

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 04/01/04

STATEMENT TYPE:
STATEMENT NO:

GSC
41

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

| <u>Line</u> <u>Number</u> | <u>Item</u> | <u>S.C. Nos. 1&2</u> <u>Customers</u> GSC Price <u>¢/CCF</u> |
|------------------------------|---|--|
| 1. | <u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on March 24, 2004 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1. | 76.810 |
| 2. | Factor of Adjustment - System loss allowance | <u>1.033</u> |
| 3. | Resulting Gas Cost Including Losses (Line 1 multiplied by Line 2) | 79.345 |
| 4. | Surcharge from the annual reconciliation period ending August 31, 2003 to be applied commencing January 1, 2004 through December 31, 2004 | 2.893 |
| 5. | Surcharge for the annual reconciliation period ending August 31, 2003 | <u>0.000</u> |
| 6. | <u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed. | 82.238 |

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 04/01/04

STATEMENT TYPE: MGA
 STATEMENT NO: 41

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After April 1, 2004
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

| | Service Classification Nos. 1 and 2 cents/CCF | Service Classification No. 6 | | Rider B Rate Schedule II cents/CCF |
|--|--|--|---|--|
| | | Pre-Aggregation 10 / 01 / 96 cents/CCF | Post-Aggregation 10 / 01 / 96 cents/CCF | |
| A. <u>Monthly Gas Adjustments Applied to All Volumes Used:</u> | | | | |
| 1. Transition Surcharge | 0.950 | 0.000 | 0.950 | 0.950 |
| 2. Surcharge/(Credit) for Sharing of Benefits | (1.750) | (1.750) | (1.750) | (1.750) |
| 3. Gas in Storage Working Capital | 0.622 | 0.124 | 0.124 | 0.124 |
| 4. Interim Backout Credit | 0.000 | (0.800) | (0.800) | 0.000 |
| 5. Research and Development Surcharge | 0.179 | 0.179 | 0.179 | 0.179 |
| 6. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128. | 0.053 | N/A | N/A | N/A |
| 7. Peak Shaving Supply | N/A | 0.022 | 0.022 | 0.022 |
| 8. Pipeline Refund (January - December 2004) | (1.920) | 0.000 | 0.000 | 0.000 |
| 9. Interim Backout Lost Revenue Adjustment | 0.244 | 0.244 | 0.244 | 0.000 |
| 10. <u>MONTHLY GAS ADJUSTMENT</u> | (1.622) | (1.981) | (1.031) | (0.475) |
| B. Balancing Fee - Applicable to Service Classification No. 6 Only (November - March): | | 0.0000 | 0.0000 | 0.0000 |
| C. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf) | | 1.030 | 1.030 | 1.030 |
| D. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15. | | | | |

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 03/29/04

STATEMENT TYPE: IGR
 STATEMENT NO: 79

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE GAS RATES

Effective for Billing Periods Beginning On and After March 29, 2004
 Applicable to Billing under Service Classification No. 3 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

| <u>Line Number</u> | | <u>\$/MCF</u> |
|------------------------|--|-----------------|
| 1. | <u>Maximum Allowable Unit Charge</u> | |
| | a) Tail Block Delivery Rate of SC2 | 2.1790 |
| | b) Plus the GSC (Statement No. GSC-41) | 8.2238 |
| | c) Plus the MGA (Statement No. MGA-41) | <u>(0.1622)</u> |
| | d) Total Maximum Allowable Unit Charge | 10.2406 |
| 2. | <u>Minimum Allowable Unit Charge</u> | |
| | a) Average Commodity Cost of Gas Purchased | 5.7195 |
| | b) Factor of Adjustment (Statement No. GSC-41) | <u>1.0330</u> |
| | c) Minimum Allowable Unit Charge | 5.9082 |

| | | | | <u>Applicable to Interruptible Customer Category:</u> | | |
|----|---|--------|--|---|---------------|---------------|
| | | | | <u>A</u> | <u>B</u> | <u>C</u> |
| | | | | <u>\$/MCF</u> | <u>\$/MCF</u> | <u>\$/MCF</u> |
| 3. | Unit Charge | 7.7082 | | 8.2082 | | 10.2406 |
| 4. | Unit Markup (line 3 - line 2c) | 1.8000 | | 2.3000 | | 4.3324 |
| 5. | Effective Charge in Certain Villages and Cities. | 7.8310 | | 8.3395 | | 10.4064 |
| 6. | Effective Charge in All Other Areas. | 7.7524 | | 8.2558 | | 10.3019 |
| 7. | Weighted Average Cost of Transportation Used in the Determination of the Penalty Charge and the Emergency Service Charge. | | | \$15.7700 | /Dth | |

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 04/01/04

STATEMENT TYPE: ITR
STATEMENT NO: 79

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION SERVICE RATES

Effective for Service Commencing on April 1, 2004 through April 30, 2004

Applicable to any customer commencing service under Service Classification No. 4 during the period for which this statement is effective continuing in effect for a period of not more than two years in accordance with the Service Agreement and the provisions under Service Classification No. 4 of the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

The first 100 MCF rate \$150.00

Line
Number

Applicable to Interruptible Customer Category:

| | | <u>A</u> | <u>B</u> | <u>C</u> |
|----|--|---------------|---------------|---------------|
| | | <u>\$/MCF</u> | <u>\$/MCF</u> | <u>\$/MCF</u> |
| 1. | Transportation Charge | 0.5000 | 1.3000 | 2.1790 |
| 2. | Effective Charge in Certain Villages and Cities. | 0.5085 | 1.3221 | 2.2160 |
| 3. | Effective Charge in All Other Areas. | 0.5034 | 1.3088 | 2.1937 |

