

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 10/01/06

STATEMENT TYPE:  
STATEMENT NO:

GSC  
74

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF GAS SUPPLY CHARGE**

Applicable to Billing Under Service Classification Nos. 1 and 2 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line</u> <u>Number</u>	<u>Item</u>	<u>S.C. Nos. 1&amp;2</u> <u>Customers</u> GSC Price <u>¢/CCF</u>
1.	<u>AVERAGE DEMAND COST OF GAS</u>	21.784
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	68.553
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on September 26, 2006 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	90.337
4.	Factor of Adjustment - System loss allowance	<u>1.019</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	92.053
6.	Surcharge from the annual reconciliation period ending August 31, 2005 to be applied commencing January 1, 2006 through December 31, 2006	6.475
7.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	98.528

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS  
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 INITIAL EFFECTIVE DATE: 10/01/06

STATEMENT TYPE: MGA  
 STATEMENT NO: 72

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF MONTHLY GAS ADJUSTMENTS**  
 Effective for Service Rendered On or After October 1, 2006  
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A.	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
<u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1.	Transition Surcharge	0.256	0.000	0.256
2.	Surcharge/(Credit) for Sharing of Benefits	(3.639)	(3.639)	(3.639)
3.	Gas in Storage Working Capital	1.226	0.245	0.245
4.	Interim Backout Credit	0.000	(0.800)	0.000
5.	Research and Development Surcharge	0.179	0.179	0.179
6.	Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.053	N/A	N/A
7.	Peak Shaving Supply	N/A	0.019	0.019
8.	Pipeline Refund	0.000	0.000	0.000
9.	Interim Backout Lost Revenue Adjustment	0.385	0.385	0.000
10.	Capacity Release Service Adjustment	<u>N/A</u>	<u>0.436</u>	<u>0.436</u>
11.	<u>MONTHLY GAS ADJUSTMENT</u>	(1.540)	(3.175)	(2.504)
B.	Balancing Fee - Applicable to Service Classification No. 6 Only (November - March):		0.0000	0.0000
C.	Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.028	1.028
D.	Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.			

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 09/28/06

STATEMENT TYPE: IGR  
 STATEMENT NO: 112

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF INTERRUPTIBLE GAS RATES**

Effective for Billing Periods Beginning On and After September 28, 2006  
 Applicable to Billing under Service Classification No. 3 of  
 the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

<u>Line Number</u>		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	a) Tail Block Delivery Rate of SC2	26.217
	b) Plus the GSC (Statement No. GSC-74)	98.528
	c) Plus the MGA (Statement No. MGA-72)	<u>(1.540)</u>
	d) Total Maximum Allowable Unit Charge	123.205
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Commodity Cost of Gas Purchased	68.553
	b) Factor of Adjustment (Statement No. GSC-74)	<u>1.019</u>
	c) Minimum Allowable Unit Charge	69.856

				<u>Applicable to Interruptible Customer Category:</u>		
				<u>A</u>	<u>B</u>	<u>C</u>
				<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3.	Unit Charge	87.856		92.856		123.205
4.	Unit Markup (line 3 - line 2c)	18.000		23.000		53.350
5.	Effective Charge in Certain Villages and Cities.	88.787		93.840		124.512
6.	Effective Charge in All Other Areas.	87.899		92.902		123.267
7.	Weighted Average Cost of Transportation Used in the Determination of the Penalty Charge and the Emergency Service Charge.			\$17.6000	/Dth	

NOTE: Customer Categories are defined as:  
 Category A - No. 6 Oil, 2% sulfur content or higher  
 Category B - No. 6 Oil, less than 2% sulfur content  
 Category C - All Others

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

Issued by: John D. McMahon, President, Pearl River, NY

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 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 09/28/06

STATEMENT TYPE: DFR  
 STATEMENT NO: 112

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF DUAL FUEL GAS RATES**

Effective for Billing Periods Beginning On and After September 28, 2006  
 Applicable to Billing Under Service Classification No. 5 of  
 the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

