

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 10/01/05

STATEMENT TYPE:
STATEMENT NO:

GSC
61

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line</u> <u>Number</u>	<u>Item</u>	S.C. Nos. 1&2 Customers GSC Price <u>¢/CCF</u>
1.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on September 30, 2005 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	142.198
2.	Factor of Adjustment - System loss allowance	<u>1.025</u>
3.	Resulting Gas Cost Including Losses (Line 1 multiplied by Line 2)	145.753
4.	Surcharge from the annual reconciliation period ending August 31, 2004 to be applied commencing January 1, 2005 through December 31, 2005	1.407
5.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	147.160

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS
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 INITIAL EFFECTIVE DATE: 10/01/05

STATEMENT TYPE: MGA
 STATEMENT NO: 59

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After October 1, 2005
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
A. <u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1. Transition Surcharge	0.382	0.000	0.382	0.382
2. Surcharge/(Credit) for Sharing of Benefits	(1.512)	(1.512)	(1.512)	(1.512)
3. Gas in Storage Working Capital	0.988	0.198	0.198	0.198
4. Interim Backout Credit	0.000	(0.800)	(0.800)	0.000
5. Research and Development Surcharge	0.179	0.179	0.179	0.179
6. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.053	N/A	N/A	N/A
7. Peak Shaving Supply	N/A	0.022	0.022	0.022
8. Pipeline Refund	0.000	0.000	0.000	0.000
9. Interim Backout Lost Revenue Adjustment	0.356	0.356	0.356	0.000
10. <u>MONTHLY GAS ADJUSTMENT</u>	0.446	(1.557)	(1.175)	(0.731)
B. Balancing Fee - Applicable to Service Classification No. 6 Only (November - March):		0.0000	0.0000	0.0000
C. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.032	1.032	1.032
D. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

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PSC NO: 4 GAS
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 INITIAL EFFECTIVE DATE: 10/01/05

STATEMENT TYPE: IGR
 STATEMENT NO: 99

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE GAS RATES

Effective for Billing Periods Beginning On and After October 1, 2005
 Applicable to Billing under Service Classification No. 3 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	a) Tail Block Delivery Rate of SC2	25.009
	b) Plus the GSC (Statement No. GSC-61)	147.160
	c) Plus the MGA (Statement No. MGA-59)	<u>0.446</u>
	d) Total Maximum Allowable Unit Charge	172.615
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Commodity Cost of Gas Purchased	120.424
	b) Factor of Adjustment (Statement No. GSC-61)	<u>1.025</u>
	c) Minimum Allowable Unit Charge	123.435

Applicable to <u>Interruptible Customer Category:</u>		
<u>A</u>	<u>B</u>	<u>C</u>
<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>

3.	Unit Charge	141.435	146.435	172.615
4.	Unit Markup (line 3 - line 2c)	18.000	23.000	49.180
5.	Effective Charge in Certain Villages and Cities.	143.049	148.106	174.586
6.	Effective Charge in All Other Areas.	141.619	146.625	172.840
7.	Weighted Average Cost of Transportation Used in the Determination of the Penalty Charge and the Emergency Service Charge.		\$16.4500	/Dth

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

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 INITIAL EFFECTIVE DATE: 10/01/05

STATEMENT TYPE: DFR
 STATEMENT NO: 99

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After October 1, 2005
 Applicable to Billing Under Service Classification No. 5 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

1.	Maximum Allowable Unit Charge	¢/CCF
	a) Tail Block Delivery Rate of SC2	25.009
	b) Plus the GSC (Statement No. GSC-61)	147.160
	c) Plus the MGA (Statement No. MGA-59)	<u>0.4460</u>
	TOTAL	172.615
2.	Minimum Allowable Unit Charge	
	a) Average Cost of Gas Purchased (Statement No. GSC-61)	142.198
	b) Factor of Adjustment	<u>1.025</u>
	c) Average Commodity Cost of Gas Sold	145.753
	d) Plus Transition Surcharge	<u>0.382</u>
	TOTAL	146.135

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	172.615	172.615	172.615
4. Effective Charge in Certain Villages and Cities.	174.586	174.586	174.586
5. Effective Charge in All Other Areas.	172.840	172.840	172.840

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

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STATEMENT TYPE:
 STATEMENT NO:

NGV
 99

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After October 1, 2005
 Applicable to Billing Under Service Classification No. 7 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	Tail Block Delivery Rate of SC2	25.009
	Plus the GSC (Statement No. GSC-61)	147.160
	Plus the MGA (Statement No. MGA-59)	<u>0.446</u>
	TOTAL	172.615
2.	<u>Minimum Allowable Unit Charge</u>	
	Average Commodity Cost of Gas	123.435
	Plus 5 ¢/CCF	<u>5.000</u>
	TOTAL	128.435
		<u>INITIAL TERM</u>
		<u>¢/CCF</u>
		<u>THEREAFTER</u>
		<u>¢/CCF</u>
3.	Average Gasoline Price	282.400
	(month of August)	282.400
4.	Less: Differential	35.000
5.	Difference	247.400
6.	Conversion Factor	1.100
7.	Equivalent Difference	224.909
	(Line 5 divided by Line 6)	234.000
8.	Unit Charge	172.615
9.	Effective Charge in Certain Villages and Cities	174.586
10.	Effective Charge in All Other Areas	172.840

NOTE: For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE:
 STATEMENT NO:

ITSS
 99

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After October 1, 2005
 Applicable to Billing Under Service Classification No. 8 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

1.	Maximum Allowable Base Charge			
	Tail Block Delivery Rate of SC2			<u>¢/CCF</u>
	Minus 5 Cents per Ccf			25.009
				<u>5.000</u>
				20.009
2.	Minimum Allowable Unit Charge			
	Average Commodity Cost of Gas Multiplied			123.435
	by Five Percent			<u>X 0.05</u>
				6.172
3.	Base Charge			6.100
4.	Transportation Charge			
				<u>Effective Charges</u>
		<u>Billing</u>	<u>Certain Cities</u>	<u>Other Areas</u>
		<u>Rate</u>	<u>and Villages</u>	<u></u>
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
	First 1000 CCF or less	\$150.00	\$151.71	\$150.20
	Next 49,000 CCF @	11.100	11.227	11.114
	Next 50,000 CCF @	8.600	8.698	8.611
	Over 100,000 CCF @	6.100	6.170	6.108
5.	Weighted Average Cost of Transportation Used in the			
	Determination of Over and Under-Delivery Charges,			\$16.4500 /Dth
	Penalty Charges and the Emergency Service Charge			

NOTE: For the Supplemental Sales Charges, see STATEMENT OF
 INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 99

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 13 and 14.

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INITIAL EFFECTIVE DATE: 10/01/05

STATEMENT TYPE: QST
STATEMENT NO: 96

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After October 1, 2005
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- | | |
|--|----------------|
| A. Weighted Average Cost of Firm Pipeline Capacity | \$15.3100 /Dth |
| B. <u>Winter Bundled Sales ("WBS"):</u>
WBS Gas Purchases (November - March) | \$0.0000 /Dth |
| C. Conversion Factor (Dth/Mcf) | 1.032 |
| D. <u>Increase in Rates and Charges:</u>
Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15. | |

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