

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 09/01/03

STATEMENT TYPE:
STATEMENT NO:

GSC
34

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line</u> <u>Number</u>	<u>Item</u>	<u>S.C. Nos. 1&2</u> <u>Customers</u> GSC Price <u>¢/CCF</u>
1.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on August 26, 2003 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	77.319
2.	Factor of Adjustment - System loss allowance	<u>1.034</u>
3.	Resulting Gas Cost Including Losses (Line 1 multiplied by Line 2)	79.948
4.	Surcharge from the annual reconciliation period ending August 31, 2002 to be applied commencing January 1, 2003 through December 31, 2003	5.609
5.	Surcharge for the annual reconciliation period ending August 31, 2003	<u>0.000</u>
6.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	85.557

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 09/01/03

STATEMENT TYPE: MGA
 STATEMENT NO: 34

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After September 1, 2003
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6	
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF
A. <u>Monthly Gas Adjustments Applied to All Volumes Used:</u>			
1. Transition Surcharge	0.471	0.000	0.471
2. Surcharge/(Credit) for Sharing of Benefits	(2.123)	(2.123)	(2.123)
3. Gas in Storage Working Capital	1.059	0.212	0.212
4. Interim Backout Credit	0.000	(0.800)	(0.800)
5. Research and Development Surcharge	0.122	0.122	0.122
6. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.053	N/A	N/A
7. Peak Shaving Supply	N/A	0.045	0.045
8. <u>MONTHLY GAS ADJUSTMENT</u>	(0.419)	(2.545)	(2.074)
B. Balancing Fee - Applicable to Service Classification No. 6 Only (November - March):		0.0000	0.0000
C. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.042	1.042
D. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.			

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 08/29/03

STATEMENT TYPE: IGR
 STATEMENT NO: 72

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE GAS RATES

Effective for Billing Periods Beginning On and After August 29, 2003
 Applicable to Billing under Service Classification No. 3 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>\$/MCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	a) Tail Block Delivery Rate of SC2	1.8131
	b) Plus the GSC (Statement No. GSC-34)	8.5557
	c) Plus the MGA (Statement No. MGA-34)	<u>(0.0419)</u>
	d) Total Maximum Allowable Unit Charge	10.3270
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Commodity Cost of Gas Purchased	5.8192
	b) Factor of Adjustment (Statement No. GSC-34)	<u>1.0340</u>
	c) Minimum Allowable Unit Charge	6.0171

	<u>Applicable to</u> <u>Interruptible Customer Category:</u>		
	<u>A</u>	<u>B</u>	<u>C</u>
	<u>\$/MCF</u>	<u>\$/MCF</u>	<u>\$/MCF</u>
3. Unit Charge	7.8171	8.3171	10.3270
4. Unit Markup (line 3 - line 2c)	1.8000	2.3000	4.3099
5. Effective Charge in Certain Villages and Cities.	7.9896	8.5017	10.5603
6. Effective Charge in All Other Areas.	7.9089	8.4159	10.4537

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 09/01/03

STATEMENT TYPE: ITR
STATEMENT NO: 72

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION SERVICE RATES

Effective for Service Commencing on September 1, 2003 through September 30, 2003

Applicable to any customer commencing service under Service Classification No. 4 during the period for which this statement is effective continuing in effect for a period of not more than two years in accordance with the Service Agreement and the provisions under Service Classification No. 4 of the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

The first 100 MCF rate \$150.00

Line
Number

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>\$/MCF</u>	<u>\$/MCF</u>	<u>\$/MCF</u>
1. Transportation Charge	0.5000	1.3000	1.8131
2. Effective Charge in Certain Villages and Cities.	0.5121	1.3316	1.8571
3. Effective Charge in All Other Areas.	0.5070	1.3181	1.8383

NOTE: Customer Categories are defined as:
Category A - No. 6 Oil, 2% sulfur content or higher
Category B - No. 6 Oil, less than 2% sulfur content
Category C - All Others

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

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STATEMENT TYPE: DFR
 STATEMENT NO: 72

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After August 29, 2003
 Applicable to Billing Under Service Classification No. 5 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

