

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 03/01/04

STATEMENT TYPE:
STATEMENT NO:

GSC
40

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line</u> <u>Number</u>	<u>Item</u>	<u>S.C. Nos. 1&2</u> <u>Customers</u> GSC Price <u>¢/CCF</u>
1.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on February 23, 2004 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	77.548
2.	Factor of Adjustment - System loss allowance	<u>1.033</u>
3.	Resulting Gas Cost Including Losses (Line 1 multiplied by Line 2)	80.107
4.	Surcharge from the annual reconciliation period ending August 31, 2003 to be applied commencing January 1, 2004 through December 31, 2004	2.893
5.	Surcharge for the annual reconciliation period ending August 31, 2003	<u>0.000</u>
6.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	83.000

Issued by: John D. McMahon, President, Pearl River, NY

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 INITIAL EFFECTIVE DATE: 03/01/04

STATEMENT TYPE: MGA
 STATEMENT NO: 40

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After March 1, 2004
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

		Service Classification No. 6			
		Service Classification Nos. 1 and 2 cents/CCF	Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	Rider B Rate Schedule II cents/CCF
A.	<u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1.	Transition Surcharge	0.963	0.000	0.963	0.963
2.	Surcharge/(Credit) for Sharing of Benefits	(1.750)	(1.750)	(1.750)	(1.750)
3.	Gas in Storage Working Capital	0.622	0.124	0.124	0.124
4.	Interim Backout Credit	0.000	(0.800)	(0.800)	0.000
5.	Research and Development Surcharge	0.179	0.179	0.179	0.179
6.	Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.053	N/A	N/A	N/A
7.	Peak Shaving Supply	N/A	0.042	0.042	0.042
8.	Pipeline Refund (January - December 2004)	(1.920)	0.000	0.000	0.000
9.	Interim Backout Lost Revenue Adjustment	0.244	0.244	0.244	0.000
10.	<u>MONTHLY GAS ADJUSTMENT</u>	(1.609)	(1.961)	(0.998)	(0.442)
B.	Balancing Fee - Applicable to Service Classification No. 6 Only (November - March):		4.3500	4.3500	4.3500
C.	Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.034	1.034	1.034
D.	Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

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INITIAL EFFECTIVE DATE: 03/01/04

STATEMENT TYPE: ITR
STATEMENT NO: 78

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION SERVICE RATES

Effective for Service Commencing on March 1, 2004 through March 31, 2004

Applicable to any customer commencing service under Service Classification No. 4 during the period for which this statement is effective continuing in effect for a period of not more than two years in accordance with the Service Agreement and the provisions under Service Classification No. 4 of the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

The first 100 MCF rate \$150.00

Line
Number

Applicable to Interruptible Customer Category:

		<u>A</u>	<u>B</u>	<u>C</u>
		<u>\$/MCF</u>	<u>\$/MCF</u>	<u>\$/MCF</u>
1.	Transportation Charge	0.5000	1.3000	2.1790
2.	Effective Charge in Certain Villages and Cities.	0.5086	1.3223	2.2164
3.	Effective Charge in All Other Areas.	0.5035	1.3090	2.1941

NOTE: Customer Categories are defined as:
Category A - No. 6 Oil, 2% sulfur content or higher
Category B - No. 6 Oil, less than 2% sulfur content
Category C - All Others

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 03/01/04

STATEMENT TYPE: QST
STATEMENT NO: 77

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After March 1, 2004
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A.	Weighted Average Cost of Firm Pipeline Capacity	\$13.8500 /Dth
B.	<u>Functional Storage Service:</u>	
	(a) Functional Annual Storage Capacity - FASC	\$0.0770 /Dth
	(b) Demand Transfer Recovery:	
	(1) Storage Inventory Sale - DTRS	\$0.5170 /Dth
	(2) Storage Inventory Purchase - DTRP	(\$0.5170) /Dth
C.	<u>Capacity Allocation Percentages Applicable to the Annual Heat Load Requirement - AHLR:</u>	
	(a) Winter Peaking	19.6%
	(b) Storage & Transportation	34.8%
	(c) Longhaul Transportation	<u>45.6%</u>
		100.0%
D.	<u>Conversion Factor (Dth/Mcf)</u>	1.034
E.	<u>Increase in Rates and Charges:</u>	
	Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.	