Line  
 Number

1.	<b>Maximum Allowable Unit Charge</b>	<u>¢/CCF</u>
	a) Tail Block Delivery Rate of SC2	26.217
	b) Plus the GSC (Statement No. GSC-74)	98.528
	c) Plus the MGA (Statement No. MGA-72)	<u>(1.5400)</u>
	TOTAL	123.205
2.	<b>Minimum Allowable Unit Charge</b>	
	a) Average Cost of Gas Purchased ( Statement No. GSC-74)	90.337
	b) Factor of Adjustment	<u>1.019</u>
	c) Average Commodity Cost of Gas Sold	92.053
	d) Plus Transition Surcharge	<u>0.256</u>
	TOTAL	92.309

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	123.205	123.205	123.205
4. Effective Charge in Certain Villages and Cities.	124.512	124.512	124.512
5. Effective Charge in All Other Areas.	123.267	123.267	123.267

NOTE: Customer Categories are defined as:  
 Category A - No. 6 Oil, 2% sulfur content or higher  
 Category B - No. 6 Oil, less than 2% sulfur content  
 Category C - All Others

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

Issued by: John D. McMahon, President, Pearl River, NY

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 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 09/28/06

STATEMENT TYPE:  
 STATEMENT NO:

NGV  
 112

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After September 28, 2006  
 Applicable to Billing Under Service Classification No. 7 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
Number

		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	Tail Block Delivery Rate of SC2	26.217
	Plus the GSC (Statement No. GSC-74)	98.528
	Plus the MGA (Statement No. MGA-72)	<u>(1.540)</u>
	TOTAL	123.205
2.	<u>Minimum Allowable Unit Charge</u>	
	Average Commodity Cost of Gas	69.856
	Plus 5 ¢/CCF	<u>5.000</u>
	TOTAL	74.856
		<u>INITIAL TERM</u> <u>THEREAFTER</u>
		¢/CCF                      ¢/CCF
3.	Average Gasoline Price	281.090
	(month of August)	281.090
4.	Less: Differential	35.000
5.	Difference	246.090
6.	Conversion Factor	1.100
7.	Equivalent Difference	223.718
	(Line 5 divided by Line 6)	232.809
8.	Unit Charge	123.205
9.	Effective Charge in Certain Villages and Cities	124.512
10.	Effective Charge in All Other Areas	123.267

NOTE: For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE:  
 STATEMENT NO:

ITSS  
 112

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After September 28, 2006  
 Applicable to Billing Under Service Classification No. 8 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
 Number

1.	Maximum Allowable Base Charge			
	Tail Block Delivery Rate of SC2			¢/CCF
	Minus 5 Cents per Ccf			26.217
				5.000
				21.217
2.	Minimum Allowable Unit Charge			
	Average Commodity Cost of Gas Multiplied			69.856
	by Five Percent			X 0.05
				3.493
3.	Base Charge			6.400
4.	Transportation Charge			
				<u>Effective Charges</u>
		<u>Billing</u>	<u>Certain Cities</u>	<u>Other Areas</u>
		<u>Rate</u>	<u>and Villages</u>	<u></u>
		¢/CCF	¢/CCF	¢/CCF
	First 1000 CCF or less	\$150.00	\$151.59	\$150.08
	Next 49,000 CCF @	11.400	11.521	11.406
	Next 50,000 CCF @	8.900	8.994	8.905
	Over 100,000 CCF @	6.400	6.468	6.403
5.	Weighted Average Cost of Transportation Used in the			
	Determination of Over and Under-Delivery Charges,			\$17.6000 /Dth
	Penalty Charges and the Emergency Service Charge			

NOTE: For the Supplemental Sales Charges, see STATEMENT OF  
 INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 112

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

\* Line 5 is also applicable to Service Classification Nos. 13 and 14.

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INITIAL EFFECTIVE DATE: 10/01/06

STATEMENT TYPE: QST  
STATEMENT NO: 108

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After October 1, 2006  
Applicable to the Billing Under Service Classification No. 11 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- |  |                |
|--|----------------|
| A. Weighted Average Cost of Firm Pipeline Capacity   | \$16.5400 /Dth |
| B. <u>Winter Bundled Sales ("WBS"):</u><br>WBS Gas Purchases (November - March)  | \$0.0000 /Dth  |
| C. Conversion Factor (Dth/Mcf)   | 1.028          |
| D. <u>Increase in Rates and Charges:</u><br>Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15. |                |

Issued by: John D. McMahon, President, Pearl River, NY