded on all sides by a public right of way and containing all area within those bounds.

SERVICE CLASSIFICATION NO. 6 (Continued)

SPECIAL PROVISIONS: (Continued)

(J) Customer Purchases of Company Facilities (Continued)

- (2) The customer must purchase a minimum of 10% of the lights and/or support arms that were owned by the Company within the municipality prior to any purchase(s) made under this rule, and the facilities associated with those lights, or 100 lights and/or support arms and their associated facilities, whichever is greater. If there are less than 100 lights owned by the Company within the municipality, the customer will be required to purchase all of the lights and/or support arms.
- (3) The Company and the customer shall execute a written agreement for the customer's purchase of all or a portion of the Company's street lighting system being used to serve the customer. Such written agreement shall include all terms and conditions of the sale, including but not limited to the sale price and time frame of the sale. The Company may contract to sell the system in increments over an agreed upon time frame or to accept payments in installments, upon payment and other terms acceptable to the Company.
- (4) The Company will develop an estimate of the costs that it will incur to physically separate the system being sold from the rest of its distribution system in order for the Company to meet all applicable codes and regulations. This estimate will not include costs that the customer may incur in order for the customer to meet any codes and regulations that may apply to it.
- (5) The actual purchase price of the street lighting system may be negotiated between the Company and the customer. The Company will determine a proposed purchase price of the equipment, taking into account factors which may include, but are not limited to, the market value of the street lighting system to be sold, the remaining book value of the street lighting system to be sold, any applicable taxes, and any other costs which the Company may incur in order to complete the sale.
- (6) Within 90 days of a customer providing written notice to the Company of its desire to purchase all or a portion of the Company's street lighting system being used to serve the customer, the Company will respond, in writing, with the proposed itemized purchase price and the estimate of separation costs. The customer shall be given 180 days from the issuance of an initial proposed purchase price to commit to move forward with the purchase process. The Company shall not be required to provide a purchase price for all or a portion of the Company's street lighting system more than once in any 12-month period.

SERVICE CLASSIFICATION NO. 6 (Continued)

SPECIAL PROVISIONS: (Continued)

(J) Customer Purchases of Company Facilities (Continued)

- (7) The Company shall file a petition pursuant to Public Service Law §70 within 60 days of an executed purchase agreement between the Company and the customer.
- (8) Any purchase of the Company's street lighting system will require the installation by the customer of a Company-approved disconnect device on all street lights. The installation of the disconnect devices must be completed by the time specified in the written agreement; however, the maximum time that will be allowed in any written agreement for the customer to provide to the Company proof of the installation of the disconnect devices will be within 24-months of the transfer of the street lighting system by the Company to the customer. On the date of such transfer, the customer shall provide the Company with an irrevocable letter of credit or other form of security acceptable to the Company in an amount adequate to cover the costs, as determined by the Company, of installing the disconnect devices. Should the customer not provide proof of the installation of the disconnect devices on all purchased street lights within the time specified in the written agreement, the Company shall notify the customer of its intention to perform such work on the customer's behalf. Upon completion of such work, the Company shall determine its actual costs of performing such work, inclusive of all applicable overheads and shall invoice the customer for such amount. If that invoice is not paid within 15 days, the Company may draw on the letter of credit or other form of security provided by the customer. Once the installation of the disconnect devices is completed, the Company shall either release any security amounts in excess of such costs or include any remaining costs of such work in its bill to the customer for street lighting service. Such letter of credit or security shall be required for all agreements entered into after November 1, 2016.

SERVICE CLASSIFICATION NO. 6 (Continued)

SPECIAL PROVISIONS: (Continued)

(J) Customer Purchases of Company Facilities (Continued)

- (9) The owner(s) of street lighting systems must provide that any personnel that work on such street lighting systems will be qualified by complying with established regulations and standards associated with the work to be conducted. To identify requirements related to safety or the construction, repair, or maintenance of the street lighting system, the owner(s) should consult among other documentation, the Occupational Health and Safety Administration ("OSHA") requirements, including but not limited to OSHA 1910.269, "The Electric Power Generation, Transmission, and Distribution" standard, the National Electrical Code (NEC), the National Electric Safety Code (NESC), the New York State Labor Law governing how close workers (qualified) and non-workers (unqualified) can get to energized equipment at primary and/or secondary voltages, and requirements by the New York State Department of Transportation.
- (10) The customer may file a petition with the Commission at any time to facilitate sale of the Company's street lighting system. Such petition must comply with the requirements of § 70-a of the Public Service Law, the requirements of the Commission's Rules of Procedure, 16 NYCRR Part 3, and any other applicable requirements.

SERVICE CLASSIFICATION NO. 6 (Continued)**SPECIAL PROVISIONS: (Continued)****(K) Company Purchases of Customer Facilities**

If the customer wishes to transfer customer-owned luminaires to the Company, the customer will provide the Company with a minimum of 30 days written notice of its intention including locations, types, wattages, lumen ratings and maintenance records of lamps to be transferred. Upon the receipt of such notice, the Company will conduct a field investigation at the customer's sole cost to determine whether the luminaires to be transferred comply with the Company's specifications and standards. If any luminaire fails to so comply, the Company can refuse to accept the transfer of such luminaire, until such luminaire is brought into compliance, at the customer's sole cost. The Company shall not accept luminaires that are not compatible with its system or for which the Company does not have maintenance capability.

The actual purchase price of the street lighting system may be negotiated between the Company and the customer. The Company and the customer shall execute a written agreement for the Company's purchase of lights from the customer. Such written agreement shall include all terms and conditions of the sale of the lights, including but not limited to the sale price and time frame of the sale.

The Company shall have no obligation to purchase luminaires from a customer.

(L) Liability

The failure of the Company to furnish any part of the service to be provided under this Service Classification shall not be construed as a breach of contract or render the Company liable for damages to the customer if such failure is caused by reason of accidents, strikes, state or municipal interference, action of the elements or other causes beyond the reasonable control of the Company, by absence of a report to the Company of lamps not burning or by the inability of the Company to obtain, without legal proceedings, the necessary consent for the erection of the poles, wires and other equipment required to furnish the service herein contemplated.

The service to be provided under this Service Classification is intended solely for the benefit of the customer. This Service Classification shall not be construed as creating any duty to, or standard of care with reference to, or any liability to, any third party.

The customer shall indemnify and save harmless the Company from and against all liability for damages or injuries to persons or property arising from the installation or maintenance of any customer owned equipment or any act of the customer, its agents, servants or employees.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: July 14, 2022

LEAF: 305.1

REVISION: 0

SUPERSEDING REVISION:

Issued in compliance with Order in Case 21-E-0074 dated 4/14/2022.

SERVICE CLASSIFICATION NO. 6 (Continued)

SPECIAL PROVISIONS: (Continued)

(M) Customer-Owned Street Light Dimming Pilot

Customers chosen to participate in the Customer-Owned Street Light Dimming Pilot ("Pilot") are allowed to install nodes on a specified number of individual street lights as described in the Joint Proposal adopted by the Commission in its order dated April 14, 2022 in Case No. 21-E-0074. Under the Pilot, each street light will be individually metered using a Company meter and customers will be responsible for all rates and charges applicable to Service Types A and B where usage charges will be based on the Company metered usage of each individual street light.

P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: April 1, 2012

LEAF: 306
REVISION: 0
SUPERSEDING REVISION:

SERVICE CLASSIFICATION NO. 7

RESERVED FOR FUTURE USE

P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: April 1, 2012

LEAF: 307
REVISION: 0
SUPERSEDING REVISION:

SERVICE CLASSIFICATION NO. 8

RESERVED FOR FUTURE USE

P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: May 1, 2022

Issued in compliance with Order in Case 21-E-0074 dated 4/14/2022.

LEAF: 308

REVISION: 3

SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION NO. 9**APPLICABLE TO USE OF SERVICE FOR:**

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an Energy Service Company under the Company's Retail Access Program or by NYPA under Riders B and/or O to general primary service commercial customers who maintain a minimum demand of 1,000 kW during any two of the previous twelve months and provide all equipment required to take service at a primary voltage as designated by the Company. A primary service commercial customer who fails to maintain a demand of at least 1,000 kW during any two of the previous twelve months, may, at the customer's option transfer to another Service Classification provided that such transfer shall only be made on the annual anniversary date that such customer began service hereunder.

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an Energy Service Company under the Company's Retail Access Program or by NYPA under Riders B and/or O to general substation and transmission service commercial customers with a minimum demand of 1,000 kW who provide all equipment required to take substation or transmission service as designated by the Company. Substation and transmission service shall be made available at the sole discretion of the Company where conditions permit.

All service at one location shall be taken through one meter. Customers taking Standby Service shall be subject to the rules of General Information Section No. 24.

CHARACTER OF SERVICE:

Continuous, 60 cycles, A.C., three phase primary, substation or transmission service as defined in General Information Section No. 4 and depending upon the magnitude and characteristics of the load and the circuit from which service is supplied.

RATES - MONTHLY:

	<u>Primary</u>	<u>Substation</u>	<u>Transmission</u>
(1) <u>Customer Charge</u>			
Standard Rates	\$500.00	\$500.00	\$500.00
Standby Service Rates	\$500.00	\$500.00	\$500.00

Issued By: Robert Sanchez, President, Pearl River, New York

P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: January 1, 2026

Issued in compliance with Order in Case 24-E-0060 dated 3/20/2025.

LEAF: 309

REVISION: 21

SUPERSEDING REVISION: 20

SERVICE CLASSIFICATION NO. 9 (Continued)**RATES - MONTHLY: (Continued)**

	<u>Primary</u>	<u>Substation</u>	<u>Transmission</u>
(2) <u>Delivery Charges</u>			
(a) <u>Standard Rates</u>			
<u>Demand Charge</u>			
Period A All kW @	\$ 26.97 /kW	\$ 19.50 /kW	\$ 9.62 /kW
Period B All kW @	\$ 12.66 /kW	\$ 8.81 /kW	\$ 6.55 /kW
Period C All kW @	No Charge	No Charge	No Charge
<u>Usage Charge</u>			
Period A All kWh @	0.441 ¢/kWh	0.244 ¢/kWh	0.139 ¢/kWh
Period B All kWh @	0.441 ¢/kWh	0.244 ¢/kWh	0.139 ¢/kWh
Period C All kWh @	0.164 ¢/kWh	0.150 ¢/kWh	0.131 ¢/kWh

(b) Standby Service Rates

Contract Demand Charge (per kW of contract demand as described in General Information Section No. 24)

	<u>Primary</u>	<u>Substation</u>	<u>Transmission</u>
All kW @	\$2.52 /kW	\$0.98 /kW	\$2.29 /kW

As-Used Daily Demand Charge (per kW of as-used daily demand, as described in General Information Section No. 24)

	<u>Primary</u>	<u>Substation</u>	<u>Transmission</u>
Period I All kW @	\$0.8357 /kW	\$0.8905 /kW	\$0.5396 /kW
Period II All kW @	\$0.6381 /kW	\$0.5260 /kW	\$0.2254 /kW
Period III All kW @	\$0.6381 /kW	\$0.5260 /kW	\$0.2254 /kW
Period IV All kW @	\$0.0000 /kW	\$0.0000 /kW	\$0.0000 /kW

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: May 1, 2022

Issued in compliance with Order in Case 21-E-0074 dated 4/14/2022.

LEAF: 309.1

REVISION: 1

SUPERSEDING REVISION:

SERVICE CLASSIFICATION NO. 9 (Continued)

RATES - MONTHLY: (Continued)

(3) Reactive Power Demand Charge

A Reactive Power Demand Charge shall be assessed in accordance with General Information Section No. 7.

