

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 01/01/04

STATEMENT TYPE:
STATEMENT NO:

GSC
38

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line</u> <u>Number</u>	<u>Item</u>	<u>S.C. Nos. 1&2</u> <u>Customers</u> GSC Price <u>¢/CCF</u>
1.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on December 22, 2003 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	80.220
2.	Factor of Adjustment - System loss allowance	<u>1.033</u>
3.	Resulting Gas Cost Including Losses (Line 1 multiplied by Line 2)	82.867
4.	Surcharge from the annual reconciliation period ending August 31, 2002 to be applied commencing January 1, 2003 through December 31, 2003	2.893
5.	Surcharge for the annual reconciliation period ending August 31, 2003	<u>0.000</u>
6.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	85.760

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 01/01/04

STATEMENT TYPE: MGA
 STATEMENT NO: 38

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After January 1, 2004
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6	
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF
A. <u>Monthly Gas Adjustments Applied to All Volumes Used:</u>			
1. Transition Surcharge	0.932	0.000	0.932
2. Surcharge/(Credit) for Sharing of Benefits	(1.750)	(1.750)	(1.750)
3. Gas in Storage Working Capital	0.622	0.124	0.124
4. Interim Backout Credit	0.000	(0.800)	(0.800)
5. Research and Development Surcharge	0.179	0.179	0.179
6. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.053	N/A	N/A
7. Peak Shaving Supply	N/A	0.044	0.044
8. Pipeline Refund (January - December 2004)	(1.920)	0.000	0.000
9. Interim Backout Lost Revenue Adjustment	0.244	0.244	0.244
10. <u>MONTHLY GAS ADJUSTMENT</u>	(1.640)	(1.959)	(1.027)
B. Balancing Fee - Applicable to Service Classification No. 6 Only (November - March):		4.3500	4.3500
C. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.031	1.031
D. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.			

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PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 01/01/04

STATEMENT TYPE: ITR
STATEMENT NO: 76

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION SERVICE RATES

Effective for Service Commencing on January 1, 2004 through January 31, 2004

Applicable to any customer commencing service under Service Classification No. 4 during the period for which this statement is effective continuing in effect for a period of not more than two years in accordance with the Service Agreement and the provisions under Service Classification No. 4 of the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

The first 100 MCF rate \$150.00

Line
Number

Applicable to Interruptible Customer Category:

		<u>A</u>	<u>B</u>	<u>C</u>
		<u>\$/MCF</u>	<u>\$/MCF</u>	<u>\$/MCF</u>
1.	Transportation Charge	0.5000	1.3000	2.1790
2.	Effective Charge in Certain Villages and Cities.	0.5090	1.3235	2.2184
3.	Effective Charge in All Other Areas.	0.5039	1.3102	2.1961

NOTE: Customer Categories are defined as:
Category A - No. 6 Oil, 2% sulfur content or higher
Category B - No. 6 Oil, less than 2% sulfur content
Category C - All Others

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 01/01/04

STATEMENT TYPE: QST
STATEMENT NO: 75

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After January 1, 2004
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A.	Weighted Average Cost of Firm Pipeline Capacity	\$13.7900 /Dth
B.	<u>Functional Storage Service:</u>	
	(a) Functional Annual Storage Capacity - FASC	\$0.0770 /Dth
	(b) Demand Transfer Recovery:	
	(1) Storage Inventory Sale - DTRS	(\$0.3026) /Dth
	(2) Storage Inventory Purchase - DTRP	\$0.3026 /Dth
C.	<u>Capacity Allocation Percentages Applicable to the Annual Heat Load Requirement - AHLR:</u>	
	(a) Winter Peaking	19.6%
	(b) Storage & Transportation	34.8%
	(c) Longhaul Transportation	<u>45.6%</u>
		100.0%
D.	<u>Conversion Factor (Dth/Mcf)</u>	1.031
E.	<u>Increase in Rates and Charges:</u>	
	Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.	

