

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 10/01/03

STATEMENT TYPE:  
STATEMENT NO:

GSC  
35

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF GAS SUPPLY CHARGE**

Applicable to Billing Under Service Classification Nos. 1 and 2 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line</u> <u>Number</u>	<u>Item</u>	<u>S.C. Nos. 1&amp;2</u> <u>Customers</u> GSC Price <u>¢/CCF</u>
1.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on September 24, 2003 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	71.630
2.	Factor of Adjustment - System loss allowance	<u>1.034</u>
3.	Resulting Gas Cost Including Losses (Line 1 multiplied by Line 2)	74.065
4.	Surcharge from the annual reconciliation period ending August 31, 2002 to be applied commencing January 1, 2003 through December 31, 2003	5.609
5.	Surcharge for the annual reconciliation period ending August 31, 2003	<u>0.000</u>
6.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	79.674

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 10/01/03

STATEMENT TYPE: MGA  
 STATEMENT NO: 35

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After October 1, 2003  
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6	
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF
A. <u>Monthly Gas Adjustments Applied to All Volumes Used:</u>			
1. Transition Surcharge	0.523	0.000	0.523
2. Surcharge/(Credit) for Sharing of Benefits	(2.123)	(2.123)	(2.123)
3. Gas in Storage Working Capital	1.059	0.212	0.212
4. Interim Backout Credit	0.000	(0.800)	(0.800)
5. Research and Development Surcharge	0.122	0.122	0.122
6. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.053	N/A	N/A
7. Peak Shaving Supply	N/A	0.045	0.045
8. <u>MONTHLY GAS ADJUSTMENT</u>	(0.367)	(2.545)	(2.022)
B. Balancing Fee - Applicable to Service Classification No. 6 Only (November - March):		0.0000	0.0000
C. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.036	1.036
D. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.			

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 09/28/03

STATEMENT TYPE: IGR  
 STATEMENT NO: 73

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF INTERRUPTIBLE GAS RATES**

Effective for Billing Periods Beginning On and After September 28, 2003  
 Applicable to Billing under Service Classification No. 3 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>\$/MCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	a) Tail Block Delivery Rate of SC2	1.8131
	b) Plus the GSC (Statement No. GSC-35)	7.9674
	c) Plus the MGA (Statement No. MGA-35)	<u>(0.0367)</u>
	d) Total Maximum Allowable Unit Charge	9.7439
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Commodity Cost of Gas Purchased	5.0693
	b) Factor of Adjustment (Statement No. GSC-35)	<u>1.0340</u>
	c) Minimum Allowable Unit Charge	5.2417

	<u>Applicable to Interruptible Customer Category:</u>		
	<u>A</u>	<u>B</u>	<u>C</u>
	<u>\$/MCF</u>	<u>\$/MCF</u>	<u>\$/MCF</u>
3. Unit Charge	7.0417	7.5417	9.7439
4. Unit Markup (line 3 - line 2c)	1.8000	2.3000	4.5022
5. Effective Charge in Certain Villages and Cities.	7.1976	7.7097	9.9653
6. Effective Charge in All Other Areas.	7.1249	7.6319	9.8647

NOTE: Customer Categories are defined as:  
 Category A - No. 6 Oil, 2% sulfur content or higher  
 Category B - No. 6 Oil, less than 2% sulfur content  
 Category C - All Others

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

Issued by: John D. McMahon, President, Pearl River, NY

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF INTERRUPTIBLE TRANSPORTATION SERVICE RATES**

Effective for Service Commencing on October 1, 2003 through October 31, 2003

Applicable to any customer commencing service under Service Classification No. 4 during the period for which this statement is effective continuing in effect for a period of not more than two years in accordance with the Service Agreement and the provisions under Service Classification No. 4 of the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

The first 100 MCF rate \$150.00

Line  
Number

Applicable to Interruptible Customer Category:

		<u>A</u>	<u>B</u>	<u>C</u>
		<u>\$/MCF</u>	<u>\$/MCF</u>	<u>\$/MCF</u>
1.	Transportation Charge	0.5000	1.3000	1.8131
2.	Effective Charge in Certain Villages and Cities.	0.5121	1.3316	1.8571
3.	Effective Charge in All Other Areas.	0.5070	1.3181	1.8383

NOTE: Customer Categories are defined as:  
Category A - No. 6 Oil, 2% sulfur content or higher  
Category B - No. 6 Oil, less than 2% sulfur content  
Category C - All Others

For a list of applicable Villages and Cities, see  
Statement of Increase in Rates and Charges.

