

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 11/01/04

STATEMENT TYPE:  
STATEMENT NO:

GSC  
48

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF GAS SUPPLY CHARGE**

Applicable to Billing Under Service Classification Nos. 1 and 2 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line</u> <u>Number</u>	<u>Item</u>	<u>S.C. Nos. 1&amp;2</u> <u>Customers</u> GSC Price <u>¢/CCF</u>
1.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on October 26, 2004 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	90.280
2.	Factor of Adjustment - System loss allowance	<u>1.025</u>
3.	Resulting Gas Cost Including Losses (Line 1 multiplied by Line 2)	92.537
4.	Surcharge from the annual reconciliation period ending August 31, 2003 to be applied commencing January 1, 2004 through December 31, 2004	2.893
5.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	95.430

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS  
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 INITIAL EFFECTIVE DATE: 11/01/04

STATEMENT TYPE: MGA  
 STATEMENT NO: 48

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF MONTHLY GAS ADJUSTMENTS**

Effective for Service Rendered On or After November 1, 2004  
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
A. <u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1. Transition Surcharge	0.934	0.000	0.934	0.934
2. Surcharge/(Credit) for Sharing of Benefits	(1.512)	(1.512)	(1.512)	(1.512)
3. Gas in Storage Working Capital	0.988	0.198	0.198	0.198
4. Interim Backout Credit	0.000	(0.800)	(0.800)	0.000
5. Research and Development Surcharge	0.179	0.179	0.179	0.179
6. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.053	N/A	N/A	N/A
7. Peak Shaving Supply	N/A	0.026	0.026	0.026
8. Pipeline Refund (January - December 2004)	(1.920)	0.000	0.000	0.000
9. Interim Backout Lost Revenue Adjustment	0.356	0.356	0.356	0.000
10. <u>MONTHLY GAS ADJUSTMENT</u>	(0.922)	(1.553)	(0.619)	(0.175)
B. Balancing Fee - Applicable to Service Classification No. 6 Only (November - March):		4.3500	4.3500	4.3500
C. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.030	1.030	1.030
D. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 10/29/04

STATEMENT TYPE: IGR  
 STATEMENT NO: 86

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF INTERRUPTIBLE GAS RATES**

Effective for Billing Periods Beginning On and After October 29, 2004  
 Applicable to Billing under Service Classification No. 3 of  
 the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

<u>Line Number</u>		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	a) Tail Block Delivery Rate of SC2	25.009
	b) Plus the GSC (Statement No. GSC-48)	95.430
	c) Plus the MGA (Statement No. MGA-48)	<u>(0.922)</u>
	d) Total Maximum Allowable Unit Charge	119.517
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Commodity Cost of Gas Purchased	71.416
	b) Factor of Adjustment (Statement No. GSC-48)	<u>1.025</u>
	c) Minimum Allowable Unit Charge	73.201

				<u>Applicable to Interruptible Customer Category:</u>		
				<u>A</u>	<u>B</u>	<u>C</u>
				<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3.	Unit Charge	91.201		96.201		119.517
4.	Unit Markup (line 3 - line 2c)	18.000		23.000		46.316
5.	Effective Charge in Certain Villages and Cities.	92.650		97.735		121.447
6.	Effective Charge in All Other Areas.	91.720		96.754		120.227
7.	Weighted Average Cost of Transportation Used in the Determination of the Penalty Charge and the Emergency Service Charge.			\$16.2800	/Dth	

NOTE: Customer Categories are defined as:  
 Category A - No. 6 Oil, 2% sulfur content or higher  
 Category B - No. 6 Oil, less than 2% sulfur content  
 Category C - All Others

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

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 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 10/29/04

STATEMENT TYPE: DFR  
 STATEMENT NO: 86

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF DUAL FUEL GAS RATES**

Effective for Billing Periods Beginning On and After October 29, 2004  
 Applicable to Billing Under Service Classification No. 5 of  
 the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

