

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 12/01/05

STATEMENT TYPE: GSC  
STATEMENT NO: 63

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF GAS SUPPLY CHARGE**

Applicable to Billing Under Service Classification Nos. 1 and 2 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line</u> <u>Number</u>	<u>Item</u>	<u>S.C. Nos. 1&amp;2</u> <u>Customers</u> GSC Price <u>¢/CCF</u>
1.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on November 18, 2005 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	128.457
2.	Factor of Adjustment - System loss allowance	<u>1.019</u>
3.	Resulting Gas Cost Including Losses (Line 1 multiplied by Line 2)	130.898
4.	Surcharge from the annual reconciliation period ending August 31, 2004 to be applied commencing January 1, 2005 through December 31, 2005	1.407
5.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	132.305

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS  
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 INITIAL EFFECTIVE DATE: 12/01/05

STATEMENT TYPE: MGA  
 STATEMENT NO: 62

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After December 1, 2005  
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A.	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
<u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1.	Transition Surcharge	0.300	0.000	0.300
2.	Surcharge/(Credit) for Sharing of Benefits	(3.639)	(3.639)	(3.639)
3.	Gas in Storage Working Capital	1.226	0.245	0.245
4.	Interim Backout Credit	0.000	(0.800)	0.000
5.	Research and Development Surcharge	0.179	0.179	0.179
6.	Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.053	N/A	N/A
7.	Peak Shaving Supply	N/A	0.024	0.024
8.	Pipeline Refund	0.000	0.000	0.000
9.	Interim Backout Lost Revenue Adjustment	0.385	0.385	0.000
10.	Capacity Release Service Adjustment	<u>N/A</u>	<u>0.436</u>	<u>0.436</u>
11.	<u>MONTHLY GAS ADJUSTMENT</u>	(1.496)	(3.170)	(2.455)
B.	Balancing Fee - Applicable to Service Classification No. 6 Only (November - March):		4.4500	4.4500
C.	Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.027	1.027
D.	Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.			

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 11/28/05

STATEMENT TYPE: IGR  
 STATEMENT NO: 101

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF INTERRUPTIBLE GAS RATES**

Effective for Billing Periods Beginning On and After November 28, 2005  
 Applicable to Billing under Service Classification No. 3 of  
 the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

<u>Line Number</u>		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	a) Tail Block Delivery Rate of SC2	26.217
	b) Plus the GSC (Statement No. GSC-63)	132.305
	c) Plus the MGA (Statement No. MGA-62)	<u>(1.496)</u>
	d) Total Maximum Allowable Unit Charge	157.026
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Commodity Cost of Gas Purchased	106.893
	b) Factor of Adjustment (Statement No. GSC-63)	<u>1.019</u>
	c) Minimum Allowable Unit Charge	108.924

	<u>Applicable to Interruptible Customer Category:</u>		
	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	126.924	131.924	157.026
4. Unit Markup (line 3 - line 2c)	18.000	23.000	48.102
5. Effective Charge in Certain Villages and Cities.	128.373	133.430	158.819
6. Effective Charge in All Other Areas.	127.089	132.096	157.230
7. Weighted Average Cost of Transportation Used in the Determination of the Penalty Charge and the Emergency Service Charge.		\$17.5700 /Dth	

NOTE: Customer Categories are defined as:  
 Category A - No. 6 Oil, 2% sulfur content or higher  
 Category B - No. 6 Oil, less than 2% sulfur content  
 Category C - All Others

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 11/28/05

STATEMENT TYPE: DFR  
 STATEMENT NO: 101

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF DUAL FUEL GAS RATES**

Effective for Billing Periods Beginning On and After November 28, 2005  
 Applicable to Billing Under Service Classification No. 5 of  
 the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

**Line  
 Number**

1.	<b><u>Maximum Allowable Unit Charge</u></b>	<b><u>¢/CCF</u></b>
	a) Tail Block Delivery Rate of SC2	26.217
	b) Plus the GSC (Statement No. GSC-63)	132.305
	c) Plus the MGA (Statement No. MGA-62)	<u>(1.4960)</u>
	TOTAL	157.026
2.	<b><u>Minimum Allowable Unit Charge</u></b>	
	a) Average Cost of Gas Purchased ( Statement No. GSC-63)	128.457
	b) Factor of Adjustment	<u>1.019</u>
	c) Average Commodity Cost of Gas Sold	130.898
	d) Plus Transition Surcharge	<u>0.300</u>
	TOTAL	131.198

