

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 08/01/06

STATEMENT TYPE: GSC
STATEMENT NO: 72

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line</u> <u>Number</u>	<u>Item</u>	<u>S.C. Nos. 1&2</u> <u>Customers</u> GSC Price ¢/CCF
1.	<u>AVERAGE DEMAND COST OF GAS</u>	21.598
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	75.642
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on July 25, 2006 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	97.240
4.	Factor of Adjustment - System loss allowance	<u>1.019</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	99.088
6.	Surcharge from the annual reconciliation period ending August 31, 2005 to be applied commencing January 1, 2006 through December 31, 2006	6.475
7.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	105.563

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 08/01/06

STATEMENT TYPE: MGA
 STATEMENT NO: 70

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS
 Effective for Service Rendered On or After August 1, 2006
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
A. <u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1. Transition Surcharge	0.273	0.000	0.273	0.273
2. Surcharge/(Credit) for Sharing of Benefits	(3.639)	(3.639)	(3.639)	(3.639)
3. Gas in Storage Working Capital	1.226	0.245	0.245	0.245
4. Interim Backout Credit	0.000	(0.800)	(0.800)	0.000
5. Research and Development Surcharge	0.179	0.179	0.179	0.179
6. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.053	N/A	N/A	N/A
7. Peak Shaving Supply	N/A	0.019	0.019	0.019
8. Pipeline Refund	0.000	0.000	0.000	0.000
9. Interim Backout Lost Revenue Adjustment	0.385	0.385	0.385	0.000
10. Capacity Release Service Adjustment	<u>N/A</u>	<u>0.436</u>	<u>0.436</u>	<u>0.436</u>
11. <u>MONTHLY GAS ADJUSTMENT</u>	(1.523)	(3.175)	(2.902)	(2.487)
B. Balancing Fee - Applicable to Service Classification No. 6 Only (November - March):		0.0000	0.0000	0.0000
C. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.027	1.027	1.027
D. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 07/29/06

STATEMENT TYPE: IGR
 STATEMENT NO: 110

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE GAS RATES

Effective for Billing Periods Beginning On and After July 29, 2006
 Applicable to Billing under Service Classification No. 3 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	a) Tail Block Delivery Rate of SC2	26.217
	b) Plus the GSC (Statement No. GSC-72)	105.563
	c) Plus the MGA (Statement No. MGA-70)	<u>(1.523)</u>
	d) Total Maximum Allowable Unit Charge	130.257
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Commodity Cost of Gas Purchased	75.642
	b) Factor of Adjustment (Statement No. GSC-72)	<u>1.019</u>
	c) Minimum Allowable Unit Charge	77.079

				<u>Applicable to Interruptible Customer Category:</u>		
				<u>A</u>	<u>B</u>	<u>C</u>
				<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3.	Unit Charge			95.079	100.079	130.257
4.	Unit Markup (line 3 - line 2c)			18.000	23.000	53.178
5.	Effective Charge in Certain Villages and Cities.			96.088	101.141	131.639
6.	Effective Charge in All Other Areas.			95.127	100.129	130.322
7.	Weighted Average Cost of Transportation Used in the Determination of the Penalty Charge and the Emergency Service Charge.				\$17.6000 /Dth	

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 07/29/06

STATEMENT TYPE: DFR
 STATEMENT NO: 110

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After July 29, 2006
 Applicable to Billing Under Service Classification No. 5 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

1.	<u>Maximum Allowable Unit Charge</u>	<u>¢/CCF</u>
	a) Tail Block Delivery Rate of SC2	26.217
	b) Plus the GSC (Statement No. GSC-72)	105.563
	c) Plus the MGA (Statement No. MGA-70)	<u>(1.5230)</u>
	TOTAL	130.257
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Cost of Gas Purchased (Statement No. GSC-72)	97.240
	b) Factor of Adjustment	<u>1.019</u>
	c) Average Commodity Cost of Gas Sold	99.088
	d) Plus Transition Surcharge	<u>0.273</u>
	TOTAL	99.361

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	130.257	130.257	130.257
4. Effective Charge in Certain Villages and Cities.	131.639	131.639	131.639
5. Effective Charge in All Other Areas.	130.322	130.322	130.322

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Issued by: John D. McMahon, President, Pearl River, NY

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 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 07/29/06

STATEMENT TYPE:
 STATEMENT NO:

NGV
 110

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After July 29, 2006
 Applicable to Billing Under Service Classification No. 7 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

		<u>¢/CCF</u>	
1.	<u>Maximum Allowable Unit Charge</u>		
	Tail Block Delivery Rate of SC2		26.217
	Plus the GSC (Statement No. GSC-72)		105.563
	Plus the MGA (Statement No. MGA-70)		<u>(1.523)</u>
	TOTAL		130.257
2.	<u>Minimum Allowable Unit Charge</u>		
	Average Commodity Cost of Gas		77.079
	Plus 5 ¢/CCF		<u>5.000</u>
	TOTAL		82.079
		<u>INITIAL TERM</u>	<u>THEREAFTER</u>
		¢/CCF	¢/CCF
3.	Average Gasoline Price	301.200	301.200
	(month of June)		
4.	Less: Differential	35.000	25.000
5.	Difference	266.200	276.200
6.	Conversion Factor	1.100	1.100
7.	Equivalent Difference	242.000	251.091
	(Line 5 divided by Line 6)		
8.	Unit Charge	130.257	130.257
9.	Effective Charge in Certain Villages and Cities	131.639	131.639
10.	Effective Charge in All Other Areas	130.322	130.322

NOTE: For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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 INITIAL EFFECTIVE DATE: 07/29/06

STATEMENT TYPE:
 STATEMENT NO:

ITSS
 110

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After July 29, 2006
 Applicable to Billing Under Service Classification No. 8 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

1.	Maximum Allowable Base Charge			
	Tail Block Delivery Rate of SC2			¢/CCF
	Minus 5 Cents per Ccf			26.217
				5.000
				21.217
2.	Minimum Allowable Unit Charge			
	Average Commodity Cost of Gas Multiplied			77.079
	by Five Percent			X 0.05
				3.854
3.	Base Charge			6.400
4.	Transportation Charge			
				<u>Effective Charges</u>
		<u>Billing</u>	<u>Certain Cities</u>	<u>Other Areas</u>
		<u>Rate</u>	<u>and Villages</u>	<u></u>
		¢/CCF	¢/CCF	¢/CCF
	First 1000 CCF or less	\$150.00	\$151.59	\$150.08
	Next 49,000 CCF @	11.400	11.521	11.406
	Next 50,000 CCF @	8.900	8.994	8.905
	Over 100,000 CCF @	6.400	6.468	6.403
5.	Weighted Average Cost of Transportation Used in the			
	Determination of Over and Under-Delivery Charges,			\$17.6000 /Dth
	Penalty Charges and the Emergency Service Charge			

NOTE: For the Supplemental Sales Charges, see STATEMENT OF
 INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 110

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 13 and 14.

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PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 08/01/06

STATEMENT TYPE: QST
STATEMENT NO: 106

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After August 1, 2006
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- | | |
|--|----------------|
| A. Weighted Average Cost of Firm Pipeline Capacity | \$16.5400 /Dth |
| B. <u>Winter Bundled Sales ("WBS"):</u>
WBS Gas Purchases (November - March) | \$0.0000 /Dth |
| C. Conversion Factor (Dth/Mcf) | 1.027 |
| D. <u>Increase in Rates and Charges:</u>
Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15. | |

Issued by: John D. McMahon, President, Pearl River, NY