**Line
 Number**

1.	<u>Maximum Allowable Unit Charge</u>	<u>¢/CCF</u>
	a) Tail Block Delivery Rate of SC2	18.131
	b) Plus the GSC (Statement No. GSC-34)	85.557
	c) Plus the MGA (Statement No. MGA-34)	<u>(0.4185)</u>
	TOTAL	103.270
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Cost of Gas Purchased (Statement No. GSC-34)	77.319
	b) Factor of Adjustment	1.034
	c) Average Commodity Cost of Gas Sold	79.948
	d) Plus Transition Surcharge	<u>0.471</u>
	TOTAL	80.419

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	103.270	103.270	103.270
4. Effective Charge in Certain Villages and Cities.	105.547	105.547	105.547
5. Effective Charge in All Other Areas.	104.481	104.481	104.481

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

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 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 08/29/03

STATEMENT TYPE:
 STATEMENT NO:

NGV
 72

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After August 29, 2003
 Applicable to Billing Under Service Classification No. 7 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	Tail Block Delivery Rate of SC2	18.131
	Plus the GSC (Statement No. GSC-34)	85.557
	Plus the MGA (Statement No. MGA-34)	<u>(0.419)</u>
	TOTAL	103.270
2.	<u>Minimum Allowable Unit Charge</u>	
	Average Commodity Cost of Gas	60.171
	Plus 5 ¢/CCF	5.000
	TOTAL	65.171
		<u>INITIAL TERM</u> <u>THEREAFTER</u>
		¢/CCF ¢/CCF
3.	Average Gasoline Price	143.820
	(month of July)	143.820
4.	Less: Differential	35.000
5.	Difference	108.820
6.	Conversion Factor	1.100
7.	Equivalent Difference	98.927
	(Line 5 divided by Line 6)	108.018
8.	Unit Charge	98.927
9.	Effective Charge in Certain Villages and Cities	101.156
10.	Effective Charge in All Other Areas	100.134
		104.537

NOTE: For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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 INITIAL EFFECTIVE DATE: 08/29/03

STATEMENT TYPE:
 STATEMENT NO:

ITSS
 72

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After August 29, 2003
 Applicable to Billing Under Service Classification No. 8 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

1.	Maximum Allowable Base Charge			
	Tail Block Delivery Rate of SC2			<u>\$/MCF</u>
	Minus 50 Cents per Mcf			1.8131
				<u>0.5000</u>
				1.3131
2.	Minimum Allowable Unit Charge			
	Average Commodity Cost of Gas Multiplied			6.0171
	by Five Percent			<u>X 0.05</u>
				0.3009
3.	Base Charge			0.5500
4.	Transportation Charge			
				<u>Effective Charges</u>
		<u>Billing</u>	<u>Certain Cities</u>	<u>Other Areas</u>
		<u>Rate</u>	<u>and Villages</u>	<u></u>
		<u>\$/MCF</u>	<u>\$/MCF</u>	<u>\$/MCF</u>
	First 100 MCF or less	\$150.00	\$153.64	\$152.09
	Next 4,900 MCF @	1.0500	1.0755	1.0646
	Next 5,000 MCF @	0.8000	0.8194	0.8111
	Over 10,000 MCF @	0.5500	0.5633	0.5577

NOTE: For the Supplemental Sales Charges, see STATEMENT OF INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 72

For a list of applicable Villages and Cities, see Statement of Increase in Rates and Charges.

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ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 09/01/03

STATEMENT TYPE: QST
STATEMENT NO: 71

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After September 1, 2003
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A.	Weighted Average Cost of Firm Pipeline Capacity	\$13.7000 /Dth
B.	<u>Functional Storage Service:</u>	
	(a) Functional Annual Storage Capacity - FASC	\$0.0770 /Dth
	(b) Demand Transfer Recovery:	
	(1) Storage Inventory Sale - DTRS	\$0.0000 /Dth
	(2) Storage Inventory Purchase - DTRP	\$0.0000 /Dth
C.	<u>Capacity Allocation Percentages Applicable to the Annual Heat Load Requirement - AHLR:</u>	
	(a) Served by Propane	10.1%
	(b) Storage & Transportation	39.6%
	(c) Longhaul Transportation	<u>50.3%</u>
		100.0%
D.	<u>Conversion Factor (Dth/Mcf)</u>	1.042
E.	<u>Increase in Rates and Charges:</u>	
	Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.	

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