**Applicable to Interruptible Customer Category:**

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	157.026	157.026	157.026
4. Effective Charge in Certain Villages and Cities.	158.819	158.819	158.819
5. Effective Charge in All Other Areas.	157.230	157.230	157.230

NOTE: Customer Categories are defined as:  
 Category A - No. 6 Oil, 2% sulfur content or higher  
 Category B - No. 6 Oil, less than 2% sulfur content  
 Category C - All Others

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

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 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 11/28/05

STATEMENT TYPE: NGV  
 STATEMENT NO: 101

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After November 28, 2005  
 Applicable to Billing Under Service Classification No. 7 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
 Number

		<u>¢/CCF</u>	
1.	<u>Maximum Allowable Unit Charge</u>		
	Tail Block Delivery Rate of SC2		26.217
	Plus the GSC (Statement No. GSC-63)		132.305
	Plus the MGA (Statement No. MGA-62)		<u>(1.496)</u>
	TOTAL		157.026
2.	<u>Minimum Allowable Unit Charge</u>		
	Average Commodity Cost of Gas		108.924
	Plus 5 ¢/CCF		<u>5.000</u>
	TOTAL		113.924
		<u>INITIAL TERM</u>	<u>THEREAFTER</u>
		¢/CCF	¢/CCF
3.	Average Gasoline Price	258.700	258.700
	(month of October)		
4.	Less: Differential	35.000	25.000
5.	Difference	223.700	233.700
6.	Conversion Factor	1.100	1.100
7.	Equivalent Difference	203.364	212.455
	(Line 5 divided by Line 6)		
8.	Unit Charge	157.026	157.026
9.	Effective Charge in Certain Villages and Cities	158.819	158.819
10.	Effective Charge in All Other Areas	157.230	157.230

NOTE: For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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 INITIAL EFFECTIVE DATE: 11/28/05

STATEMENT TYPE:  
 STATEMENT NO:

ITSS  
 101

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After November 28, 2005  
 Applicable to Billing Under Service Classification No. 8 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
 Number

1.	Maximum Allowable Base Charge		<u>¢/CCF</u>	
	Tail Block Delivery Rate of SC2		26.217	
	Minus 5 Cents per Ccf		<u>5.000</u>	
			21.217	
2.	Minimum Allowable Unit Charge			
	Average Commodity Cost of Gas Multiplied		108.924	
	by Five Percent		<u>X 0.05</u>	
			5.446	
3.	Base Charge		6.200	
4.	Transportation Charge			
			<u>Effective Charges</u>	
		<u>Billing</u>	<u>Certain Cities</u>	<u>Other Areas</u>
		<u>Rate</u>	<u>and Villages</u>	<u></u>
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
	First 1000 CCF or less	\$150.00	\$151.71	\$150.20
	Next 49,000 CCF @	11.200	11.328	11.215
	Next 50,000 CCF @	8.700	8.799	8.711
	Over 100,000 CCF @	6.200	6.271	6.208
5.	Weighted Average Cost of Transportation Used in the Determination of Over and Under-Delivery Charges, Penalty Charges and the Emergency Service Charge		\$17.5700 /Dth	

NOTE: For the Supplemental Sales Charges, see STATEMENT OF  
 INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 101

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

\* Line 5 is also applicable to Service Classification Nos. 13 and 14.

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 12/01/05

STATEMENT TYPE: QST  
STATEMENT NO: 98

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS**

Effective for Service Rendered On or After December 1, 2005  
Applicable to the Billing Under Service Classification No. 11 of  
the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

- |   |                |
|---|----------------|
| A. Weighted Average Cost of Firm Pipeline Capacity  | \$16.5200 /Dth |
| B. <u>Winter Bundled Sales ("WBS"):</u><br>WBS Gas Purchases (November - March)   | \$10.1711 /Dth |
| C. Conversion Factor (Dth/Mcf)  | 1.027          |
| D. <u>Increase in Rates and Charges:</u><br>Revenue tax surcharge factors shall be applied to all rates and charges in accordance<br>with General Information Section 15. |                |

Issued by: John D. McMahon, President, Pearl River, NY