NOTE: Customer Categories are defined as:
Category A - No. 6 Oil, 2% sulfur content or higher
Category B - No. 6 Oil, less than 2% sulfur content
Category C - All Others

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 03/29/04

STATEMENT TYPE: DFR
 STATEMENT NO: 79

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After March 29, 2004
 Applicable to Billing Under Service Classification No. 5 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

**Line
 Number**

| | | |
|----|--|---------------------|
| 1. | <u>Maximum Allowable Unit Charge</u> | <u>¢/CCF</u> |
| | a) Tail Block Delivery Rate of SC2 | 21.790 |
| | b) Plus the GSC (Statement No. GSC-41) | 82.238 |
| | c) Plus the MGA (Statement No. MGA-41) | <u>(1.6220)</u> |
| | TOTAL | 102.406 |
| 2. | <u>Minimum Allowable Unit Charge</u> | |
| | a) Average Cost of Gas Purchased (Statement No. GSC-41) | 76.810 |
| | b) Factor of Adjustment | 1.033 |
| | c) Average Commodity Cost of Gas Sold | 79.345 |
| | d) Plus Transition Surcharge | <u>0.950</u> |
| | TOTAL | 80.295 |

Applicable to Interruptible Customer Category:

| | <u>A</u> | <u>B</u> | <u>C</u> |
|---|--------------|--------------|--------------|
| | <u>¢/CCF</u> | <u>¢/CCF</u> | <u>¢/CCF</u> |
| 3. Unit Charge | 102.406 | 102.406 | 102.406 |
| 4. Effective Charge in Certain Villages and Cities. | 104.037 | 104.037 | 104.037 |
| 5. Effective Charge in All Other Areas. | 102.992 | 102.992 | 102.992 |

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 03/29/04

STATEMENT TYPE:
 STATEMENT NO:

NGV
 79

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After March 29, 2004
 Applicable to Billing Under Service Classification No. 7 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

| | | <u>¢/CCF</u> |
|-----|---|---------------------------------------|
| 1. | <u>Maximum Allowable Unit Charge</u> | |
| | Tail Block Delivery Rate of SC2 | 21.790 |
| | Plus the GSC (Statement No. GSC-41) | 82.238 |
| | Plus the MGA (Statement No. MGA-41) | <u>(1.622)</u> |
| | TOTAL | 102.406 |
| 2. | <u>Minimum Allowable Unit Charge</u> | |
| | Average Commodity Cost of Gas | 59.082 |
| | Plus 5 ¢/CCF | <u>5.000</u> |
| | TOTAL | 64.082 |
| | | |
| | | <u>INITIAL TERM</u> <u>THEREAFTER</u> |
| | | ¢/CCF ¢/CCF |
| 3. | Average Gasoline Price | 124.299 |
| | (month of February) | |
| 4. | Less: Differential | 35.000 |
| 5. | Difference | 89.299 |
| 6. | Conversion Factor | 1.100 |
| 7. | Equivalent Difference | 81.181 |
| | (Line 5 divided by Line 6) | 90.272 |
| 8. | Unit Charge | 81.181 |
| 9. | Effective Charge in Certain Villages and Cities | 82.479 |
| 10. | Effective Charge in All Other Areas | 81.651 |
| | | 90.803 |

NOTE: For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 03/29/04

STATEMENT TYPE:
 STATEMENT NO:

ITSS
 79

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After March 29, 2004
 Applicable to Billing Under Service Classification No. 8 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

| | | | | |
|----|---|----------------|-----------------------|--------------------------|
| 1. | Maximum Allowable Base Charge | | | |
| | Tail Block Delivery Rate of SC2 | | | <u>\$/MCF</u> |
| | Minus 50 Cents per Mcf | | | 2.1790 |
| | | | | <u>0.5000</u> |
| | | | | 1.6790 |
| 2. | Minimum Allowable Unit Charge | | | |
| | Average Commodity Cost of Gas Multiplied | | | 5.9082 |
| | by Five Percent | | | <u>X 0.05</u> |
| | | | | 0.2954 |
| 3. | Base Charge | | | 0.5500 |
| 4. | Transportation Charge | | | |
| | | | | <u>Effective Charges</u> |
| | | <u>Billing</u> | <u>Certain Cities</u> | |
| | | <u>Rate</u> | <u>and Villages</u> | <u>Other Areas</u> |
| | | <u>\$/MCF</u> | <u>\$/MCF</u> | <u>\$/MCF</u> |
| | First 100 MCF or less | \$150.00 | \$152.55 | \$151.01 |
| | Next 4,900 MCF @ | 1.0500 | 1.0678 | 1.0571 |
| | Next 5,000 MCF @ | 0.8000 | 0.8136 | 0.8054 |
| | Over 10,000 MCF @ | 0.5500 | 0.5593 | 0.5537 |
| 5. | Weighted Average Cost of Transportation Used in the | | | |
| | Determination of Over and Under-Delivery Charges, | | | \$15.7700 /Dth |
| | Penalty Charges and the Emergency Service Charge | | | |

NOTE: For the Supplemental Sales Charges, see STATEMENT OF
 INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 79

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 13 and 14.

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 04/01/04

STATEMENT TYPE: QST
STATEMENT NO: 78

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After April 1, 2004
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- | | |
|---|----------------|
| A. Weighted Average Cost of Firm Pipeline Capacity | \$13.0700 /Dth |
| B. <u>Winter Bundled Sales ("WBS"):</u> WBS Gas Purchases (November - March) | \$0.0000 /Dth |
| C. Conversion Factor (Dth/Mcf) | 1.030 |
| D. <u>Increase in Rates and Charges:</u> Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15. | |

Issued by: John D. McMahon, President, Pearl River, NY