

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 12/01/06

STATEMENT TYPE:
STATEMENT NO:

GSC
76

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line</u> <u>Number</u>	<u>Item</u>	<u>S.C. Nos. 1&2</u> <u>Customers</u> GSC Price <u>¢/CCF</u>
1.	<u>AVERAGE DEMAND COST OF GAS</u>	20.914
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	91.466
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on November 21, 2006 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	112.380
4.	Factor of Adjustment - System loss allowance	<u>1.016</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	114.178
6.	Surcharge from the annual reconciliation period ending August 31, 2005 to be applied commencing January 1, 2006 through December 31, 2006	6.475
7.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	120.653

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS
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 INITIAL EFFECTIVE DATE: 12/01/06

STATEMENT TYPE: MGA
 STATEMENT NO: 74

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS
 Effective for Service Rendered On or After December 1, 2006
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
A. <u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1. Transition Surcharge	0.000	0.000	0.000	0.000
2. Surcharge/(Credit) for Sharing of Benefits	(1.137)	(1.137)	(1.137)	(1.137)
3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.371	0.371	0.371	0.371
4. Research and Development Surcharge	0.179	0.179	0.179	0.179
5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.053	N/A	N/A	N/A
6. Peak Shaving Supply	N/A	0.019	0.019	0.019
7. Pipeline Refund	0.000	0.000	0.000	0.000
8. Interim Backout Lost Revenue Adjustment	0.125	0.125	0.125	0.000
9. Capacity Release Service Adjustment	N/A	0.074	0.074	0.074
10. Transition Adjustment for Competitive Services	<u>0.050</u>	<u>0.050</u>	<u>0.050</u>	<u>0.050</u>
11. <u>MONTHLY GAS ADJUSTMENT</u>	(0.359)	(0.319)	(0.319)	(0.444)
B. Balancing Fee - Applicable to Service Classification No. 6 Only (November - March):		4.798	4.798	4.798
C. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.027	1.027	1.027
D. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

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INITIAL EFFECTIVE DATE: 12/01/06

STATEMENT TYPE: MFC
STATEMENT NO: 2

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After December 1, 2006
Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A. Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	1.392	0.516
Credit and Collections	0.703	0.311
Storage Working Capital (Supply-Related)	1.485	1.485
Uncollectibles (1)	<u>0.468</u>	<u>0.095</u>
Total	4.048	2.407

B. Service Classification No. 6 (Cents/Ccf)

	<u>Rate Schedule</u> <u>IA</u>	<u>Rate Schedule</u> <u>IB and II</u>
Credit and Collections	0.703	0.311

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.386%	0.079%
Gas Supply Charge (Statement No. GSC - 76)	120.653	120.653
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.468	0.095

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PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 11/29/06

STATEMENT TYPE: IGR
 STATEMENT NO: 114

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE GAS RATES

Effective for Billing Periods Beginning On and After November 29, 2006
 Applicable to Billing under Service Classification No. 3 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	a) Tail Block Delivery Rate of SC2	26.500
	b) Plus the GSC (Statement No. GSC-76)	120.653
	c) Plus the MGA (Statement No. MGA-74)	<u>(0.359)</u>
	d) Total Maximum Allowable Unit Charge	146.794
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Commodity Cost of Gas Purchased	91.466
	b) Factor of Adjustment (Statement No. GSC-76)	<u>1.016</u>
	c) Minimum Allowable Unit Charge	92.930

				<u>Applicable to Interruptible Customer Category:</u>		
				<u>A</u>	<u>B</u>	<u>C</u>
				<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3.	Unit Charge		110.930	115.930	146.794	
4.	Unit Markup (line 3 - line 2c)		18.000	23.000	53.865	
5.	Effective Charge in Certain Villages and Cities.		112.106	117.159	148.351	
6.	Effective Charge in All Other Areas.		110.985	115.988	146.867	
7.	Weighted Average Cost of Transportation Used in the Determination of the Penalty Charge and the Emergency Service Charge.			\$17.0200	/Dth	

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Issued by: John D. McMahon, President, Pearl River, NY

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 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 11/29/06