(4) Additional Delivery Charges and Adjustments

Additional Delivery Charges and Adjustments shall be assessed as specified in General Information Section No. 16.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: May 1, 2022

Issued in compliance with Order in Case 21-E-0074 dated 4/14/2022.

LEAF: 310

REVISION: 15

SUPERSEDING REVISION: 14

SERVICE CLASSIFICATION NO. 9 (Continued)

RATES - MONTHLY: (Continued)

(5) Billing and Payment Processing Charge

A Billing and Payment Processing Charge shall be assessed in accordance with General Information Section No. 7.5.

(6) Supply and Supply-related Charges and Adjustments

The provisions of General Information Section No. 15 shall apply to electricity provided and sold by the Company under this Service Classification.

(7) Increase in Rates and Charges

All rates and charges for service under this Service Classification will be increased pursuant to General Information Section No. 19.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: May 1, 2022

Issued in compliance with Order in Case 21-E-0074 dated 4/14/2022.

LEAF: 311

REVISION: 4

SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 9 (Continued)

DEFINITION OF RATING PERIODS:

Period A - 8:00 a.m. to 11:00 p.m. prevailing time, Monday through Friday, except holidays, June through September.

Period B - 8:00 a.m. to 11:00 p.m. prevailing time, Monday through Friday, except holidays, October through May.

Period C - 11:00 p.m. to 8:00 a.m. prevailing time, Monday through Friday, all hours on Saturday, Sunday and holidays, all months.

For purposes of this section, holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

MINIMUM MONTHLY CHARGE:

The sum of the Customer Charge and the Minimum Monthly Demand Charge plus any applicable billing and payment processing charges.

SERVICE CLASSIFICATION NO. 9 (Continued)

MINIMUM MONTHLY DEMAND CHARGE:

For customers billed under Standard Rates:

The minimum monthly demand charge shall be the contract demand charge and the reactive power demand charge, if applicable. The contract demand charge shall be \$3.99 per kW of contract demand per month for service metered at the primary voltage, or \$6.54 per kW of contract demand per month for service metered at the secondary voltage.

DETERMINATION OF DEMAND:

For customers billed under Standby Service Rates:

The contract demand and as-used daily demand will be determined in accordance with the provisions of General Information Section 24.

For all other customers:

The customer's contract demand shall be the customer's maximum metered demand in any of the immediately preceding eleven months. The billing demand, for each of the rating periods above, shall be defined as the highest 15-minute integrated kW demand determined during each rating period by the use of a suitable demand indicator. If applicable, the billing demand shall equal the metered demand adjusted for appropriate losses as determined by the Company and referenced in the METERING section of this Tariff.

TERMS OF PAYMENT:

Bills are due when rendered, subject to late payment charge in accordance with General Information Section No. 7.6. If bill is not paid, service may be discontinued in accordance with provisions of General Information Section Nos. 11.1 and 11.2.

TERM:

For customers billed under Standby Service Rates, the initial term shall be one year from the commencement of billing under Standby Service Rates. Thereafter, service is terminable upon ninety days written notice by either party.

For all other customers, the initial term shall be one year unless the Company requires a longer initial term where special construction is required to furnish service. Thereafter, service is terminable upon ninety days written notice. Termination of service hereunder by the customer followed by renewed service at the same location under another service classification will only be permitted on the anniversary of the date service commenced hereunder.

SERVICE CLASSIFICATION NO. 9 (Continued)

METERING:

The Company may, at its sole discretion, permit metering at a voltage level other than that at which service is supplied hereunder if metering at the voltage level at which service is supplied is impractical due to cost or physical constraints.

The customer is responsible for all incremental costs incurred by the Company to accommodate transfers between primary, substation, or transmission service.

REDISTRIBUTION:

Submetering may be available under certain conditions as contained in General Information Section No. 8 of this tariff.

P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: April 1, 2012

LEAF: 314
REVISION: 0
SUPERSEDING REVISION:

SERVICE CLASSIFICATION NO. 10

RESERVED FOR FUTURE USE

Issued By: William Longhi, President, Pearl River, New York

P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: April 1, 2012

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SERVICE CLASSIFICATION NO. 11

RESERVED FOR FUTURE USE

Issued By: William Longhi, President, Pearl River, New York

P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: April 1, 2012

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REVISION: 0
SUPERSEDING REVISION:

SERVICE CLASSIFICATION NO. 12

RESERVED FOR FUTURE USE

Issued By: William Longhi, President, Pearl River, New York

P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
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REVISION: 0
SUPERSEDING REVISION:

SERVICE CLASSIFICATION NO. 13

RESERVED FOR FUTURE USE

P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: April 1, 2012

LEAF: 318
REVISION: 0
SUPERSEDING REVISION:

SERVICE CLASSIFICATION NO. 14

RESERVED FOR FUTURE USE

Issued By: William Longhi, President, Pearl River, New York

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: June 1, 2024

LEAF: 319

REVISION: 3

SUPERSEDING REVISION: 2

Issued in compliance with Order in Case 15-E-0751 dated 10/13/2023.

SERVICE CLASSIFICATION NO. 15

APPLICABLE TO USE OF SERVICE FOR:

Buyback service where the Company shall purchase energy and capacity, or energy only, from a customer operating an on-site qualifying generating facility subject to the Special Provisions below. Written application upon the Company's prescribed forms is required. Unless otherwise indicated, interval metering of a meter type approved by the Commission is required for billing under this Service Classification.

A customer electing to sell energy and capacity to the Company, or energy only, may sell such energy and capacity output to the Company under this Service Classification or under a contract negotiated with the Company. Customer may contract for its electrical requirements under the appropriate service classification for firm, supplemental and/or backup service.

This Service Classification is applicable to:

- (1) purchases of energy-only; and
- (2) purchases of energy and up to 5 MW of unforced capacity from facilities located within the Company's service territory.

The Company reserves the right to limit the amount of capacity and energy it will take from a customer or to refuse to accept a customer under this Service Classification where engineering considerations dictate that such actions are not reasonable.

CHARACTER OF SERVICE:

Continuous 60 cycles, A.C., single or three phase secondary at approximately 120/208 Volts, 120/240 Volts, and 277/480 Volts where available, or three phase primary at approximately 2400/4160 Volts, 7620/13200 Volts, 19900/34500 Volts and 69000 Volts Wye, 34500 Volts Delta and in limited areas 2400 Volts or 4800 Volts Delta, depending upon the magnitude and characteristics of the load and the circuit from which service is supplied.

SERVICE CLASSIFICATION NO. 15 (Continued)**RATE TO BE PAID BY COMPANY - MONTHLY:**

The payment rates for customers taking service under this Service Classification or under negotiated contracts that are based upon the Service Classification No. 15 payment rate shall be as follows:

(1) Payment Rate for Energy

The energy payment rates will be a monthly average of the hourly LBMPs in the Day Ahead Market for NYISO Zone G in the rating period when the purchase is made.

For customers delivering energy at the secondary distribution level the LBMP will be increased by a factor of adjustment of 1.05641, rounded to the nearest \$0.00001 per kWh.

(2) Payment Rate for Capacity

The Company will pay for the capacity it purchases under this Service Classification at a rate based on: (1) for non-dispatchable customer-generators (i.e., solar, wind, run-of-river hydro, and tidal), the Alternative 1, 2, or 3 Value Stack Phase Two Capacity Component Rate as described in Rider N; or (2) for all other customer-generators (i.e., dispatchable technologies), the Alternative 3 Value Stack Phase Two Capacity Component Rate as described in Rider N.

A customer with a non-dispatchable customer-generator may choose the Alternative 1, 2, or 3 Value Stack Phase Two Capacity Component Rate for their capacity compensation as follows: Alternative 1 is the default compensation; however, non-dispatchable customer-generators can choose Alternative 2 or 3 provided that, once chosen, the customer-generator cannot switch from Alternative 2 to Alternative 1 or switch from Alternative 3 to either Alternative 1 or 2. A customer electing compensation under the Alternative 2 Value Stack Phase Two Capacity Component Rate must make such election by May 1 to be eligible to receive the Alternative 2 Value Stack Phase Two Capacity Component Rate beginning June 1 of that summer. A customer electing the Alternative 2 Value Stack Phase Two Capacity Component Rate after May 1 will receive compensation based on the Alternative 1 Value Stack Phase Two Capacity Component Rate until April 30 of the following calendar year.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: January 1, 2024

Issued in compliance with Order in Case 15-E-0751 dated 10/13/2023.

LEAF: 320.1

REVISION: 0

SUPERSEDING REVISION:

SERVICE CLASSIFICATION NO. 15 (Continued)

RATE TO BE PAID BY COMPANY - MONTHLY: (Continued)

(3) Compensation under Rider N

In lieu of the above Payment Rate for Energy and the Payment Rate for Capacity, as applicable, eligible customers as specified in paragraph (K) of the Applicability Section of Rider N served under this Service Classification may elect to receive their compensation under the Value Stack Tariff as described in Rider N.

(4) Adjustment to Rates and Charges

To the extent that a minimum unit rates applies under Section 66-c of the Public Service Law, the annual average rate to be paid under this service classification shall be no less than 6.0 cents per kilowatthour, trued up each month.

P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: January 1, 2026

Issued in compliance with Order in Case 24-E-0060 dated 3/20/2025.

LEAF: 321

REVISION: 20

SUPERSEDING REVISION: 19

SERVICE CLASSIFICATION NO. 15 (Continued)**DEFINITION OF RATING PERIODS:**

Period A - 8:00 a.m. to 11:00 p.m. prevailing time, Monday through Friday except holidays, all months.

Period B - 11:00 p.m. to 8:00 a.m. prevailing time, Monday through Friday, all hours on Saturday, Sunday and Holidays, all months.

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

RATE TO BE PAID BY CUSTOMER - MONTHLY:**(1) Customer Charge**

The customer charge for each billing period will be based on the customer's otherwise applicable service classification as follows:

SC Nos. 1 and 19	\$23.00
SC Nos. 2 Secondary and 20	\$26.00
SC No. 2 Primary	\$32.00
SC Nos. 3 and 21	\$45.00
SC No. 9	\$500.00
SC No. 22	\$500.00

The customer charge will be waived under this service classification if service is taken by the customer under both this service classification and another service classification through the same service connection.

P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: January 1, 2026

Issued in compliance with Order in Case 24-E-0060 dated 3/20/2025.

LEAF: 321.1

REVISION: 4

SUPERSEDING REVISION: 3

SERVICE CLASSIFICATION NO. 15 (Continued)**RATE TO BE PAID BY CUSTOMER - MONTHLY: (Continued)**(2) Contract Demand Charge

The contract demand charge for each billing period will be based on the customer's otherwise applicable service classification as follows:

SC Nos. 1 and 19	\$0.01	per kW of Contract Demand
SC Nos. 2 Secondary and 20	\$0.19	per kW of Contract Demand
SC No. 2 Primary	\$0.36	per kW of Contract Demand
SC Nos. 3 and 21	\$0.69	per kW of Contract Demand
SC No. 9 Primary	\$0.40	per kW of Contract Demand
SC No. 9 Substation	\$0.43	per kW of Contract Demand
SC No. 9 Transmission	\$1.08	per kW of Contract Demand
SC No. 22 Primary	\$0.52	per kW of Contract Demand
SC No. 22 Substation	\$1.38	per kW of Contract Demand
SC No. 22 Transmission	\$0.46	per kW of Contract Demand

SERVICE CLASSIFICATION NO. 15 (Continued)

RATE TO BE PAID BY CUSTOMER - MONTHLY: (Continued)

(3) Reactive Power Demand Charge:

A Reactive Power Demand Charge shall be assessed in accordance with General Information Section No. 7. If the meter registers no kW demand for a billing period, the Reactive Power Demand Charge shall be applied to the highest kVAR recorded during the billing period.

