

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE 01/01/06

STATEMENT TYPE: GSC
STATEMENT NO: 65

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line</u> <u>Number</u>	<u>Item</u>	<u>S.C. Nos. 1&2</u> <u>Customers</u> <u>GSC</u> <u>Price</u> <u>¢/CCF</u>
1.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on December 28, 2005 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	128.179
2.	Factor of Adjustment - System loss allowance	<u>1.019</u>
3.	Resulting Gas Cost Including Losses (Line 1 multiplied by Line 2)	130.614
4.	Surcharge from the annual reconciliation period ending August 31, 2005 to be applied commencing January 1, 2006 through December 31, 2006	6.475
5.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	137.089

Issued by: John D. McMahon, President, Pearl River, NY

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After January 1, 2006
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A.	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
<u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1. Transition Surcharge	0.297	0.000	0.297	0.297
2. Surcharge/(Credit) for Sharing of Benefits	(3.639)	(3.639)	(3.639)	(3.639)
3. Gas in Storage Working Capital	1.226	0.245	0.245	0.245
4. Interim Backout Credit	0.000	(0.800)	(0.800)	0.000
5. Research and Development Surcharge	0.179	0.179	0.179	0.179
6. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.053	N/A	N/A	N/A
7. Peak Shaving Supply	N/A	0.023	0.023	0.023
8. Pipeline Refund	0.000	0.000	0.000	0.000
9. Interim Backout Lost Revenue Adjustment	0.385	0.385	0.385	0.000
10. Capacity Release Service Adjustment	<u>N/A</u>	<u>0.436</u>	<u>0.436</u>	<u>0.436</u>
11. <u>MONTHLY GAS ADJUSTMENT</u>	(1.499)	(3.171)	(2.874)	(2.459)
B. Balancing Fee - Applicable to Service Classification No. 6 Only (November - March):		4.4500	4.4500	4.4500
C. Conversion Factor - Applicable to Service Classification No. 6 Only (therms.		1.037	1.037	1.037
D. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 12/30/05

STATEMENT TYPE: IGR
 STATEMENT NO: 103

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE GAS RATES

Effective for Billing Periods Beginning On and After December 30, 2005
 Applicable to Billing under Service Classification No. 3 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>¢/CCF</u>		
1.	<u>Maximum Allowable Unit Charge</u>			
	a) Tail Block Delivery Rate of SC2		26.217	
	b) Plus the GSC (Statement No. GSC-65)		137.089	
	c) Plus the MGA (Statement No. MGA-63)		<u>(1.499)</u>	
	d) Total Maximum Allowable Unit Charge		161.807	
2.	<u>Minimum Allowable Unit Charge</u>			
	a) Average Commodity Cost of Gas Purchased		106.404	
	b) Factor of Adjustment (Statement No. GSC-65)		<u>1.019</u>	
	c) Minimum Allowable Unit Charge		108.426	
				Applicable to
				<u>Interruptible Customer Category:</u>
				<u>A</u> <u>B</u> <u>C</u>
				<u>¢/CCF</u> <u>¢/CCF</u> <u>¢/CCF</u>
3.	Unit Charge	126.426	131.426	161.807
4.	Unit Markup (line 3 - line 2c)	18.000	23.000	53.381
5.	Effective Charge in Certain Villages and Cities.	127.869	132.926	163.654
6.	Effective Charge in All Other Areas.	126.590	131.597	162.018
7.	Weighted Average Cost of Transportation Used in the Determination of the Penalty Charge and the Emergency Service Charge.		\$17.5700	/Dth

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 12/30/05

STATEMENT TYPE: DFR
 STATEMENT NO: 103

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After December 30, 2005
 Applicable to Billing Under Service Classification No. 5 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