STATEMENT TYPE: DFR
 STATEMENT NO: 114

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After November 29, 2006
 Applicable to Billing Under Service Classification No. 5 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

**Line
 Number**

1.	<u>Maximum Allowable Unit Charge</u>	<u>¢/CCF</u>
	a) Tail Block Delivery Rate of SC2	26.500
	b) Plus the GSC (Statement No. GSC-76)	120.653
	c) Plus the MGA (Statement No. MGA-74)	(0.359)
	d) Plus the MFC (Statement No. MFC-2)	<u>2.407</u>
	TOTAL	149.201
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Cost of Gas Purchased (Statement No. GSC-76)	112.380
	b) Factor of Adjustment	<u>1.016</u>
	c) Average Commodity Cost of Gas Sold	114.178
	d) Plus Transition Surcharge	<u>0.000</u>
	TOTAL	114.178

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	149.201	149.201	149.201
4. Effective Charge in Certain Villages and Cities.	150.783	150.783	150.783
5. Effective Charge in All Other Areas.	149.276	149.276	149.276

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Issued by: John D. McMahon, President, Pearl River, NY

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STATEMENT TYPE: NGV
 STATEMENT NO: 114

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After November 29, 2006
 Applicable to Billing Under Service Classification No. 7 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	Tail Block Delivery Rate of SC2	26.500
	Plus the GSC (Statement No. GSC-76)	120.653
	Plus the MGA (Statement No. MGA-74)	<u>(0.359)</u>
	TOTAL	146.794
2.	<u>Minimum Allowable Unit Charge</u>	
	Average Commodity Cost of Gas	92.929
	Plus 5 ¢/CCF	<u>5.000</u>
	TOTAL	97.929
		<u>INITIAL TERM</u> <u>THEREAFTER</u>
		¢/CCF ¢/CCF
3.	Average Gasoline Price	240.520
	(month of October)	240.520
4.	Less: Differential	35.000
5.	Difference	205.520
6.	Conversion Factor	1.100
7.	Equivalent Difference	186.836
	(Line 5 divided by Line 6)	195.927
8.	Unit Charge	146.794
9.	Effective Charge in Certain Villages and Cities	148.351
10.	Effective Charge in All Other Areas	146.867

NOTE: For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE:
 STATEMENT NO:

ITSS
 114

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After November 29, 2006
 Applicable to Billing Under Service Classification No. 8 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

1.	Maximum Allowable Base Charge		<u>¢/CCF</u>	
	Tail Block Delivery Rate of SC2		26.500	
	Minus 5 Cents per Ccf		5.000	
			21.500	
2.	Minimum Allowable Unit Charge		1.000	
3.	Base Charge		4.600	
4.	Transportation Charge			<u>Effective Charges</u>
		<u>Billing</u>	<u>Certain Cities</u>	<u>Other Areas</u>
		<u>Rate</u>	<u>and Villages</u>	<u></u>
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
	First 1000 CCF or less	\$150.00	\$151.59	\$150.08
	Next 49,000 CCF @	9.600	9.702	9.605
	Next 50,000 CCF @	7.100	7.175	7.104
	Over 100,000 CCF @	4.600	4.649	4.602
5.	Weighted Average Cost of Transportation Used in the Determination of Over and Under-Delivery Charges, Penalty Charges and the Emergency Service Charge		\$17.0200 /Dth	

NOTE: For the Supplemental Sales Charges, see STATEMENT OF
 INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 114

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 13 and 14.

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ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 12/01/06

STATEMENT TYPE: QST
STATEMENT NO: 110

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After December 1, 2006
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- | | |
|---|----------------|
| A. Weighted Average Cost of Firm Pipeline Capacity | \$15.5100 /Dth |
| B. <u>Winter Bundled Sales ("WBS"):</u>
WBS Gas Purchases (November - March) | \$7.8190 /Dth |
| C. Conversion Factor (Dth/Mcf) | 1.027 |
| D. <u>Increase in Rates and Charges:</u>
Revenue tax surcharge factors shall be applied to all rates and charges in accordance
with General Information Section 15. | |

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