

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 11/01/06

STATEMENT TYPE:  
STATEMENT NO:

GSC  
75

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF GAS SUPPLY CHARGE**

Applicable to Billing Under Service Classification Nos. 1 and 2 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line</u> <u>Number</u>	<u>Item</u>	<u>S.C. Nos. 1&amp;2</u> <u>Customers</u> GSC Price <u>¢/CCF</u>
1.	<u>AVERAGE DEMAND COST OF GAS</u>	19.607
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	87.269
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on October 27, 2006 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	106.876
4.	Factor of Adjustment - System loss allowance	<u>1.016</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	108.586
6.	Surcharge from the annual reconciliation period ending August 31, 2005 to be applied commencing January 1, 2006 through December 31, 2006	6.475
7.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	115.061

Issued by: John D. McMahon, President, Pearl River, NY

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 INITIAL EFFECTIVE DATE: 11/01/06

STATEMENT TYPE: MGA  
 STATEMENT NO: 73

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After November 1, 2006  
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
A. <u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1. Transition Surcharge	0.280	0.000	0.280	0.280
2. Surcharge/(Credit) for Sharing of Benefits	(1.137)	(1.137)	(1.137)	(1.137)
3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.371	0.371	0.371	0.371
4. Interim Backout Credit	0.000	0.000	0.000	0.000
5. Research and Development Surcharge	0.179	0.179	0.179	0.179
6. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.053	N/A	N/A	N/A
7. Peak Shaving Supply	N/A	0.019	0.019	0.019
8. Pipeline Refund	0.000	0.000	0.000	0.000
9. Interim Backout Lost Revenue Adjustment	0.125	0.125	0.125	0.000
10. Capacity Release Service Adjustment	N/A	0.074	0.074	0.074
11. Transition Adjustment for Competitive Services	<u>0.050</u>	<u>0.050</u>	<u>0.050</u>	<u>0.050</u>
12. <u>MONTHLY GAS ADJUSTMENT</u>	(0.079)	(0.319)	(0.039)	(0.164)
B. Balancing Fee - Applicable to Service Classification No. 6 Only (November - March):		4.798	4.798	4.798
C. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.021	1.021	1.021
D. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

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 INITIAL EFFECTIVE DATE: 11/01/06

STATEMENT TYPE: MFC  
 STATEMENT NO: 1

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF MERCHANT FUNCTION CHARGE**

Effective for Service Rendered On or After November 1, 2006  
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A. Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	1.392	0.516
Credit and Collections	0.703	0.311
Storage Working Capital (Supply-Related)	1.485	1.485
Uncollectibles (1)	<u>0.446</u>	<u>0.091</u>
Total	4.026	2.403

B. Service Classification No. 6 (Cents/Ccf)

	<u>Rate Schedule IA</u>	<u>Rate Schedule IB and II</u>
Credit and Collections	0.703	0.311

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.386%	0.079%
Gas Supply Charge (Statement No. GSC - 75)	115.061	115.061
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.446	0.091

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PSC NO: 4 GAS  
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 INITIAL EFFECTIVE DATE: 10/29/06

STATEMENT TYPE: IGR  
 STATEMENT NO: 113

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF INTERRUPTIBLE GAS RATES**

Effective for Billing Periods Beginning On and After October 29, 2006  
 Applicable to Billing under Service Classification No. 3 of  
 the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

<u>Line Number</u>		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	a) Tail Block Delivery Rate of SC2	26.500
	b) Plus the GSC (Statement No. GSC-75)	115.061
	c) Plus the MGA (Statement No. MGA-73)	<u>(0.079)</u>
	d) Total Maximum Allowable Unit Charge	141.482
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Commodity Cost of Gas Purchased	87.269
	b) Factor of Adjustment (Statement No. GSC-75)	<u>1.016</u>
	c) Minimum Allowable Unit Charge	88.665

				<u>Applicable to</u>		
				<u>Interruptible Customer Category:</u>		
				<u>A</u>	<u>B</u>	<u>C</u>
				<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3.	Unit Charge		106.665	111.665	141.482	
4.	Unit Markup (line 3 - line 2c)		18.000	23.000	52.817	
5.	Effective Charge in Certain Villages and Cities.		107.797	112.850	142.983	
6.	Effective Charge in All Other Areas.		106.719	111.721	141.553	
7.	Weighted Average Cost of Transportation Used in the Determination of the Penalty Charge and the Emergency Service Charge.			\$17.0200	/Dth	

NOTE: Customer Categories are defined as:  
 Category A - No. 6 Oil, 2% sulfur content or higher  
 Category B - No. 6 Oil, less than 2% sulfur content  
 Category C - All Others