A customer who takes service hereunder and, in addition, takes service under another Service Classification at the same location shall not be assessed the Reactive Power Demand Charge if all of the customer's reactive power usage is assessed the Reactive Power Demand Charge applicable under the other Service Classification.

(4) Increase in Rates and Charges:

The customer charge and contract demand charge for service hereunder will be increased pursuant to General Information Section No. 19.

MINIMUM CHARGE PAID BY CUSTOMER:

- (A) Monthly - The applicable customer charge, plus the applicable contract demand charge.
- (B) Contract - Twelve times the applicable monthly customer charge, plus the applicable contract demand charges for the initial term.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: January 1, 2024

LEAF: 323

REVISION: 1

SUPERSEDING REVISION: 0

Issued in compliance with Order in Case 15-E-0751 dated 10/13/2023.

SERVICE CLASSIFICATION NO. 15 (Continued)

DETERMINATION OF CONTRACT DEMAND:

The contract demand shall be the nameplate capacity in kW of customer's generation facility less 1) the contract demand billed under Standby Service Rates; or (2) the as-used demand billed under another rate. Thereafter, the contract demand charge shall be adjusted, as necessary, to reflect changes in the nameplate capacity or customer's demand as described above. In no event shall the contract demand be less than zero kW.

For customers whose otherwise applicable service classification is SC Nos. 1, 2 – Secondary Non-Demand Billed (Metered Service), and 19, the customer's monthly maximum integrated demand shall be determined by calculating the highest integrated 60-minute demand for the billing period in which such use was made. For all other customers, the customer's monthly maximum integrated demand shall be determined by calculating the highest integrated 15-minute demand for the billing period in which such use was made.

TERMS OF PAYMENT:

Bills are due when rendered to customer, subject to a late payment charge in accordance with General Information Section No. 7.6. If bill is not paid, service may be discontinued in accordance with provisions of General Information Section Nos. 11.1 and 11.2.

TERM:

The initial term shall be one year. Thereafter, the term shall be continuous until permanently cancelled by the customer upon thirty days written notice. Cancellation by the customer followed by resumption of service at the same location within one year shall not modify in any way the Determination of Contract Demand as provided for above.

SERVICE CLASSIFICATION NO. 15 (Continued)

SPECIAL PROVISIONS:

(A) Qualifying Generation Facility

A qualifying generation facility shall be defined as a generating facility that is a "Small Power Production Facility" or a "Cogeneration Facility" as defined in Section 292.203 (a) or (b) of Title 18 of the Code of Federal Regulations.

(B) Interconnection Costs and Requirements

- (1) The following provisions are applicable to customers that have generating facilities on their premises that (i) commenced operation between February 1, 2000 and December 30, 2004, have a total nameplate rating of 300 kVA or less, and are connected in parallel with a radial distribution feeder; (ii) commenced operation between December 31, 2004 and April 28, 2016, have a nameplate rating of 2 MW or less, and are connected in parallel with the distribution system; or (iii) commenced operation after April 28, 2016, have a nameplate rating of 5 MW or less, and are connected in parallel with the distribution system:
 - (a) Applications for service for generating equipment with a total nameplate rating of 5 MW or less and applications for service for single phase generating equipment with a total nameplate rating of 15 kW or less shall be made using the applicable application form set forth in Addendum - SIR.
 - (b) The conditions under which generating equipment shall be interconnected and operated in parallel with the Company's system are set forth in Addendum - SIR. Assuming the conditions of the SIR are met, the Company and the customer shall execute the New York State Standardized Contract set forth in Addendum - SIR.
 - (c) The installation and parallel operation of generating equipment shall be in accordance with the SIR.

SERVICE CLASSIFICATION NO. 15 (Continued)

SPECIAL PROVISIONS: (Continued)

(B) Interconnection Costs and Requirements (Continued)

(1) (Continued)

(d) The customer shall be subject to the following charges:

- (i) Any application fees that may be required as specified in Addendum – SIR;
- (ii) cost-based advance payment for the estimated cost of the Company's review of the customer's proposed interconnection design package and for any studies performed by the Company to ensure the safety and reliability of the electric system with respect to the interconnection of the customer's generating equipment; and
- (iii) advance payment for the estimated costs of any equipment and facilities installed on the Company's system, including metering, necessary to permit operation of the customer's generating equipment in parallel with the Company's system.

The Company shall reconcile its actual costs of items (i), (ii) and (iii) with the advance payments made by the customer and the customer shall pay or the Company shall refund, without interest, the difference.

SERVICE CLASSIFICATION NO. 15 (Continued)

SPECIAL PROVISIONS: (Continued)

(B) Interconnection Costs and Requirements (Continued)

- (2) The following provisions are applicable to customers that have private generating facilities on their premises connected in parallel with the distribution system and not connected directly to transmission facilities that (i) commenced operation prior to February 1, 2000; or (ii) commenced operation between February 1, 2000 and December 30, 2004, and have a total nameplate rating greater than 301 kVA or 401 kW in the case of Farm Waste Generators or are connected in parallel with a network system; or (iii) or commenced operation after December 30, 2004 and have a total nameplate rating greater than 2 MW:
- (a) Such facilities shall be subject to the interconnection standards set forth in the Company's "Operating, Metering, and Equipment Protection Requirements For Parallel Operation of Generating Facilities" appropriate for the nameplate rating of the customer's generator; and
 - (b) Seller shall pay all connection charges that are in excess of the customer's costs for supplying the Qualifying Facilities maximum expected utility purchase requirements.

Customers connecting to transmission facilities shall be subject to interconnection requirements and interconnection charges imposed under a tariff of the NYISO and any non-duplicative charges set forth in the Company's "Operating, Metering, and Equipment Protection Requirements for Parallel Operation of Generating Facilities" appropriate for the nameplate rating of the customer's generator.

SERVICE CLASSIFICATION NO. 15 (Continued)

SPECIAL PROVISIONS: (Continued)

(B) Interconnection Costs and Requirements (Continued)

(2) (Continued)

The customer and the Company shall agree as to the payment option for interconnection costs, which exceed the costs ordinarily incurred by the Company under the applicable Service Classification. The payment options are as follows:

- (a) The Company will furnish, own, operate and maintain all special equipment, in return for which the customer, or its successors on the site, will pay a monthly charge of 1.5 percent of the total investment costs for the duration of its/their operations on the site, whether or not the equipment is in use.
- (b) The customer will furnish, own and operate all special equipment and the Company will maintain such equipment, in return for which the customer, or its successors on the site, will pay a 9 percent annual operating charge based upon the customer's total investment in such interconnection equipment.
- (c) The customer will furnish, own, operate and maintain all special equipment, provided that the equipment and maintenance are suitable for interconnected operations. Such equipment shall be made available for Company inspection as may reasonably be required.

(C) System Emergency

The Company will be relieved of its obligation to purchase energy during any period in which the Company suffers a system emergency. In such circumstances, the Company will notify the customer to cease supplying energy to the Company. For purposes of this provision, a system emergency is defined as a condition which is imminently likely to endanger life or property or result in significant disruption of service to any customer.

(D) Changes In Facilities

The customer shall provide advance notice to the Company of any planned changes in customer's facilities that would alter the operating mode, customer's demand and energy requirements or customer's generation capacity. No significant changes shall be made without agreement by the Company. The Company shall have the right to inspect its facilities located on customer's property and customer's facilities at all reasonable times.

SERVICE CLASSIFICATION NO. 15 (Continued)

SPECIAL PROVISIONS: (Continued)

(E) Contract Demand Billing Penalty

If the measured demand exceeds the current Contract Demand by 10 percent or less, a surcharge equal to 12 times the monthly Contract Demand charge for such excess demand will apply to that monthly bill, and the Contract Demand will then be determined in accordance with the provisions of Determination of Demand above.

If the measured demand exceeds the current Contract Demand by more than 10 percent, a surcharge equal to 24 times the monthly Contract Demand charge for such excess demand will apply to that monthly bill, and the Contract Demand will then be determined in accordance with the provisions of Determination of Demand above.

(F) Qualifying Small Random Suppliers

Qualifying small, random suppliers of energy (such as windmills) may elect to sell their output to the Company on a non-time differentiated basis. Deliveries will be measured using a standard kilowatthour meter. The customer will pay the installed cost of the necessary metering equipment at the time of installation in lieu of all customer, contract demand and minimum charges otherwise applicable under this Service Classification. This Provision is limited to secondary single phase service voltage.

For electricity purchased by the Company from the customer, the Company will pay the applicable monthly average of the hourly LBMPs in the Day Ahead Market for NYISO Zone G. However, to the extent that a minimum unit rate applies under Section 66-c of the Public Service Law, the annual average rate to be paid to such facilities qualifying for such minimum unit rate shall be 6.0 cents per kilowatthour, trued up each month.

(G) Scheduled Partial Delivery

A customer may, upon 30 days' written notice to the Company, withhold a portion of their measured total energy output. In the event the customer delivers less than the measured output of the qualifying generating facility, the energy delivered shall be assumed to be made proportionately as to the generation along the load curve of the qualifying generating facility for those facilities whose output is measured by a continuous recording demand meter, or proportionately as to the On-Peak and Off-Peak generation for those facilities whose output is measured by a time-differentiated kilowatthour metering device, in either case as such output is actually experienced during the period in which less than the measured output is being delivered.

SERVICE CLASSIFICATION NO. 15 (Continued)**SPECIAL PROVISIONS: (Continued)**

- (H) Customers exporting to the NYISO or to third parties, either directly or through an aggregation, are ineligible to take service under SC 15. An existing SC 15 customer electing to export to the NYISO or to third parties must make that election by August 1 for such service to be effective the following May 1. Similarly, a customer exporting to the NYISO or to third parties who elects to export to the Company under SC 15 must notify the Company by August 1 for such service to be effective the following May 1. Customers who are not yet interconnected to the Company's distribution system that are eligible to take service under this service classification and that elect to export to the NYISO or to third parties, either directly or through an aggregation, must notify the Company at the time of their interconnection application and will take service under the WDS tariff on file with FERC.

(I) Stand-Alone Electric Energy Storage Exemption

A customer with a Stand-Alone Electric Energy Storage system will be exempt from paying the Buyback Service Contract Demand Charge for 15 years from the in-service date, provided such customer has either satisfied at least 25 percent of its interconnection cost responsibility on or before December 31, 2025, or executed an interconnection agreement on or before this date if no such obligation was required. Such exemption is not applicable to a customer whose Stand-Alone Electric Energy Storage system is a part of a Non-Wires Alternatives project where the contract for such project was executed prior to March 16, 2022.

P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: ~~January 1, 2021~~
Effective February 1, 2021. See Supplement 44.

LEAF: 329
REVISION: 1
SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 16

APPLICABLE TO USE OF SERVICE FOR:

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an Energy Service Company under the Company's Retail Access Program or by NYPA under Riders B and/or O for outdoor lighting of areas, beyond the limits of public streets, highways or roadways, for use of individuals and private or public organizations where existing distribution facilities are suitable for the service requested.

CHARACTER OF SERVICE:

Service supplied hereunder shall be for limited period, dusk-to-dawn illumination, photo-electrically controlled, approximately 4,100 hours per year, approximately 60 cycle and at appropriate voltages or currents designated by the Company except as provided for under Service Type C, Energy Only Service.

The Company shall own, maintain and operate all facilities used to supply service hereunder except where noted. Locations and types of Company owned luminaires that are to be attached to Company facilities shall be determined in consultation with the customer, but shall be approved at the sole discretion of the Company.

A customer may elect either of the following types of service:

(A) Overhead Service

Luminaires will be mounted on wood poles with the appropriate bracket using the Company's existing distribution facilities. (See Special Provisions A and B).

