

P.S.C. NO. 3 - ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 01/01/2022
Issued in compliance with Order in Case 18-E-0067 dated 3/14/2019.

STATEMENT TYPE: TACS
STATEMENT NO: 14

STATEMENT OF TRANSITION ADJUSTMENT FOR COMPETITIVE SERVICES

Applicable to Billings Under
Service Classification Nos. 1, 2, 3, 4, 5, 6, 9, 16, 19, 20, 21, 22, and 25
of the Schedule for Electric Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line	Component	Charge
1	MFC Fixed Component Lost Revenue	(\$241,939.67)
2	Billing and Payment Processing Lost Revenue	0.00
3	Metering Lost Revenue	0.00
4	Credit and Collections Lost Revenue Associated with Retail Access	(339,049.40)
5	TACS Revenue Reconciliation for the period Effective January 1, 2021 to December 31, 2021	4,403.93
6	Prior Period Reconciliation	<u>44,712.34</u>
7	Total	(\$531,872.79)
8	Fifty Percent of Total	(265,936.39)
9	Projected Full Service Sales for the 12 month period ending December 31, 2022	1,413,120,000 kWh
10	Portion of TACS applicable only to Full Service Customers	(\$0.00019)
11	Projected Full Service and Retail Access Sales for the 12 month period ending December 31, 2022	3,745,044,000 kWh
12	Portion on TACS applicable to both Full Service and Retail Access Customers	(\$0.00007)
13	Total TACS for Full Service Customers	(\$0.00026)
14	Total TACS for Retail Access Customers	(\$0.00007)

Issued By: Robert Sanchez, President, Pearl River, New York

Orange and Rockland Utilities, Inc.

Transition Adjustment for Competitive Services

Effective January 1, 2022

Calculation Summary

<u>Line</u>	<u>Component</u>	<u>Charge</u>
1	MFC Fixed Component Lost Revenue (1)	(\$241,939.67)
2	Billing and Payment Processing Lost Revenue	0.00
3	Metering Lost Revenue	0.00
4	Credit and Collections Lost Revenue Associated with Retail Access (2)	(339,049.40)
5	TACS Revenue Reconciliation for the period Effective January 1, 2021 to December 31, 2021 (3)	4,403.93
6	Prior Period Reconciliation (4)	<u>44,712.34</u>
7	Total (Lines 1 through 6)	(\$531,872.79)
8	Fifty Percent of Total (Line 7 / 2)	(265,936.39)
9	Projected Full Service Sales for the 12 month period ending December 31, 2022	1,413,120,000 kWh
10	Portion of TACS applicable only to Full Service Customers (Line 8 / Line 9)	(\$0.00019)
11	Projected Full Service and Retail Access Sales for the 12 month period ending December 31, 2022	3,745,044,000 kWh
12	Portion on TACS applicable to both Full Service and Retail Access Customers (Line 8 / Line 11)	(\$0.00007)
13	Total TACS for Full Service Customers (Line 10 + Line 12)	(\$0.00026)
14	Total TACS for Retail Access Customers (Line 12)	(\$0.00007)

Notes:

1 See page 2.

2 See page 3.

3 See page 4.

4 See page 5.

Orange and Rockland Utilities, Inc.

Transition Adjustment for Competitive Services

Effective January 1, 2022

Merchant Function Charge Fixed Component Lost Revenue

Commodity Procurement

<u>Month</u>	<u>Target</u>	<u>Actual</u>	<u>(Over)/Under Collection</u>
January-21	\$447,374	\$430,306	\$17,069
February-21	403,625	407,104	(3,479)
March-21	374,461	381,685	(7,224)
April-21	340,029	342,230	(2,201)
May-21	328,400	320,029	8,371
June-21	395,634	428,732	(33,098)
July-21	514,632	555,573	(40,941)
August-21	560,057	565,672	(5,615)
September-21	492,057	567,769	(75,712)
October-21	381,648	415,830	(34,182)
November-21	335,520	355,508	(19,988)
December-21 (Est)	<u>406,225</u>	<u>423,724</u>	<u>(17,498)</u>
Total	\$4,979,661	\$5,194,161	(\$214,501)