**Line  
 Number**

1.	<b><u>Maximum Allowable Unit Charge</u></b>	<b><u>¢/CCF</u></b>
	a) Tail Block Delivery Rate of SC2	25.009
	b) Plus the GSC (Statement No. GSC-48)	95.430
	c) Plus the MGA (Statement No. MGA-48)	<u>(0.9220)</u>
	TOTAL	119.517
2.	<b><u>Minimum Allowable Unit Charge</u></b>	
	a) Average Cost of Gas Purchased ( Statement No. GSC-48)	90.280
	b) Factor of Adjustment	1.025
	c) Average Commodity Cost of Gas Sold	92.537
	d) Plus Transition Surcharge	<u>0.934</u>
	TOTAL	93.471

**Applicable to Interruptible Customer Category:**

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	119.517	119.517	119.517
4. Effective Charge in Certain Villages and Cities.	121.420	121.420	121.420
5. Effective Charge in All Other Areas.	120.201	120.201	120.201

NOTE: Customer Categories are defined as:  
 Category A - No. 6 Oil, 2% sulfur content or higher  
 Category B - No. 6 Oil, less than 2% sulfur content  
 Category C - All Others

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

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STATEMENT TYPE:  
 STATEMENT NO:

NGV  
 86

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After October 29, 2004  
 Applicable to Billing Under Service Classification No. 7 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
 Number

		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	Tail Block Delivery Rate of SC2	25.009
	Plus the GSC (Statement No. GSC-48)	95.430
	Plus the MGA (Statement No. MGA-48)	<u>(0.922)</u>
	TOTAL	119.517
2.	<u>Minimum Allowable Unit Charge</u>	
	Average Commodity Cost of Gas	73.201
	Plus 5 ¢/CCF	<u>5.000</u>
	TOTAL	78.201
		<u>INITIAL TERM</u> <u>THEREAFTER</u>
		¢/CCF                      ¢/CCF
3.	Average Gasoline Price	185.365
	(month of September)	
4.	Less: Differential	35.000
5.	Difference	150.365
6.	Conversion Factor	1.100
7.	Equivalent Difference	136.695
	(Line 5 divided by Line 6)	145.786
8.	Unit Charge	119.517
9.	Effective Charge in Certain Villages and Cities	121.447
10.	Effective Charge in All Other Areas	120.227

NOTE: For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE:  
 STATEMENT NO:

ITSS  
 86

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After October 29, 2004  
 Applicable to Billing Under Service Classification No. 8 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
 Number

1.	Maximum Allowable Base Charge		<u>¢/CCF</u>	
	Tail Block Delivery Rate of SC2		25.009	
	Minus 5 Cents per Ccf		5.000	
			20.009	
2.	Minimum Allowable Unit Charge			
	Average Commodity Cost of Gas Multiplied		73.201	
	by Five Percent		<u>X 0.05</u>	
			3.660	
3.	Base Charge		5.700	
4.	Transportation Charge			
			<u>Effective Charges</u>	
		<u>Billing</u>	<u>Certain Cities</u>	<u>Other Areas</u>
		<u>Rate</u>	<u>and Villages</u>	<u></u>
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
	First 1000 CCF or less	\$150.00	\$152.55	\$151.01
	Next 49,000 CCF @	10.700	10.882	10.772
	Next 50,000 CCF @	8.200	8.339	8.255
	Over 100,000 CCF @	5.700	5.797	5.739
5.	Weighted Average Cost of Transportation Used in the Determination of Over and Under-Delivery Charges, Penalty Charges and the Emergency Service Charge		\$16.2800	/Dth

NOTE: For the Supplemental Sales Charges, see STATEMENT OF  
 INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 86

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

\* Line 5 is also applicable to Service Classification Nos. 13 and 14.

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ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 11/01/04

STATEMENT TYPE: QST  
STATEMENT NO: 85

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS**

Effective for Service Rendered On or After November 1, 2004  
Applicable to the Billing Under Service Classification No. 11 of  
the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

- |   |                |
|---|----------------|
| A. Weighted Average Cost of Firm Pipeline Capacity  | \$15.1500 /Dth |
| B. <u>Winter Bundled Sales ("WBS"):</u><br>WBS Gas Purchases (November - March)   | \$7.3875 /Dth  |
| C. Conversion Factor (Dth/Mcf)  | 1.030          |
| D. <u>Increase in Rates and Charges:</u><br>Revenue tax surcharge factors shall be applied to all rates and charges in accordance<br>with General Information Section 15. |                |

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