**Line
 Number**

1.	Maximum Allowable Unit Charge	<u>¢/CCF</u>
	a) Tail Block Delivery Rate of SC2	26.217
	b) Plus the GSC (Statement No. GSC-65)	137.089
	c) Plus the MGA (Statement No. MGA-63)	<u>(1.4990)</u>
	TOTAL	161.807
2.	Minimum Allowable Unit Charge	
	a) Average Cost of Gas Purchased (Statement No. GSC-65)	128.179
	b) Factor of Adjustment	<u>1.019</u>
	c) Average Commodity Cost of Gas Sold	130.614
	d) Plus Transition Surcharge	<u>0.297</u>
	TOTAL	130.911

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	161.807	161.807	161.807
4. Effective Charge in Certain Villages and Cities.	163.654	163.654	163.654
5. Effective Charge in All Other Areas.	162.018	162.018	162.018

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 12/30/05

STATEMENT TYPE: NGV
 STATEMENT NO: 103

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After December 30, 2005
 Applicable to Billing Under Service Classification No. 7 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

		<u>¢/CCF</u>	
1.	<u>Maximum Allowable Unit Charge</u>		
	Tail Block Delivery Rate of SC2		26.217
	Plus the GSC (Statement No. GSC-65)		137.089
	Plus the MGA (Statement No. MGA-63)		<u>(1.499)</u>
	TOTAL		161.807
2.	<u>Minimum Allowable Unit Charge</u>		
	Average Commodity Cost of Gas		108.426
	Plus 5 ¢/CCF		<u>5.000</u>
	TOTAL		113.426
		<u>INITIAL TERM THEREAFTER</u>	
		<u>¢/CCF</u>	<u>¢/CCF</u>
3.	Average Gasoline Price (month of November)	265.800	265.800
4.	Less: Differential	35.000	25.000
5.	Difference	230.800	240.800
6.	Conversion Factor	1.100	1.100
7.	Equivalent Difference (Line 5 divided by Line 6)	209.818	218.909
8.	Unit Charge	161.807	161.807
9.	Effective Charge in Certain Villages and Cities	163.654	163.654
10.	Effective Charge in All Other Areas	162.018	162.018

NOTE: For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 12/30/05

STATEMENT TYPE: ITSS
 STATEMENT NO: 103

RECEIVED:STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After December 30, 2005
 Applicable to Billing Under Service Classification No. 8 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>				
1.	Maximum Allowable Base Charge			<u>¢/CCF</u>
	Tail Block Delivery Rate of SC2			26.217
	Minus 5 Cents per Ccf			5.000
				21.217
2.	Minimum Allowable Unit Charge			
	Average Commodity Cost of Gas Multiplied			108.426
	by Five Percent			<u>X 0.05</u>
				5.421
3.	Base Charge			6.200
4.	Transportation Charge			
				<u>Effective Charges</u>
		<u>Billing</u>	<u>Certain Cities</u>	
		<u>Rate</u>	<u>and Villages</u>	<u>Other Areas</u>
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
	First 1000 CCF or less	\$150.00	\$151.71	\$150.20
	Next 49,000 CCF @	11.200	11.328	11.215
	Next 50,000 CCF @	8.700	8.799	8.711
	Over 100,000 CCF @	6.200	6.271	6.208
5.	Weighted Average Cost of Transportation Used in the Determination of Over and Under-Delivery Charges, Penalty Charges and the Emergency Service Charge		\$17.5700	/Dth

NOTE: For the Supplemental Sales Charges, see STATEMENT OF INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 103

For a list of applicable Villages and Cities, see Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 13 and 14.

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 01/01/06

STATEMENT TYPE: QST
STATEMENT NO: 99

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After January 1, 2006
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- | | |
|--|----------------|
| A. Weighted Average Cost of Firm Pipeline Capacity | \$16.5200 /Dth |
| B. <u>Winter Bundled Sales ("WBS"):</u>
WBS Gas Purchases (November - March) | \$10.1711 /Dth |
| C. Conversion Factor (Dth/Mcf) | 1.037 |
| D. <u>Increase in Rates and Charges:</u>
Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15. | |

Issued by: John D. McMahon, President, Pearl River, NY