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 12/29/03

STATEMENT TYPE:
 STATEMENT NO:

NGV
 76

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After December 29, 2003
 Applicable to Billing Under Service Classification No. 7 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	Tail Block Delivery Rate of SC2	21.790
	Plus the GSC (Statement No. GSC-38)	85.760
	Plus the MGA (Statement No. MGA-38)	<u>(1.640)</u>
	TOTAL	105.910
2.	<u>Minimum Allowable Unit Charge</u>	
	Average Commodity Cost of Gas	61.729
	Plus 5 ¢/CCF	<u>5.000</u>
	TOTAL	66.729
		<u>INITIAL TERM</u> <u>THEREAFTER</u>
		¢/CCF ¢/CCF
3.	Average Gasoline Price	141.380
	(month of November)	141.380
4.	Less: Differential	35.000
5.	Difference	106.380
6.	Conversion Factor	1.100
7.	Equivalent Difference	96.709
	(Line 5 divided by Line 6)	105.800
8.	Unit Charge	96.709
9.	Effective Charge in Certain Villages and Cities	98.375
10.	Effective Charge in All Other Areas	97.387
		106.550

NOTE: For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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 INITIAL EFFECTIVE DATE: 12/29/03

STATEMENT TYPE: IGR
 STATEMENT NO: 76

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE GAS RATES

Effective for Billing Periods Beginning On and After December 29, 2003
 Applicable to Billing under Service Classification No. 3 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>\$/MCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	a) Tail Block Delivery Rate of SC2	2.1790
	b) Plus the GSC (Statement No. GSC-38)	8.5760
	c) Plus the MGA (Statement No. MGA-38)	<u>(0.1640)</u>
	d) Total Maximum Allowable Unit Charge	10.5910
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Commodity Cost of Gas Purchased	5.9757
	b) Factor of Adjustment (Statement No. GSC-38)	<u>1.0330</u>
	c) Minimum Allowable Unit Charge	6.1729

	<u>Applicable to Interruptible Customer Category:</u>		
	<u>A</u>	<u>B</u>	<u>C</u>
	<u>\$/MCF</u>	<u>\$/MCF</u>	<u>\$/MCF</u>
3. Unit Charge	7.9729	8.4729	10.5910
4. Unit Markup (line 3 - line 2c)	1.8000	2.3000	4.4181
5. Effective Charge in Certain Villages and Cities.	8.1088	8.6179	10.7743
6. Effective Charge in All Other Areas.	8.0274	8.5313	10.6661
7. Weighted Average Cost of Transportation Used in the Determination of the Penalty Charge and the Emergency Service Charge.		\$15.1000 /Dth	

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Issued by: John D. McMahon, President, Pearl River, NY

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 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 12/29/03

STATEMENT TYPE: DFR
 STATEMENT NO: 76

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After December 29, 2003
 Applicable to Billing Under Service Classification No. 5 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

**Line
 Number**

1.	<u>Maximum Allowable Unit Charge</u>	<u>¢/CCF</u>
	a) Tail Block Delivery Rate of SC2	21.790
	b) Plus the GSC (Statement No. GSC-38)	85.760
	c) Plus the MGA (Statement No. MGA-38)	<u>(1.6400)</u>
	TOTAL	105.910
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Cost of Gas Purchased (Statement No. GSC-38)	80.220
	b) Factor of Adjustment	<u>1.033</u>
	c) Average Commodity Cost of Gas Sold	82.867
	d) Plus Transition Surcharge	<u>0.932</u>
	TOTAL	83.799

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	105.910	105.910	105.910
4. Effective Charge in Certain Villages and Cities.	107.714	107.714	107.714
5. Effective Charge in All Other Areas.	106.632	106.632	106.632

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

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 INITIAL EFFECTIVE DATE: 12/29/03

STATEMENT TYPE:
 STATEMENT NO:

ITSS
 76

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After December 29, 2003
 Applicable to Billing Under Service Classification No. 8 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

1.	Maximum Allowable Base Charge			
	Tail Block Delivery Rate of SC2			<u>\$/MCF</u>
	Minus 50 Cents per Mcf			2.1790
				<u>0.5000</u>
				1.6790
2.	Minimum Allowable Unit Charge			
	Average Commodity Cost of Gas Multiplied			6.1729
	by Five Percent			<u>X 0.05</u>
				0.3086
3.	Base Charge			0.5500
4.	Transportation Charge			
				<u>Effective Charges</u>
		<u>Billing</u>	<u>Certain Cities</u>	
		<u>Rate</u>	<u>and Villages</u>	<u>Other Areas</u>
		<u>\$/MCF</u>	<u>\$/MCF</u>	<u>\$/MCF</u>
	First 100 MCF or less	\$150.00	\$152.71	\$151.18
	Next 4,900 MCF @	1.0500	1.0690	1.0583
	Next 5,000 MCF @	0.8000	0.8145	0.8063
	Over 10,000 MCF @	0.5500	0.5600	0.5543
5.	Weighted Average Cost of Transportation Used in the			
	Determination of Over and Under-Delivery Charges,			\$15.1000 /Dth
	Penalty Charges and the Emergency Service Charge			

NOTE: For the Supplemental Sales Charges, see STATEMENT OF
 INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 76

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 13 and 14.

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