SERVICE CLASSIFICATION NO. 16 (Continued)

CHARACTER OF SERVICE: (Continued)

(B) Underground Service

Luminaires will be mounted on poles of a type specified in the Company's most current standard for lighting poles for use in underground distribution systems. This service is only available, where the Company has an existing underground distribution system or is in the process of constructing one, for the purpose of lighting streets or roadways in developments where such streets or roadways will not be dedicated to a municipal authority. Customer shall pay to the Company the installed cost of all facilities required except for the bracket, luminaire, and photo-electric control, prior to the commencement of construction of such facilities.

(C) Energy Only Service

Energy will be supplied to customers who have installed, own and will maintain all facilities necessary to provide outdoor lighting. Customer's lighting facilities shall not be mounted on Company owned facilities.

Service taken hereunder shall be measured by meters furnished, installed and maintained by the Company. The customer may request unmetered service for installations controlled by photoelectric devices of a type approved by the Company that will provide for approximately 4,100 hours of lighting per year. Service shall be continuous, 60 cycles, A.C. single or three phase secondary, if available, at approximately 120/208 Volts or 120/240 Volts.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: January 1, 2026

Issued in compliance with Order in Case 24-E-0060 dated 3/20/2025.

LEAF: 331

REVISION: 17

SUPERSEDING REVISION: 16

SERVICE CLASSIFICATION NO. 16 (Continued)

RATES – MONTHLY:

(1a) Luminaire Charges for Service Types A and B:

<u>Nominal Lumens</u>	<u>Luminaire Type</u>	<u>Watts</u>	<u>Total Wattage</u>	<u>Delivery Charge</u>
<u>Power Bracket Luminaires</u>				
5,800	Sodium Vapor	70	108	\$25.21
9,500	Sodium Vapor	100	142	26.95
16,000	Sodium Vapor	150	199	31.68
<u>Street Lighting Luminaires</u>				
5,800	Sodium Vapor	70	108	\$27.58
9,500	Sodium Vapor	100	142	29.42
16,000	Sodium Vapor	150	199	34.05
27,500	Sodium Vapor	250	311	43.39
46,000	Sodium Vapor	400	488	59.56
<u>Flood Lighting Luminaires</u>				
27,500	Sodium Vapor	250	311	\$43.39
46,000	Sodium Vapor	400	488	59.56

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: January 1, 2026

Issued in compliance with Order in Case 24-E-0060 dated 3/20/2025.

LEAF: 331.1

REVISION: 4

SUPERSEDING REVISION: 3

SERVICE CLASSIFICATION NO. 16 (Continued)

RATES – MONTHLY: (Continued)

(1a) Luminaire Charges for Service Types A and B:

<u>Nominal Lumens</u>	<u>Luminaire Type</u>	<u>Watt Range</u>	<u>Total Wattage</u>	<u>Delivery Charge</u>
<u>LED Street Lighting Luminaires</u>				
3,000	LED	15-29	23	\$11.42
3,900	LED	30-39	35	11.54
5,000	LED	40-59	50	11.67
7,250	LED	60-89	68	12.88
12,000	LED	90-129	103	13.56
16,000	LED	130-169	140	14.91
22,000	LED	170-220	200	20.31
<u>LED Flood Lighting Luminaires</u>				
15,500	LED	100-159	125	\$14.59
27,000	LED	160-249	205	17.20
37,500	LED	250-320	290	19.83
<u>LED Power Bracket Luminaires</u>				
3,950	LED	25-39	35	\$9.68
5,550	LED	44-55	50	9.75
7,350	LED	56-70	65	9.85

SERVICE CLASSIFICATION NO. 16 (Continued)**RATES – MONTHLY: (Continued)****(1a) Luminaire Charges for Service Types A and B: (Continued)**

The following luminaires will no longer be installed. Charges are for existing luminaires only.

<u>Nominal Lumens</u>	<u>Luminaire Type</u>	<u>Watts</u>	<u>Total Wattage</u>	<u>Delivery Charge</u>
<u>Power Bracket Luminaires</u>				
4,000	Mercury Vapor	100	127	\$23.13
7,900	Mercury Vapor	175	215	26.79
22,500	Mercury Vapor	400	462	38.48
<u>Street Lighting Luminaires</u>				
21,250	Mercury Vapor	250	263	\$51.71
4,000	Mercury Vapor	100	127	25.36
7,900	Mercury Vapor	175	211	29.35
12,000	Mercury Vapor	250	296	36.97
22,500	Mercury Vapor	400	459	45.54
40,000	Mercury Vapor	700	786	67.39
59,000	Mercury Vapor	1,000	1,105	84.09
1,000	Incandescent	92	92	20.16
5,890	LED	70	74	36.72
9,365	LED	100	101	39.69
<u>Flood Lighting Luminaires</u>				
12,000	Mercury Vapor	250	296	\$36.97
22,500	Mercury Vapor	400	459	45.54
40,000	Mercury Vapor	700	786	67.39
59,000	Mercury Vapor	1,000	1,105	84.09

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: January 1, 2026

Issued in compliance with Order in Case 24-E-0060 dated 3/20/2025.

LEAF: 333

REVISION: 22

SUPERSEDING REVISION: 21

SERVICE CLASSIFICATION NO. 16 (Continued)

RATES – MONTHLY: (Continued)

(1b) Delivery Charges for Service Type C

Metered Service - Customer Charge at \$24.00 per month plus
Delivery Charge at 9.251 cents per kWh; or

Un-metered Service - Customer Charge at \$20.00 per month plus
Delivery Charge at 9.251 cents per kWh.

(2) Additional Delivery Charges and Adjustments

Additional Delivery Charges and Adjustments shall be assessed as specified in General
Information Section No. 16.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: May 1, 2022

Issued in compliance with Order in Case 21-E-0074 dated 4/14/2022.

LEAF: 334

REVISION: 4

SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 16 (Continued)

RATES – MONTHLY: (Continued)

(3) Billing and Payment Processing Charge

A Billing and Payment Processing Charge shall be assessed in accordance with General Information Section No. 7.5.

(4) Supply and Supply-related Charges and Adjustments

The provisions of General Information Section No. 15 shall apply to electricity provided and sold by the Company under this Service Classification.

(5) Increase in Rates and Charges

All rates and charges for service under this Service Classification will be increased pursuant to General Information Section No. 19.

For Service Type A, B or C if not metered, the charges in RATES – MONTHLY, Parts (2) and (4) shall be applied to the kWh estimated as follows:

$\text{kWh} = (\text{Total Wattage divided by } 1,000) \text{ times Monthly Burn Hours}^*$

* See Monthly Burn Hours Table.

P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: May 1, 2022

Issued in compliance with Order in Case 21-E-0074 dated 4/14/2022.

LEAF: 335

REVISION: 7

SUPERSEDING REVISION: 5

SERVICE CLASSIFICATION NO. 16 (Continued)**MINIMUM CHARGE:**

The minimum charge per luminaire for Service Type A or B shall be the monthly delivery charge as specified in RATES - MONTHLY, Part (1) times twelve plus any applicable billing and payment processing charges. Should the monthly charge be revised during the initial term, the minimum charge per installation shall be prorated accordingly.

The minimum charge for Service Type C – Metered shall be \$24.00 per month plus any applicable billing and payment processing charges and not less than \$288.00 for the initial term.

The minimum charge for Service Type C – Unmetered shall be \$18.00 per month plus any applicable billing and payment processing charges and not less than \$216.00 for the initial term.

MONTHLY BURN HOURS TABLE:

January	430	July	267
February	361 *	August	298
March	358	September	328
April	302	October	383
May	277	November	407
June	249	December	440

* 373 Burning Hours for Leap Year.

SERVICE CLASSIFICATION NO. 16 (Continued)**TERM:**

The Initial Term shall be one year. Service shall continue in effect thereafter until by either party upon thirty days written notice. The Company shall require an Initial Term of one year for each luminaire for Service Types A or B.

TERMS OF PAYMENT:

Bills are due when rendered subject to a late payment charge in accordance with provisions of Section No. 7.6. If the bill is not paid, service may be discontinued in accordance with provisions of General Information Section Nos. 11.1 and 11.2.

SPECIAL PROVISIONS:

Special Provisions A, B, D, E, F, and J apply only to Service Types A and B. Special Provision K applies only to Service Type C. Special Provisions C, G, H, and I apply to Service Types A, B, and C.

- (A) Street lighting luminaires will normally be mounted on eight foot aluminum brackets. Fifteen foot brackets are available at an additional charge of \$0.85 per bracket per month.
- (B) Luminaires will be installed free of charge where all facilities necessary to serve a luminaire are present. Customer shall pay the cost of any additional facilities required, prior to the commencement of the construction of such facilities.
- (C) The customer shall furnish the Company with all easements or rights-of-way necessary to provide service to the desired location before any installation or construction will be started.
- (D) A customer may apply for service hereunder for a proposed residential subdivision in which all electric facilities will be underground. Such application shall be signed by the customer and builder or developer and when accepted by the Company, shall constitute an agreement between the Company, customer and builder or developer subject to the terms and provisions hereunder.

The builder or developer shall pay to the Company prior to the commencement of any construction all costs associated with the installation of the facilities to be served hereunder and shall prepay six times the total monthly charge for all luminaires installed. Said monthly charges shall be determined using the rates in effect at the time said costs and charges are determined. The Company shall not bill the customer for the first six months of service of the facilities installed under this special provision.

SERVICE CLASSIFICATION NO. 16 (Continued)

SPECIAL PROVISIONS: (Continued)

- (E) The Company shall not be obligated to repair or replace in kind any obsolete luminaire for which it cannot reasonably obtain the necessary parts. The Company will remove the obsolete luminaire or at the customer's request, replace it with any luminaire offered for service at that time for which the customer will be charged the appropriate rates.
- (F) Upon not less than 30 days prior written notice to the Company, the customer may require that the lighting of any luminaire or luminaires be discontinued. The Company shall have the right to remove all facilities serving such luminaires. For each luminaire removed prior to one year of service, the customer shall pay the difference between the Minimum Charge and the amount actually paid pursuant to the applicable monthly charge specified in RATES – MONTHLY, Parts (1) and (6).
- (G) The Company shall have the right to remove any Company owned equipment, or to discontinue service to customer owned equipment, which in the opinion of the Company shall have become unsatisfactory for further service by reason of deterioration, civil commotion, state of war, explosion, fire, storm, flood, lightning, or any other cause reasonably beyond the Company's control. Replacement shall be limited to equipment considered appropriate by the Company at the date of re-installation.
- (H) Upon termination of service hereunder the Company shall have the right within a reasonable time thereafter to remove all facilities placed, installed or used by it pursuant to the service hereunder.

Upon making such removal, the Company shall leave the places affected thereby in the same or as good condition as they were immediately thereto.

SERVICE CLASSIFICATION NO. 16 (Continued)

SPECIAL PROVISIONS: (Continued)

- (I) As a condition of receiving service hereunder, the customer authorizes the Company, insofar as it lawfully may, to trim, cut, remove and to keep trimmed, cut and removed any trees and all other obstructions which, in the opinion of the Company, interfere with or may tend to interfere with the construction, operation and maintenance of the Company's service hereunder. Tree trimming required for proper light distribution shall be the responsibility of the customer, and shall be done by the customer or at the customer's expense.
- (J) If the Company is suitably notified of a lamp outage it will endeavor to restore service within 2 nights of said notice. Should the Company be unable to restore service within 2 nights, it shall make an allowance to the customer's bill as follows:

Total Applicable Nights = Total Outage Nights minus 2 Nights

Allowance = $\frac{\text{Total Applicable Nights} \times \text{Total Monthly Charge}}{\text{Total Nights in the Billing Period}}$

Applicable kWh = $\frac{\text{Total Applicable Nights} \times \text{Monthly Burn Hours} \times \text{Total Wattage}}{\text{Total Nights in the Billing Period} \times 1000}$

- (K) Customers taking Energy Only Service on an unmetered basis shall provide to the Company, prior to the installation of any luminaire, the manufacturer's specifications for the luminaire and such other information the Company shall require in order to determine the electrical demands of the luminaires. Customers shall make no changes to the luminaires installed without providing thirty days' written notice to the Company. The Company reserves the right at any time to meter service previously supplied on an unmetered basis.