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 INITIAL EFFECTIVE DATE: 02/27/04

STATEMENT TYPE:
 STATEMENT NO:

NGV
 78

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After February 27, 2004
 Applicable to Billing Under Service Classification No. 7 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	Tail Block Delivery Rate of SC2	21.790
	Plus the GSC (Statement No. GSC-40)	83.000
	Plus the MGA (Statement No. MGA-40)	<u>(1.609)</u>
	TOTAL	103.181
2.	<u>Minimum Allowable Unit Charge</u>	
	Average Commodity Cost of Gas	58.882
	Plus 5 ¢/CCF	<u>5.000</u>
	TOTAL	63.882
		<u>INITIAL TERM</u> <u>THEREAFTER</u>
		<u>¢/CCF</u> <u>¢/CCF</u>
3.	Average Gasoline Price	163.600
	(month of January)	163.600
4.	Less: Differential	35.000
5.	Difference	128.600
6.	Conversion Factor	1.100
7.	Equivalent Difference	116.909
	(Line 5 divided by Line 6)	126.000
8.	Unit Charge	103.181
9.	Effective Charge in Certain Villages and Cities	104.874
10.	Effective Charge in All Other Areas	103.820

NOTE: For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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 INITIAL EFFECTIVE DATE: 02/27/04

STATEMENT TYPE: IGR
 STATEMENT NO: 78

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE GAS RATES

Effective for Billing Periods Beginning On and After February 27, 2004
 Applicable to Billing under Service Classification No. 3 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>\$/MCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	a) Tail Block Delivery Rate of SC2	2.1790
	b) Plus the GSC (Statement No. GSC-40)	8.3000
	c) Plus the MGA (Statement No. MGA-40)	<u>(0.1609)</u>
	d) Total Maximum Allowable Unit Charge	10.3181
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Commodity Cost of Gas Purchased	5.7001
	b) Factor of Adjustment (Statement No. GSC-40)	<u>1.0330</u>
	c) Minimum Allowable Unit Charge	5.8882

				<u>Applicable to Interruptible Customer Category:</u>		
				<u>A</u>	<u>B</u>	<u>C</u>
				<u>\$/MCF</u>	<u>\$/MCF</u>	<u>\$/MCF</u>
3.	Unit Charge	7.6882		8.1882		10.3181
4.	Unit Markup (line 3 - line 2c)	1.8000		2.3000		4.4299
5.	Effective Charge in Certain Villages and Cities.	7.8123		8.3209		10.4874
6.	Effective Charge in All Other Areas.	7.7338		8.2373		10.3820
7.	Weighted Average Cost of Transportation Used in the Determination of the Penalty Charge and the Emergency Service Charge.			\$15.1900	/Dth	

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

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STATEMENT TYPE: DFR
 STATEMENT NO: 78

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After February 27, 2004
 Applicable to Billing Under Service Classification No. 5 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

**Line
 Number**

1.	<u>Maximum Allowable Unit Charge</u>	<u>¢/CCF</u>
	a) Tail Block Delivery Rate of SC2	21.790
	b) Plus the GSC (Statement No. GSC-40)	83.000
	c) Plus the MGA (Statement No. MGA-40)	<u>(1.6090)</u>
	TOTAL	103.181
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Cost of Gas Purchased (Statement No. GSC-40)	77.548
	b) Factor of Adjustment	1.033
	c) Average Commodity Cost of Gas Sold	80.107
	d) Plus Transition Surcharge	<u>0.963</u>
	TOTAL	81.070

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	103.181	103.181	103.181
4. Effective Charge in Certain Villages and Cities.	104.845	104.845	104.845
5. Effective Charge in All Other Areas.	103.792	103.792	103.792

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

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STATEMENT TYPE:
 STATEMENT NO:

ITSS
 78

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After February 27, 2004
 Applicable to Billing Under Service Classification No. 8 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

1.	Maximum Allowable Base Charge			
	Tail Block Delivery Rate of SC2			<u>\$/MCF</u>
	Minus 50 Cents per Mcf			2.1790
				<u>0.5000</u>
				1.6790
2.	Minimum Allowable Unit Charge			
	Average Commodity Cost of Gas Multiplied			5.8882
	by Five Percent			<u>X 0.05</u>
				0.2944
3.	Base Charge			0.5500
4.	Transportation Charge			
				<u>Effective Charges</u>
		<u>Billing</u>	<u>Certain Cities</u>	<u>Other Areas</u>
		<u>Rate</u>	<u>and Villages</u>	<u></u>
		<u>\$/MCF</u>	<u>\$/MCF</u>	<u>\$/MCF</u>
	First 100 MCF or less	\$150.00	\$152.58	\$151.04
	Next 4,900 MCF @	1.0500	1.0680	1.0573
	Next 5,000 MCF @	0.8000	0.8137	0.8056
	Over 10,000 MCF @	0.5500	0.5594	0.5538
5.	Weighted Average Cost of Transportation Used in the			
	Determination of Over and Under-Delivery Charges,			\$15.1900 /Dth
	Penalty Charges and the Emergency Service Charge			

NOTE: For the Supplemental Sales Charges, see STATEMENT OF
 INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 78

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 13 and 14.

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