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 10/29/06

STATEMENT TYPE: DFR  
 STATEMENT NO: 113

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF DUAL FUEL GAS RATES**

Effective for Billing Periods Beginning On and After October 29, 2006  
 Applicable to Billing Under Service Classification No. 5 of  
 the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

**Line  
 Number**

1.	<b><u>Maximum Allowable Unit Charge</u></b>	<b><u>¢/CCF</u></b>
	a) Tail Block Delivery Rate of SC2	26.500
	b) Plus the GSC (Statement No. GSC-75)	115.061
	c) Plus the MGA (Statement No. MGA-73)	(0.079)
	d) Plus the MFC (Statement No. MFC-1)	<u>2.403</u>
	TOTAL	143.885
2.	<b><u>Minimum Allowable Unit Charge</u></b>	
	a) Average Cost of Gas Purchased ( Statement No. GSC-75)	106.876
	b) Factor of Adjustment	<u>1.016</u>
	c) Average Commodity Cost of Gas Sold	108.586
	d) Plus Transition Surcharge	<u>0.280</u>
	TOTAL	108.866

**Applicable to Interruptible Customer Category:**

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	143.885	143.885	143.885
4. Effective Charge in Certain Villages and Cities.	145.411	145.411	145.411
5. Effective Charge in All Other Areas.	143.957	143.957	143.957

NOTE: Customer Categories are defined as:  
 Category A - No. 6 Oil, 2% sulfur content or higher  
 Category B - No. 6 Oil, less than 2% sulfur content  
 Category C - All Others

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

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STATEMENT TYPE:  
 STATEMENT NO:

NGV  
 113

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After October 29, 2006  
 Applicable to Billing Under Service Classification No. 7 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
 Number

		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	Tail Block Delivery Rate of SC2	26.500
	Plus the GSC (Statement No. GSC-75)	115.061
	Plus the MGA (Statement No. MGA-73)	<u>(0.079)</u>
	TOTAL	141.482
2.	<u>Minimum Allowable Unit Charge</u>	
	Average Commodity Cost of Gas	88.665
	Plus 5 ¢/CCF	<u>5.000</u>
	TOTAL	93.665
		<u>INITIAL TERM</u> <u>THEREAFTER</u>
		¢/CCF            ¢/CCF
3.	Average Gasoline Price	240.660
	(month of September)	240.660
4.	Less: Differential	35.000
5.	Difference	205.660
6.	Conversion Factor	1.100
7.	Equivalent Difference	186.964
	(Line 5 divided by Line 6)	196.055
8.	Unit Charge	141.482
9.	Effective Charge in Certain Villages and Cities	142.983
10.	Effective Charge in All Other Areas	141.553

NOTE: For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE:  
 STATEMENT NO:

ITSS  
 113

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After October 29, 2006  
 Applicable to Billing Under Service Classification No. 8 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
 Number

1.	Maximum Allowable Base Charge		<u>¢/CCF</u>	
	Tail Block Delivery Rate of SC2		26.500	
	Minus 5 Cents per Ccf		5.000	
			21.500	
2.	Minimum Allowable Unit Charge		1.000	
3.	Base Charge		4.600	
4.	Transportation Charge			<u>Effective Charges</u>
		<u>Billing</u>	<u>Certain Cities</u>	<u>Other Areas</u>
		<u>Rate</u>	<u>and Villages</u>	<u></u>
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
	First 1000 CCF or less	\$150.00	\$151.59	\$150.08
	Next 49,000 CCF @	9.600	9.702	9.605
	Next 50,000 CCF @	7.100	7.175	7.104
	Over 100,000 CCF @	4.600	4.649	4.602
5.	Weighted Average Cost of Transportation Used in the Determination of Over and Under-Delivery Charges, Penalty Charges and the Emergency Service Charge		\$17.0200 /Dth	

NOTE: For the Supplemental Sales Charges, see STATEMENT OF  
 INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 113

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

\* Line 5 is also applicable to Service Classification Nos. 13 and 14.

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ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 11/01/06

STATEMENT TYPE: QST  
STATEMENT NO: 109

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS**

Effective for Service Rendered On or After November 1, 2006  
Applicable to the Billing Under Service Classification No. 11 of  
the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

- |   |                |
|---|----------------|
| A. Weighted Average Cost of Firm Pipeline Capacity  | \$15.5100 /Dth |
| B. <u>Winter Bundled Sales ("WBS"):</u><br>WBS Gas Purchases (November - March)   | \$7.8190 /Dth  |
| C. Conversion Factor (Dth/Mcf)  | 1.021          |
| D. <u>Increase in Rates and Charges:</u><br>Revenue tax surcharge factors shall be applied to all rates and charges in accordance<br>with General Information Section 15. |                |

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