P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: April 1, 2012

LEAF: 339
REVISION: 0
SUPERSEDING REVISION:

SERVICE CLASSIFICATION NO. 17

RESERVED FOR FUTURE USE

P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: April 1, 2012

LEAF: 340
REVISION: 0
SUPERSEDING REVISION:

SERVICE CLASSIFICATION NO. 18

RESERVED FOR FUTURE USE

P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: January 1, 2026

Issued in compliance with Order in Case 24-E-0060 dated 3/20/2025.

LEAF: 341

REVISION: 19

SUPERSEDING REVISION: 18

SERVICE CLASSIFICATION NO. 19**APPLICABLE TO USE OF SERVICE FOR:**

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an Energy Service Company under the Company's Retail Access Program for residential service at customer's option, and other customers eligible for residential service as defined in General Information Section No. 8. Residential service is also available under Service Classification No. 1 of this Rate Schedule. In addition, service shall be provided hereunder for the sole purpose of plug-in electric vehicle charging pursuant to Special Provision (D). Customers taking Standby Service shall be subject to the rules of General Information Section No. 24.

CHARACTER OF SERVICE:Residential Customers:

Continuous, 60 cycles, A.C., from any one of the following systems as designated by the Company:

- (a) Single phase at approximately 120, 120/208 or 120/240 Volts.
- (b) Three phase four wire at approximately 120/208 Volts in limited areas.

Other Customers Eligible for Residential Service as Defined in General Information Section No. 8:

Continuous, 60 cycles, A.C., single or three phase secondary, or three phase primary as defined in General Information Section No. 4.

RATES - MONTHLY:(1) Customer Charge

- (a) Standard Rates \$29.00
- (b) Standby Service Rates \$23.00

A customer registering a plug-in electric vehicle annually with the Company shall be assessed the Customer Charge applicable to Service Classification No. 1.

P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: January 1, 2026

Issued in compliance with Order in Case 24-E-0060 dated 3/20/2025.

LEAF: 342

REVISION: 10

SUPERSEDING REVISION: 9

SERVICE CLASSIFICATION NO. 19 (Continued)**RATES - MONTHLY: (Continued)**(2) Delivery Charge

(a) Standard Rates

Period I	All kWh @	44.651 ¢ per kWh
Period II	All kWh @	15.976 ¢ per kWh
Period III	All kWh @	15.976 ¢ per kWh
Period IV	All kWh @	2.876 ¢ per kWh

(b) Standby Service Rates

Contract Demand Charge (per kW of contract demand as described in General Information Section No. 24).

All kW @ \$2.59 /kW

As-Used Daily Demand Charge (per kW of as-used daily demand, as described in General Information Section No. 24).

Period I	All kW @	\$1.5428 /kW
Period II	All kW @	\$1.0650 /kW
Period III	All kW @	\$1.0650 /kW
Period IV	All kW @	\$0.0000 /kW

(3) Additional Delivery Charges and Adjustments and CBC Charge

Additional Delivery Charges and Adjustments shall be assessed as specified in General Information Section No. 16 and the CBC Charge described in Rider N, if applicable, shall apply to electricity delivered under this Service Classification.

(4) Billing and Payment Processing Charge

A Billing and Payment Processing Charge shall be assessed in accordance with General Information Section No. 7.5.

SERVICE CLASSIFICATION NO. 19 (Continued)

RATES - MONTHLY: (Continued)

(5) Supply and Supply-related Charges and Adjustments

The provisions of General Information Section No. 15 shall apply to electricity provided and sold by the Company under this Service Classification. Retail Access Customers shall not be subject to these charges.

(6) Increase in Rates and Charges

All rates and charges for service under this Service Classification will be increased pursuant to General Information Section No. 19.

DEFINITION OF RATING PERIODS:

These Rating Periods are applicable to Standard Rates. Standby Service Rates Rating Periods can be found in General Information Section No. 24.

Period I - 12:00 p.m. to 7:00 p.m. prevailing time, Monday through Friday, except holidays, June through September.

Period II - 10:00 a.m. to 12:00 p.m. and 7:00 p.m. to 9:00 p.m. prevailing time, Monday through Friday, except holidays, June through September.

Period III- 10:00 a.m. to 9:00 p.m. prevailing time, Monday through Friday, except holidays, October through May.

Period IV - 9:00 p.m. to 10:00 a.m. prevailing time, Monday through Friday, all hours on Saturday and Sunday and holidays, all months.

For purposes of this section holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

MINIMUM CHARGE EACH CONTRACT EACH LOCATION:

The customer charge, not less than \$348.00 per contract, plus any applicable billing and payment processing charges.

SERVICE CLASSIFICATION NO. 19 (Continued)

TERMS OF PAYMENT:

Bills are due when rendered, subject to a late payment charge in accordance with provisions of General Information Section No. 7.6. If bill is not paid, service may be discontinued in accordance with provisions of General Information Section Nos. 11.1 and 11.2.

TERM:

The initial term of service shall be one year. Customers taking service hereunder shall not be entitled to service at the same location under any other service classification of this Rate Schedule until one year from the date service hereunder commenced or, thereafter, on the customer's annual anniversary date, upon five days prior written notice.

EXTENSION OF FACILITIES:

Where service is supplied from an extension, the charges thereon shall be determined as provided in General Information.

SPECIAL PROVISIONS:

(A) Budget Billing (Optional)

Any customer taking service hereunder may, upon request, be billed monthly in accordance with the budget billing plan provided for in General Information Section No. 7 of this Rate Schedule.

(B) Redistribution

Submetering may be available under certain conditions as contained in General Information Section No. 8 of this Rate Schedule.

(C) Price Guarantee for Residence with Plug-in Electric Vehicle(s)

A customer taking service hereunder for a residence that includes a Plug-in Electric Vehicle ("PEV") and registers such PEV with the Company will receive a price guarantee for a period of one year commencing with the first full billing cycle after the customer registers the PEV with the Company. Under the price guarantee, the customer will receive a credit following the initial one-year period for the difference, if any, between what the customer paid and what the customer would have paid under Service Classification No. 1 rates over that one-year period if the Service Classification No. 1 amount is lower. The comparison (inclusive of the Increase in Rates and Charges) will be made on a total bill basis for Full Service Customers and on a delivery-only basis for Retail Access Customers.

P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: April 1, 2019

LEAF: 344.1

REVISION: 2

SUPERSEDING REVISION:

Issued in compliance with Order in Case 18-E-0067 dated 3/14/2019.

SERVICE CLASSIFICATION NO. 19 (Continued)

SPECIAL PROVISIONS: (Continued)

(D) Separate Account for Plug-in Electric Vehicle Charging

A customer who has a Service Classification No. 1 account or a residential tenant or occupant in a building served under another service classification may take service under a separate account, billed under this service classification, for the sole purpose of charging a PEV; provided, however, that such customer will not be eligible for Special Provision (C). Customers taking service under this Special Provision must register their PEVs annually with the Company.

P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: January 1, 2026

Issued in compliance with Order in Case 24-E-0060 dated 3/20/2025.

LEAF: 345

REVISION: 21

SUPERSEDING REVISION: 20

SERVICE CLASSIFICATION NO. 20**APPLICABLE TO USE OF SERVICE FOR:**

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an Energy Service Company under the Company's Retail Access Program or by NYPA under Riders B and/or O for general secondary service, at customer's option, to any customer who maintains a minimum demand level of 5 kW for at least two consecutive months during the previous twelve months. Customers taking Standby Service shall be subject to the rules of General Information Section No. 24.

CHARACTER OF SERVICE:

Continuous, 60 cycles, A.C., single or three phase secondary as defined in General Information Section No. 4.

RATES - MONTHLY:(1) Customer Charge

(a) Standard Rates \$ 30.00

(b) Standby Service Rates \$ 26.00

(2) Delivery Charges

(a) Standard Rates

Demand Charge

Period I	All kW @	\$ 34.95	per kW
Period II	All kW @	\$ 18.02	per kW
Period III	All kW @	\$ 0.80	per kW

Usage Charge

Period I	All kWh @	3.299	¢ per kWh
Period II	All kWh @	0.955	¢ per kWh
Period III	All kWh @	0.049	¢ per kWh

SERVICE CLASSIFICATION NO. 20 (Continued)

RATES - MONTHLY: (Continued)

(2) Delivery Charges (Continued)

(b) Standby Service Rates

Contract Demand Charge (per kW of contract demand as described in General Information Section No. 24)

All kW @ \$2.66 per kW

As-Used Daily Demand Charge (per kW of as-used daily demand, as described in General Information Section No. 24)

Period I	All kW @	\$1.2294 / kW
Period II	All kW @	\$0.8035 / kW
Period III	All kW @	\$0.8035 / kW
Period IV	All kW @	\$0.0000 / kW

(3) Reactive Power Demand Charge

A Reactive Power Demand Charge shall be assessed in accordance with General Information Section No. 7.

(4) Additional Delivery Charges and Adjustments

Additional Delivery Charges and Adjustments shall be assessed as specified in General Information Section No. 16.

(5) Billing and Payment Processing Charge

A Billing and Payment Processing Charge shall be assessed in accordance with General Information Section No. 7.5.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: May 1, 2022

Issued in compliance with Order in Case 21-E-0074 dated 4/14/2022.

LEAF: 347

REVISION: 15

SUPERSEDING REVISION: 14

SERVICE CLASSIFICATION NO. 20 (Continued)

RATES - MONTHLY: (Continued)

(6) Supply and Supply-related Charges and Adjustments

The provisions of General Information Section No. 15 shall apply to electricity provided and sold by the Company under this Service Classification.

(7) Increase in Rates and Charges

All rates and charges for service under this Service Classification will be increased pursuant to General Information Section No. 19.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: January 1, 2024

Issued in compliance with Order in Case 15-E-0751 dated 10/13/2023.

LEAF: 348

REVISION: 6

SUPERSEDING REVISION: 5

SERVICE CLASSIFICATION NO. 20 (Continued)

DEFINITION OF RATING PERIODS:

These Rating Periods are applicable to Standard Rates. Standby Service Rates Rating Periods can be found in General Information Section No. 24.

Period I 1:00 p.m. to 7:00 p.m. prevailing time, Monday through Friday, except holidays, June through September.

Period II 10:00 a.m. to 9:00 p.m. prevailing time, Monday through Friday, except holidays, October through May.

Period III 7:00 p.m. to 1:00 p.m. prevailing time, Monday through Friday, June through September; 9:00 p.m. to 10:00 a.m. prevailing time, Monday through Friday, October through May; all hours on Saturday, Sunday and holidays, all months.

For the purposes of this section, holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

MINIMUM MONTHLY CHARGE:

The sum of the Customer Charge and \$120.00 plus any applicable billing and payment processing charges.

DETERMINATION OF DEMAND:

For customers billed under Standby Service Rates:

The contract demand and as-used daily demand will be determined in accordance with the provisions of General Information Section No. 24.

For all other customers:

The minimum billing demand shall be 5 kW.

The billing demand, for each of the rating periods above, shall be defined as the highest 15-minute integrated kW demand determined during each rating period by the use of a suitable demand indicator.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: May 1, 2022

Issued in compliance with Order in Case 21-E-0074 dated 4/14/2022.