Credit and Collections

<u>Month</u>	<u>Target</u>	<u>Actual</u>	<u>(Over)/Under Collection</u>
January-21	\$66,532	\$63,887	\$2,645
February-21	59,917	60,459	(541)
March-21	55,487	55,245	241
April-21	50,156	50,166	(10)
May-21	48,262	46,996	1,267
June-21	58,661	63,391	(4,730)
July-21	77,005	82,904	(5,899)
August-21	84,201	84,229	(28)
September-21	73,423	84,503	(11,080)
October-21	56,449	61,014	(4,565)
November-21	49,421	51,925	(2,504)
December-21 (Est)	<u>60,240</u>	<u>62,474</u>	<u>(2,234)</u>
Total	\$739,753	\$767,192	(\$27,439)
Total	\$5,719,414	\$5,961,354	(\$241,940)

Orange and Rockland Utilities, Inc.

Transition Adjustment for Competitive Services

Effective January 1, 2022

**Credit and Collections Lost Revenue Associated with
Retail Access Included in the POR Discount**

<u>Month</u>	<u>Target</u>	<u>Actuals</u>	<u>(Over)/Under Collection</u>
January-21	\$74,142	\$100,930	(\$26,789)
February-21	66,714	91,398	(24,684)
March-21	61,882	103,100	(41,217)
April-21	55,857	81,049	(25,192)
May-21	53,847	71,694	(17,848)
June-21	65,216	98,092	(32,877)
July-21	85,246	117,619	(32,373)
August-21	93,280	120,451	(27,171)
September-21	81,181	117,996	(36,815)
October-21	62,644	86,795	(24,150)
November-21 (Est)	54,515	77,031	(22,516)
December-21 (Est)	<u>66,384</u>	<u>93,801</u>	<u>(27,418)</u>
Total	\$820,907	\$1,159,957	(\$339,049)

Orange and Rockland Utilities, Inc.

Transition Adjustment for Competitive Services

Effective January 1, 2022

Revenue Reconciliation for the Period January 2021 to December 2021

<u>Month</u>	<u>TACS Revenue</u>
January-21	(65,151)
February-21	(85,645)
March-21	(86,194)
April-21	(77,775)
May-21	(75,762)
June-21	(95,613)
July-21	(117,816)
August-21	(118,206)
September-21	(118,562)
October-21	(90,727)
November-21	(79,741)
December-21 (Est)	<u>(101,318)</u>
Total	(\$1,112,510)
 Target	 (\$1,108,106)
 (Over)/Under	 \$4,404

Orange and Rockland Utilities, Inc.

Transition Adjustment for Competitive Services

Effective January 1, 2022

Retail Access Included in the POR Discount

<u>Month</u>	<u>Estimate</u>	<u>Actual</u>	(Over)/Under <u>Collection</u>
November-20 (Est)	\$98,033	\$84,649	\$13,384
December-20 (Est)	\$113,819	\$119,369	(\$5,550)

**Merchant Function Charge Fixed Component Lost Revenue
Commodity Procurement**

<u>Month</u>	<u>Estimate</u>	<u>Actual</u>	(Over)/Under <u>Collection</u>
December-20 (Est)	\$450,958	\$417,872	\$33,086

Credit and Collections

<u>Month</u>	<u>Estimate</u>	<u>Actual</u>	(Over)/Under <u>Collection</u>
December-20 (Est)	\$67,772	\$62,378	\$5,394

**Transition Adjustment for Competitive Services
Revenue Reconciliation**

<u>Month</u>	<u>Estimate</u>	<u>Actual</u>	(Over)/Under <u>Collection</u>
December-20 (Est)	(\$31,870)	(\$30,268)	(\$1,601)

Total Reconciliation **\$44,712**

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