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PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 09/28/03

STATEMENT TYPE: DFR  
 STATEMENT NO: 73

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF DUAL FUEL GAS RATES**

Effective for Billing Periods Beginning On and After September 28, 2003  
 Applicable to Billing Under Service Classification No. 5 of  
 the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

**Line  
 Number**

1.	<b><u>Maximum Allowable Unit Charge</u></b>	<b><u>¢/CCF</u></b>
	a) Tail Block Delivery Rate of SC2	18.131
	b) Plus the GSC (Statement No. GSC-35)	79.674
	c) Plus the MGA (Statement No. MGA-35)	<u>(0.3665)</u>
	TOTAL	97.439
2.	<b><u>Minimum Allowable Unit Charge</u></b>	
	a) Average Cost of Gas Purchased ( Statement No. GSC-35)	71.630
	b) Factor of Adjustment	1.034
	c) Average Commodity Cost of Gas Sold	74.065
	d) Plus Transition Surcharge	<u>0.523</u>
	TOTAL	74.588

**Applicable to Interruptible Customer Category:**

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	97.439	97.439	97.439
4. Effective Charge in Certain Villages and Cities.	99.591	99.591	99.591
5. Effective Charge in All Other Areas.	98.586	98.586	98.586

NOTE: Customer Categories are defined as:  
 Category A - No. 6 Oil, 2% sulfur content or higher  
 Category B - No. 6 Oil, less than 2% sulfur content  
 Category C - All Others

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

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PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 09/28/03

STATEMENT TYPE:  
 STATEMENT NO:

NGV  
 73

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After September 28, 2003  
 Applicable to Billing Under Service Classification No. 7 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
 Number

		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	Tail Block Delivery Rate of SC2	18.131
	Plus the GSC (Statement No. GSC-35)	79.674
	Plus the MGA (Statement No. MGA-35)	<u>(0.367)</u>
	TOTAL	97.439
2.	<u>Minimum Allowable Unit Charge</u>	
	Average Commodity Cost of Gas	52.417
	Plus 5 ¢/CCF	<u>5.000</u>
	TOTAL	57.417
		<u>INITIAL TERM</u> <u>THEREAFTER</u>
		¢/CCF                      ¢/CCF
3.	Average Gasoline Price	148.215
	(month of August)	148.215
4.	Less: Differential	35.000
5.	Difference	113.215
6.	Conversion Factor	1.100
7.	Equivalent Difference	102.923
	(Line 5 divided by Line 6)	112.014
8.	Unit Charge	97.439
9.	Effective Charge in Certain Villages and Cities	99.653
10.	Effective Charge in All Other Areas	98.647

NOTE: For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE:  
 STATEMENT NO:

ITSS  
 73

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After September 28, 2003  
 Applicable to Billing Under Service Classification No. 8 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
 Number

1.	Maximum Allowable Base Charge			
	Tail Block Delivery Rate of SC2			<u>\$/MCF</u>
	Minus 50 Cents per Mcf			1.8131
				<u>0.5000</u>
				1.3131
2.	Minimum Allowable Unit Charge			
	Average Commodity Cost of Gas Multiplied			5.2417
	by Five Percent			<u>X 0.05</u>
				0.2621
3.	Base Charge			0.5500
4.	Transportation Charge			
				<u>Effective Charges</u>
		<u>Billing</u>	<u>Certain Cities</u>	<u>Other Areas</u>
		<u>Rate</u>	<u>and Villages</u>	<u></u>
		<u>\$/MCF</u>	<u>\$/MCF</u>	<u>\$/MCF</u>
	First 100 MCF or less	\$150.00	\$153.64	\$152.09
	Next 4,900 MCF @	1.0500	1.0755	1.0646
	Next 5,000 MCF @	0.8000	0.8194	0.8111
	Over 10,000 MCF @	0.5500	0.5633	0.5577

NOTE: For the Supplemental Sales Charges, see STATEMENT OF INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 73

For a list of applicable Villages and Cities, see Statement of Increase in Rates and Charges.

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 10/01/03

STATEMENT TYPE: QST  
STATEMENT NO: 72

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After October 1, 2003  
Applicable to the Billing Under Service Classification No. 11 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A.	Weighted Average Cost of Firm Pipeline Capacity	\$13.6700 /Dth
B.	<u>Functional Storage Service:</u>	
	(a) Functional Annual Storage Capacity - FASC	\$0.0770 /Dth
	(b) Demand Transfer Recovery:	
	(1) Storage Inventory Sale - DTRS	(\$0.2759) /Dth
	(2) Storage Inventory Purchase - DTRP	\$0.2759 /Dth
C.	<u>Capacity Allocation Percentages Applicable to the Annual Heat Load Requirement - AHLR:</u>	
	(a) Winter Peaking	19.6%
	(b) Storage & Transportation	34.8%
	(c) Longhaul Transportation	<u>45.6%</u>
		100.0%
D.	<u>Conversion Factor (Dth/Mcf)</u>	1.036
E.	<u>Increase in Rates and Charges:</u>	
	Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.	

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