LEAF: 349

REVISION: 2

SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 20 (Continued)

TERMS OF PAYMENT:

Bills are due when rendered, subject to a late payment charge in accordance with provisions of General Information Section No. 7.6. If bill is not paid, service may be discontinued in accordance with provisions of General Information Section Nos. 11.1 and 11.2.

TERM:

For customers billed under Standby Service Rates, the initial term shall be one year from the commencement of billing under Standby Service Rates. Thereafter, service is terminable upon ninety days written notice by either party.

For all other customers, the initial term of service shall be one year unless a longer period is required under a line extension agreement. The Company reserves the right to require a longer initial term when special construction is required to furnish the service. Customers opting for service hereunder shall not be entitled to service at the same location under any other service classification of this Rate Schedule until the initial term has expired or, thereafter, on the customer's annual anniversary, upon five days prior written notice.

EXTENSION OF FACILITIES:

Where service is supplied from an extension, the charges thereon shall be determined as provided in General Information.

SPECIAL PROVISIONS:

(A) Budget Billing (Optional)

Any condominium association or cooperative housing corporation who takes service hereunder may, upon request, be billed monthly for such service in accordance with the budget billing plan provided for in General Information Section No. 7 of this tariff.

(B) Redistribution

Submetering may be available under certain conditions as contained in General Information Section No. 8 of this tariff.

P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: January 1, 2026

Issued in compliance with Order in Case 24-E-0060 dated 3/20/2025.

LEAF: 350

REVISION: 22

SUPERSEDING REVISION: 21

SERVICE CLASSIFICATION NO. 21**APPLICABLE TO USE OF SERVICE FOR:**

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an Energy Service Company under the Company's Retail Access Program or by NYPA under Riders B and/or O for general Primary Service, at the customer's option, to customers who provide all equipment required to take service at a primary voltage as designated by the Company. All service at one location shall be taken through one meter.

A customer whose demand exceeds 1,000 kW during any two of the previous twelve months shall not be eligible for this rate and shall be transferred to Service Classification No. 9 or 22. A customer so transferred shall only be eligible for transfer back to Service Classification No. 21 on the annual anniversary of the transfer to Service Classification No. 9 or 22 and only if said customer has not exceeded 1,000 kW during any two of the previous twelve months. Customers taking Standby Service shall be subject to the rules of General Information Section No. 24.

CHARACTER OF SERVICE:

Continuous, 60 cycles, A.C., three phase primary as defined in General Information Section No. 4.

RATES - MONTHLY:(1) Customer Charge

(a) Standard Rates	\$ 45.00
(b) Standby Service Rates	\$ 45.00

(2) Delivery Charges

(a) Standard Rates

Demand Charge

Period I	All kW @	\$ 31.56 per kW
Period II	All kW @	\$ 15.64 per kW
Period III	All kW @	No Charge

Usage Charge

Period I	All kWh @	1.332 ¢ per kWh
Period II	All kWh @	1.874 ¢ per kWh
Period III	All kWh @	0.145 ¢ per kWh

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: January 1, 2026

Issued in compliance with Order in Case 24-E-0060 dated 3/20/2025.

LEAF: 351

REVISION: 16

SUPERSEDING REVISION: 15

SERVICE CLASSIFICATION NO. 21 (Continued)

RATES - MONTHLY: (Continued)

(2) Delivery Charges (Continued)

(b) Standby Service Rates

Contract Demand Charge (per kW of contract demand as described in General Information Section No. 24)

All kW @ \$2.84 per kW

As-Used Daily Demand Charge (per kW of as-used daily demand, as described in General Information Section No. 24).

Period I	All kW @	\$0.9257 / kW
Period II	All kW @	\$0.7106 / kW
Period III	All kW @	\$0.7106 / kW
Period IV	All kW @	\$0.0000 / kW

(3) Reactive Power Demand Charge

A Reactive Power Demand Charge shall be assessed in accordance with General Information Section No. 7.

(4) Additional Delivery Charges and Adjustments

Additional Delivery Charges and Adjustments shall be assessed as specified in General Information Section No. 16.

(5) Billing and Payment Processing Charge

A Billing and Payment Processing Charge shall be assessed in accordance with General Information Section No. 7.5.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: May 1, 2022

Issued in compliance with Order in Case 21-E-0074 dated 4/14/2022.

LEAF: 352

REVISION: 15

SUPERSEDING REVISION: 14

SERVICE CLASSIFICATION NO. 21 (Continued)

RATES - MONTHLY: (Continued)

(6) Supply and Supply-related Charges and Adjustments

The provisions of General Information Section No. 15 shall apply to electricity provided and sold by the Company under this Service Classification.

(7) Increase in Rates and Charges

All rates and charges for service under this Service Classification will be increased pursuant to General Information Section No. 19.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: January 1, 2024

Issued in compliance with Order in Case 15-E-0751 dated 10/13/2023.

LEAF: 353

REVISION: 3

SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 21 (Continued)

DEFINITION OF RATING PERIODS:

These Rating Periods are applicable to Standard Rates. Standby Service Rates Rating Periods can be found in General Information Section No. 24.

Period I 1:00 p.m. to 7:00 p.m. prevailing time, Monday through Friday, except holidays, June through September.

Period II 10:00 a.m. to 9:00 p.m. prevailing time, Monday through Friday, except holidays, October through May.

Period III 7:00 p.m. to 1:00 p.m. prevailing time, Monday through Friday, June through September; 9:00 p.m. to 10:00 a.m. prevailing time, Monday through Friday, October through May; all hours on Saturday, Sunday and holidays, all months.

For purposes of this section holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

MINIMUM MONTHLY CHARGE:

The customer charge plus any applicable billing and payment processing charges.

DETERMINATION OF DEMAND:

For customers billed under Standby Service Rates:

The contract demand and as-used daily demand will be determined in accordance with the provisions of General Information Section No. 24.

For all other customers:

The billing demand, for each of the rating periods above, shall be defined as the highest 15-minute integrated kW demand determined during each rating period by the use of a suitable demand indicator.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: May 1, 2022

Issued in compliance with Order in Case 21-E-0074 dated 4/14/2022.

LEAF: 354

REVISION: 2

SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 21 (Continued)

TERMS OF PAYMENT:

Bills are due when rendered, subject to a late payment charge in accordance with provisions of General Information Section No. 7.6. If bill is not paid, service may be discontinued in accordance with provisions of General Information Section Nos. 11.1 and 11.2.

TERM:

For customers billed under Standby Service Rates, the initial term shall be one year from the commencement of billing under Standby Service Rates. Thereafter, service is terminable upon ninety days written notice by either party.

For all other customers, the initial term shall be one year unless the Company requires a longer initial term where special construction is required to furnish service. Thereafter, service is terminable upon ninety days written notice. Termination by the customer followed by renewed service at the same location under another service classification will only be permitted on the anniversary of the date service commenced hereunder.

EXTENSION OF FACILITIES:

Where service is supplied from an extension the charges thereon shall be determined as provided in General Information.

SPECIAL PROVISIONS:

(A) Budget Billing (Optional)

Any condominium association or cooperative housing corporation who takes service hereunder may, upon request, be billed monthly in accordance with the budget billing plan as provided for in General Information Section No. 7 of this tariff.

(B) Redistribution

Submetering may be available under certain conditions as contained in General Information Section No. 8 of this tariff.

P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: ~~January 1, 2021~~
Effective February 1, 2021. See Supplement 44.

LEAF: 355
REVISION: 1
SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 22

APPLICABLE TO USE OF SERVICE FOR:

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an Energy Service Company under the Company's Retail Access Program or by NYPA under Riders B and/or O to large industrial primary service customers who maintain a minimum demand of 1,000 kW during any two of the previous twelve months and provide all equipment required to take service at a primary voltage as designated by the Company.

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an Energy Service Company under the Company's Retail Access Program or by NYPA under Riders B and/or O to large industrial substation and transmission service customers with a minimum demand of 1,000 kW who provide all equipment required to take substation or transmission service as designated by the Company. Substation and transmission service shall be made available at the sole discretion of the Company where conditions permit.

A large industrial customer shall be defined as a customer whose facilities are classified by the Standard Industrial Manual (1987 ed. or supplement thereto) as Mining (Division B) or Manufacturing (Division D) and where 60 percent or more of the customer's electric usage is used directly for manufacturing and/or mining per Standard Industrial Codes ("SIC"). A Minimum Eligibility Requirement will be established by the Company at the time of application. The Minimum Eligibility Requirement is defined as 60 percent of the customer's actual electric usage at the time of application.

A large industrial primary, substation or transmission service customer whose actual kWh energy usage for mining or manufacturing purposes falls below the Minimum Eligibility Requirement established above by more than 25% will be removed from this rate and transferred to an appropriate Service Classification.

A large industrial customer who:

- fails to maintain a demand of at least 1,000 kW during any two of the previous twelve months, or
- is no longer classified by the SIC manual as mining or manufacturing, or

P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: May 1, 2022

Issued in compliance with Order in Case 21-E-0074 dated 4/14/2022.

LEAF: 356

REVISION: 12

SUPERSEDING REVISION: 10

SERVICE CLASSIFICATION NO. 22 (Continued)**APPLICABLE TO USE OF SERVICE FOR: (Continued)**

- no longer maintains energy use for mining or manufacturing purposes of at least 60% of their total usage

may, at the customer's option, transfer to another Service Classification, provided that such transfer shall only be made on the annual anniversary date that such customer began service hereunder.

All service at one location shall be taken through one meter. Customers taking Standby Service shall be subject to the rules of General Information Section No. 24.

CHARACTER OF SERVICE:

Continuous, 60 cycles, A.C., three phase primary, substation or transmission service as defined in General Information Section No. 4 and depending upon the magnitude and characteristics of the load and the circuit from which service is supplied.

RATES - MONTHLY:

	<u>Primary</u>	<u>Substation</u>	<u>Transmission</u>
(1) <u>Customer Charge</u>			
Standard Rates	\$500.00	\$500.00	\$500.00
Standby Service Rates	\$500.00	\$500.00	\$500.00

P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: January 1, 2026

Issued in compliance with Order in Case 24-E-0060 dated 3/20/2025.

LEAF: 356.1

REVISION: 8

SUPERSEDING REVISION: 7

SERVICE CLASSIFICATION NO. 22 (Continued)**RATES – MONTHLY: (Continued)**

	<u>Primary</u>	<u>Substation</u>	<u>Transmission</u>
(2) <u>Delivery Charges</u>			
(a) Standard Rates			
<u>Demand Charge</u>			
Period A All kW @	\$20.85 /kW	\$ 13.39 /kW	\$ 7.81 /kW
Period B All kW @	\$11.89 /kW	\$ 7.38 /kW	\$ 6.83 /kW
Period C All kW @	No Charge	No Charge	No Charge
<u>Usage Charge</u>			
Period A All kWh @	0.684 ¢/kWh	0.287 ¢/kWh	0.121 ¢/kWh
Period B All kWh @	0.684 ¢/kWh	0.287 ¢/kWh	0.121 ¢/kWh
Period C All kWh @	0.121 ¢/kWh	0.121 ¢/kWh	0.121 ¢/kWh

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: January 1, 2026

Issued in compliance with Order in Case 24-E-0060 dated 3/20/2025.

LEAF: 356.2

REVISION: 3

SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 22 (Continued)

RATES – MONTHLY: (Continued)

(2) Delivery Charges (Continued)

(b) Standby Service Rates – Existing Standby Service Customer on Phase- In

The definition of the term Existing Standby Service Customer on Phase-In and the use of the rates below for billing of such customers are described in General Information Section No. 24.5. The Contract Demand and As-Used Daily Demand Charges for all other customers billed under Standby Service Rates are set forth in (2)(c) below.

Contract Demand Charge (per kW of contract demand as described in General Information Section No. 24).

Transmission

All kW @ \$1.46 /kW

As-Used Daily Demand Charge (per kW of as-used daily demand, as described in General Information Section No. 24).

Summer Months*

Other Months

Transmission	All kW @	\$0.3929 per kW	\$0.3582 per kW

* June through September

P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: January 1, 2026

SUPERSEDING REVISION:

Issued in compliance with Order in Case 24-E-0060 dated 3/20/2025.

LEAF: 356.3

REVISION: 3

2

SERVICE CLASSIFICATION NO. 22 (Continued)**RATES – MONTHLY: (Continued)**(2) Delivery Charges (Continued)

(c) Standby Service Rates – All Other Customers

Contract Demand Charge (per kW of contract demand as described in General Information Section No. 24).

	<u>Primary</u>	<u>Substation</u>	<u>Transmission</u>
All kW @	\$2.51 /kW	\$1.58 /kW	\$0.70 /kW

As-Used Daily Demand Charge (per kW of as-used daily demand, as described in General Information Section No. 24).

	<u>Primary</u>	<u>Substation</u>	<u>Transmission</u>
Period I All kW @	\$0.6840 /kW	\$0.5672 /kW	\$0.6033 /kW
Period II All kW @	\$0.5225 /kW	\$0.3057 /kW	\$0.2561 /kW
Period III All kW @	\$0.5225 /kW	\$0.3057 /kW	\$0.2561 /kW
Period IV All kW @	\$0.0000 /kW	\$0.0000 /kW	\$0.0000 /kW

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: May 1, 2022

Issued in compliance with Order in Case 21-E-0074 dated 4/14/2022.

LEAF: 357

REVISION: 9

SUPERSEDING REVISION: 7

SERVICE CLASSIFICATION NO. 22 (Continued)

RATES - MONTHLY: (Continued)

(3) Reactive Power Demand Charge

A Reactive Power Demand Charge shall be assessed in accordance with General Information Section No. 7.

(4) Additional Delivery Charges and Adjustments

Additional Delivery Charges and Adjustments shall be assessed as specified in General Information Section No. 16.

(5) Billing and Payment Processing Charge

A Billing and Payment Processing Charge shall be assessed in accordance with General Information Section No. 7.5.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: May 1, 2022

Issued in compliance with Order in Case 21-E-0074 dated 4/14/2022.

LEAF: 358

REVISION: 15

SUPERSEDING REVISION: 14

SERVICE CLASSIFICATION NO. 22 (Continued)

RATES - MONTHLY: (Continued)

(6) Supply and Supply-related Charges and Adjustments

The provisions of General Information Section No. 15 shall apply to electricity provided and sold by the Company under this Service Classification.

(7) Increase in Rates and Charges

All rates and charges for service under this Service Classification will be increased pursuant to General Information Section No. 19.

DEFINITION OF RATING PERIODS

Period A - 8:00 a.m. to 11:00 p.m. prevailing time, Monday through Friday, except holidays, June through September

Period B - 8:00 a.m. to 11:00 p.m. prevailing time, Monday through Friday, except holidays, October through May

Period C - 11:00 p.m. to 8:00 a.m. prevailing time, Monday through Friday, all hours on Saturday, Sunday and holidays, all months.

For purposes of this section, holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MINIMUM MONTHLY CHARGE:

The sum of the Customer Charge and the Minimum Monthly Demand Charge plus any applicable billing and payment processing charges.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: January 1, 2026

Issued in compliance with Order in Case 24-E-0060 dated 3/20/2025.

LEAF: 359

REVISION: 17

SUPERSEDING REVISION: 16

SERVICE CLASSIFICATION NO. 22 (Continued)

MINIMUM MONTHLY DEMAND CHARGE:

For customers billed under Standard Rates:

The minimum monthly demand charge shall be the contract demand charge and the reactive power demand charge, if applicable. The contract demand charge shall be \$3.99 per kW of contract demand per month for service metered at the primary voltage, or \$6.54 per kW of contract demand per month for service metered at the secondary voltage.

DETERMINATION OF DEMAND:

For customers billed under Standby Service Rates:

The contract demand and as-used daily demand will be determined in accordance with the provisions of General Information Section 24.

For all other customers:

The customer's contract demand shall be the customer's maximum metered demand in any of the immediately preceding eleven months. The billing demand, for each of the rating periods above, shall be defined as the highest 15-minute integrated kW demand determined during each rating period by the use of a suitable demand indicator. If applicable, the billing demand shall equal the metered demand adjusted for appropriate losses as determined by the Company and referenced in the METERING section of this schedule.

TERMS OF PAYMENT:

Bills are due when rendered, subject to late payment charges in accordance with General Information Section No. 7.6. If bill is not paid, service may be discontinued in accordance with provisions of General Information Section Nos. 11.1 and 11.2.

TERM:

For customers billed under Standby Service Rates, the initial term shall be one year from the commencement of billing under Standby Service Rates. Thereafter, service is terminable upon ninety days written notice by either party.

For all other customers, the initial term shall be one year unless the Company requires a longer initial term where special construction is required to furnish service. Thereafter, service is terminable upon ninety days written notice.

SERVICE CLASSIFICATION NO. 22 (Continued)

TERM: (Continued)

Termination of service hereunder by the customer followed by renewed service at the same location under another Service Classification will only be permitted on the anniversary of the date service commenced hereunder.

METERING:

The Company may, at its sole discretion, permit metering at a voltage level other than that at which service is supplied hereunder if metering at the voltage level at which service is supplied is impractical due to cost or physical constraints.

The customer is responsible for all incremental costs incurred by the Company to accommodate transfers between primary, substation, or transmission service.

REDISTRIBUTION:

Submetering may be available under certain conditions as contained in General Information Section No. 8 of this tariff.

SERVICE CLASSIFICATION NO. 23

APPLICABLE TO USE OF SERVICE FOR:

Delivery of electric power supply provided by an Energy Services Company under the Company's Retail Access Program to customers that meet the eligibility requirements of this Service Classification. Service is provided hereunder in accordance with the Service Agreement entered into between the Company and the customer.

In accordance with the "Guidelines for Flexible Rate Electric Service" (the "Guidelines") adopted by the Commission in its "Order Approving Guidelines for Flexible Rate Service Contracts", issued April 14, 2005, in Case 03-E-1761, customers are encouraged to obtain their electric power supply from an Energy Services Company and should only look to obtain their electric power supply from the Company as a provider of last resort. Customers seeking to purchase their electric power supply from the Company must demonstrate that (1) they have made all reasonable efforts to purchase electric power supply from an Energy Services Company and (2) the electric power supply prices being offered by Energy Services Companies would prevent the customer from reaching its pricing objective. Electric power supply is available to customers under this Service Classification in accordance with the provisions of the Company's Market Supply Charge. In cases where the electric power supply available from Energy Services Companies and from the Company are not viable options for allowing the customer to meet its pricing objective, the customer may request that the Company seek to obtain electric power supply in accordance with the Guidelines.

PURPOSE:

This service is offered by the Company, at its sole discretion, to retain non-residential customers with viable competitive alternatives to the Company's service including, but not limited to, on-site generation, fuel switching, shifting of production to facilities outside the Company's service territory, facility relocation outside the Company's service territory and facility closing.

CHARACTER OF SERVICE:

Continuous, 60 cycles, A.C., three phase secondary, primary, substation or transmission service as defined in General Information Section No. 4.

ELIGIBILITY:

To receive service hereunder, the customer must be receiving or be eligible to receive service under Service Classification Nos. 3, 9, 21, or 22 of this Rate Schedule, provided that they meet the other eligibility requirements set forth below. This service is not available to customers taking service under Rider H of this Rate Schedule.

SERVICE CLASSIFICATION NO. 23 (Continued)

ELIGIBILITY: (Continued)

- (a) Customer must maintain a minimum demand of 200 kW during any two of the previous twelve months.
- (b) Customer must provide a completed energy efficiency audit to the Company for review prior to final execution of the Service Agreement. The purpose of the audit is to identify potential energy efficiency improvements at the customer's facility. The energy audit will be of sufficient detail to provide reliable cost and benefit information on all electric energy efficiency improvements with reasonable paybacks. The Company will take the results of the audit into consideration when establishing the terms of the Service Agreement.
- (c) Customer must submit an application for service under this Service Classification. The application must include documentation characterizing the nature of the competitive alternative available to the customer and the pricing objective required to retain or attract the customer. The pricing objective should specify the relief from the otherwise applicable service classification rate that is necessary to retain or attract the customer's load, taking into account the other economic development measures offered by municipal and state authorities for the purpose of retaining or attracting customers.
- (d) Customer's facility must be classified by the North American Industry Classification System (1997 edition or supplements thereto) as Manufacturing (Sector 31-33), Wholesale Trade (Sector 42), Transportation and Warehousing (Sector 48-49), Information (Sector 51), Finance and Insurance (Sector 52), Real Estate, Rental and Leasing (Sector 53), Professional, Scientific and Technical Services (Sector 54), Management of Companies and Enterprises (Sector 55), Administrative Support, Waste Management and Remediation Services (Sector 56).
- (e) If the customer's competitive alternative to the Company's service is shifting of production to facilities outside the Company's service territory, facility relocation outside the Company's service territory or facility closing, the customer must also qualify for and receive a comprehensive package of economic incentives for at least the duration of the Service Agreement. Such a comprehensive package must be conferred by the local municipality or state authorities and must include substantial financial assistance or a substantial tax incentive program designed to maintain or increase employment levels in the service area. The customer must provide the Company with suitable documentation of the receipt of the comprehensive package or that it has undertaken all reasonable efforts to participate or be involved in those economic programs for which the customer is eligible.

SERVICE CLASSIFICATION NO. 23 (Continued)

ELIGIBILITY: (Continued)

The Company will review the application and determine the viability of the customer's competitive alternative and pricing objective. The Company reserves the right to request additional reasonable information from the customer to further analyze the application. Failure to comply with the Company's request for additional information may result in rejection of the application.

The Company will determine eligibility on a case-by-case basis. The customer must clearly demonstrate that the price of electricity is a major factor in its decision to pursue a competitive alternative. The Company will consider the economics of the customer's competitive alternative as well as the practical aspects of securing that alternative (i.e. ability to secure environmental permits, building permits, required capital, etc.) before rendering a decision on the application.

SERVICE AGREEMENT:

The Company and the customer shall negotiate and execute a Service Agreement prior to the commencement of service hereunder. The Service Agreement shall contain all information necessary for the Company to supply service to the customer including, but not limited to:

- (a) the term of service, options for continuing service and options for canceling service;
- (b) the exact character of service including demand and energy requirements and customer's equipment to be served;
- (c) additional facilities to be constructed or installed; and
- (d) a listing of all charges to be made for services rendered.

Service under this Service Classification may be terminated at the Company's option for breach of the provisions of the customer's Service Agreement. Such customer shall be eligible for service under its otherwise applicable Service Classification.

RATE:

The specific charges for delivery service under this Service Classification, including the contribution towards fixed system costs stated on a cents per kWh basis, will be stated in the negotiated Service Agreement executed for each customer. The Service Agreement also shall include, where applicable, the specific charges and other terms and conditions for electric power supply.

SERVICE CLASSIFICATION NO. 23 (Continued)

INCREASE IN RATES AND CHARGES:

The rates and charges for service under this Service Classification will be increased pursuant to General Information Section No. 19.

TERMS OF PAYMENT:

Bills are due when rendered, subject to late payment charge in accordance with General Information Section No. 7.6. If a bill is not paid, service may be discontinued in accordance with provisions of General Information Section Nos. 11.1 and 11.2 of this Rate Schedule.

TERM:

The initial term and renewal options shall be provided for in the Service Agreement. The minimum term shall be one year and the maximum term shall be five years, unless the Commission specifically approves a longer term.

METERING:

The customer is responsible for all incremental metering costs incurred by the Company to provide service hereunder.

The Company may, at its sole discretion, permit metering at a voltage level other than that at which service is supplied hereunder if metering at the voltage level at which service is supplied is impractical due to cost or physical constraints.

The customer is responsible for all incremental costs incurred by the Company to accommodate transfers between secondary, primary, substation, or transmission service.

FILING AND REPORTING OF SERVICE AGREEMENTS:

All Service Agreements shall be filed with the Commission in accordance with the Guidelines. Such filings shall also include, where appropriate, a summary of the Company's most recent marginal cost-of-service study. The Company also shall file with the Commission quarterly reports summarizing contract activity in the format set forth in the Guidelines.

SERVICE CLASSIFICATION NO. 24

APPLICABLE TO USE OF SERVICE FOR:

Service hereunder is available to and governs participation of Energy Service Companies ("ESCOs") and Direct Retail Customers, as determined eligible under the Company's and the UBP's Eligibility Criteria, as providers of electric power supply to customers participating in the Company's Retail Access Program. The term "ESCO", when used herein, shall include Direct Retail Customers unless otherwise specified.

CHARACTER OF SERVICE:

Continuous receipt of ESCOs' electric power supply for subsequent delivery by the Company to customers participating in the Company's Retail Access Program as described in Rider I.

RATE:

Rates and charges pursuant to this Service Classification are as specified in the Special Provisions. Applicable revenue tax surcharges will be assessed as necessary.

ELIGIBILITY CRITERIA:

To be eligible to take service hereunder, an ESCO must execute an ESCO Operating Agreement with the Company and meet the eligibility and creditworthiness requirements set forth in the UBP.

Service is provided in accordance with the provisions of the Service Classification and the provisions of the UBP. In the event of any conflict between the provisions of this Service Classification and the provisions of the UBP, the UBP shall control.

An ESCO must comply with the UBP for all customers it serves. An ESCO providing services to residential customers must comply with the Public Service Commission orders issued in Case Nos. 99-M-0631 and 03-M-0017 implementing Chapter 686 of the Laws of 2002.

SERVICE CLASSIFICATION NO. 24 (Continued)

ESCO OPERATING AGREEMENT:

Upon meeting the eligibility and creditworthiness criteria of the UBP, each ESCO taking service hereunder will execute an ESCO Operating Agreement with the Company which identifies the specific ESCO and outlines both parties' obligations. The ESCO Operating Agreement provides the ESCO's consent to abide by the contract provisions contained therein, the guidelines and procedures contained in this Service Classification and the Company's Retail Access Implementation Plan and Operating Procedure, and the pertinent FERC and Commission opinions, orders and approved tariff provisions. After execution of the ESCO Operating Agreement, the ESCO may proceed with customer enrollment as described in Rider I and the Retail Access Implementation Plan and Operating Procedure.

OPERATING PROCEDURES:

Operating procedures concerning power scheduling, transmission scheduling, transmission allocation, system reliability, service interruptions, installed generation capacity requirements and sales thereof, ancillary services, and ESCO participation through a scheduling coordinator and the load balancing and settlement process will be administered in accordance with the Retail Access Implementation Plan and Operating Procedure.

BILLING:

Invoices shall be issued monthly for requests for customer data in addition to information provided without charge, special meter reading charges, adjustments to prior invoices, and other services provided. Services requested directly by customers will be billed directly to the customers unless ESCOs request that those charges be billed to them.

TERM:

The term of service shall be as specified in the ESCO Operating Agreement.

SERVICE CLASSIFICATION NO. 24 (Continued)

SPECIAL PROVISIONS:

(A) Customer Usage Information

The requesting party, either the customer or ESCO, will be charged for customer information according to the provisions of General Information Section No. 12.3.

(B) Account Separation

The Company will assess the requesting party, either the ESCO or customer, a fee of \$32.50 to separate a dual-service electric and gas account into two individual accounts.

(C) Charges for Metering and Metering Information

The Company will assess the requesting party, either the ESCO or customer, a fee to obtain an unscheduled meter reading in accordance with General Information Section Nos. 7.4(A)(1) and 7.4(B)(1)(f). Also, for any metering services or information requested that the Company does not provide, the Company will, at its sole discretion, provide the service or information at its cost.

(D) Retail Access Billing Options

An ESCO may choose to offer one or more of the following billing arrangements to its Retail Access Customers: Utility Single Bill, ESCO Single Bill or Two Separate Bills. The ESCO must comply with the requirements of General Information Section No. 7.5(B) regarding these arrangements.

SERVICE CLASSIFICATION NO. 24 (Continued)

SPECIAL PROVISIONS: (Continued)

(E) ESCO Deposit and Prepayment Requirements

- (1) Energy Services Companies (ESCOs) shall provide evidence to the Company of creditworthiness as required by order of the Public Service Commission in Case 00-M-0504, issued and effective May 9, 2002, before requesting or accepting deposits and/or prepayments from their small commercial customers. The evidence relating to deposits shall be in the form of:
 - (a) A minimum bond rating of "BBB" from S&P, "Baa 2" from Moody's, or "BBB" from Fitch, for either the ESCO or its parent, if the parent agrees to act as guarantor for the ESCO, or
 - (b) Letter of Credit or Escrow account with an "A" rated financial institution.

The evidence relating to prepayments shall be in the form of a minimum bond rating of "BBB" from S&P, "Baa 2" from Moody's, or "BBB" from Fitch, for either the ESCO or its parent, if the parent agrees to act as guarantor for the ESCO.

This evidence shall be submitted annually to the Company August 1.

- (2) Deposits will not be transferred from the Company to an ESCO.
- (3) An ESCO will maintain records of deposits and prepayments made by customers to the ESCO in a manner to be readily available for inspection upon request by the Department of Public Service Staff. An ESCO shall file a report with the Commission regarding such customer deposits and prepayments in the manner and form required by the Commission.
- (4) ESCOs will provide notice of these requirements to a new customer before the customer makes a deposit or prepayment.
- (5) The Company shall not be liable to customers for an ESCO's failure to refund or return prepayments and/or deposits.

SERVICE CLASSIFICATION NO. 24 (Continued)

SPECIAL PROVISIONS: (Continued)

(F) ESCO Charges

The Company shall charge the following charges, as applicable, to an ESCO that requests suspension of residential service or the calculation of a bundled bill. The charge set forth in (1) below is applicable each time the Company suspends service at the request of an ESCO. For purposes of this special provision, the term "suspend" or "suspension" shall mean the disconnection of delivery service at the request of an ESCO, pursuant to Section 32, subdivision 5, of the Public Service Law. If the Company physically terminates electric service or the gas and electric services of an account simultaneously on behalf of the Company and an ESCO or ESCOs, all parties requesting such suspension shall equally share the suspension charge set forth below.

- (1) Charge to Suspend Service: \$27.00 to suspend service at the request of the ESCO
- (2) Charge to Calculate Bundled Bill: To enable an ESCO to determine the lowest amount that a customer must pay to end suspension of delivery service, the Company shall charge the ESCO \$3.75 for each residential account on which the ESCO requests the Company to calculate what it would have charged had the customer purchased its electric supply service from the Company. The Company will calculate the total bill amount that the customer would have been billed if the electric supply had been purchased from the Company; subtract the amount of the bill issued under the Company's Retail Access Program for the same period; and provide the difference to the ESCO.

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LEAF: 370

REVISION: 4

SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 25

RESERVED FOR FUTURE USE

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: May 1, 2022

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LEAF: 371

REVISION: 4

SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 25 (Continued)

RESERVED FOR FUTURE USE

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LEAF: 372

REVISION: 13

SUPERSEDING REVISION: 11

SERVICE CLASSIFICATION NO. 25 (Continued)

RESERVED FOR FUTURE USE

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LEAF: 373

REVISION: 12

SUPERSEDING REVISION: 10

SERVICE CLASSIFICATION NO. 25 (Continued)

RESERVED FOR FUTURE USE

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: May 1, 2022

Issued in compliance with Order in Case 21-E-0074 dated 4/14/2022.

LEAF: 374

REVISION: 12

SUPERSEDING REVISION: 10

SERVICE CLASSIFICATION NO. 25 (Continued)

RESERVED FOR FUTURE USE

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

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LEAF: 375

REVISION: 12

SUPERSEDING REVISION: 10

SERVICE CLASSIFICATION NO. 25 (Continued)

RESERVED FOR FUTURE USE

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

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LEAF: 376

REVISION: 8

SUPERSEDING REVISION: 6

SERVICE CLASSIFICATION NO. 25 (Continued)

RESERVED FOR FUTURE USE

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LEAF: 377

REVISION: 7

SUPERSEDING REVISION: 5

SERVICE CLASSIFICATION NO. 25 (Continued)

RESERVED FOR FUTURE USE

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LEAF: 378

REVISION: 2

SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 25 (Continued)

RESERVED FOR FUTURE USE

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LEAF: 379

REVISION: 3

SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION NO. 25 (Continued)

RESERVED FOR FUTURE USE

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LEAF: 380

REVISION: 2

SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 25 (Continued)

RESERVED FOR FUTURE USE

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LEAF: 381

REVISION: 3

SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION NO. 25 (Continued)

RESERVED FOR FUTURE USE

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LEAF: 382

REVISION: 3

SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION NO. 25 (Continued)

RESERVED FOR FUTURE USE

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LEAF: 383

REVISION: 3

SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION NO. 25 (Continued)

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LEAF: 383.1

REVISION: 2

SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 25 (Continued)

RESERVED FOR FUTURE USE

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INITIAL EFFECTIVE DATE: May 1, 2022

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LEAF: 384

REVISION: 3

SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION NO. 25 (Continued)

RESERVED FOR FUTURE USE

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INITIAL EFFECTIVE DATE: May 1, 2022

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LEAF: 385

REVISION: 3

SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION NO. 25 (Continued)

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LEAF: 386

REVISION: 2

SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 25 (Continued)

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LEAF: 387

REVISION: 6

SUPERSEDING REVISION: 5

SERVICE CLASSIFICATION NO. 25 (Continued)

RESERVED FOR FUTURE USE

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INITIAL EFFECTIVE DATE: May 1, 2022

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LEAF: 388

REVISION: 8

SUPERSEDING REVISION: 7

SERVICE CLASSIFICATION NO. 25 (Continued)

RESERVED FOR FUTURE USE

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LEAF: 389

REVISION: 9

SUPERSEDING REVISION: 8

SERVICE CLASSIFICATION NO. 25 (Continued)

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LEAF: 390

REVISION: 6

SUPERSEDING REVISION: 4

SERVICE CLASSIFICATION NO. 25 (Continued)

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LEAF: 391

REVISION: 5

SUPERSEDING REVISION: 3

SERVICE CLASSIFICATION NO. 25 (Continued)

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LEAF: 392

REVISION: 5

SUPERSEDING REVISION: 3

SERVICE CLASSIFICATION NO. 25 (Continued)

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LEAF: 393

REVISION: 3

SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION NO. 25 (Continued)

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LEAF: 394

REVISION: 2

SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 25 (Continued)

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LEAF: 395

REVISION: 2

SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 25 (Continued)

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LEAF: 396

REVISION: 2

SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 25 (Continued)

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LEAF: 397

REVISION: 3

SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION NO. 25 (Continued)

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LEAF: 398

REVISION: 2

SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 25 (Continued)

RESERVED FOR FUTURE USE