

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 12/01/15

STATEMENT TYPE:
STATEMENT NO:

GSC
185

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line</u> <u>Number</u>	<u>Item</u>	<u>S.C. Nos. 1&2</u> <u>Customers</u> <u>GSC</u> <u>Price</u> <u>¢/CCF</u>
1.	<u>AVERAGE DEMAND COST OF GAS</u>	13.585
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	23.213
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on November 19, 2015 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	36.798
4.	Factor of Adjustment - System loss allowance	<u>1.0159</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	37.383
6.	Surcharge from the annual reconciliation period ended August 31, 2014 to be applied commencing January 1, 2015 through December 31, 2015	(13.730)
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	23.653

Issued by: Timothy Cawley, President, Pearl River, New York 10965

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STATEMENT TYPE:
 STATEMENT NO:

MGA
 182

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After December 1, 2015
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A.	Monthly Gas Adjustments Applied to All Volumes Used:	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
			Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
1.	Transition Surcharge	0.000	0.000	0.000	0.000
2.	Surcharge/(Credit) for Sharing of Benefits	0.076	0.076	0.076	0.076
3.	Gas in Storage Working Capital (Reliability/Balancing-Related)	0.087	0.087	0.087	0.087
4.	Research and Development Surcharge	0.179	0.179	0.179	0.179
5.	Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
6.	Peak Shaving Supply	N/A	0.000	0.000	0.000
7.	Pipeline Refund (Sept 2015 - Aug 2016)	0.000	0.000	0.000	0.000
8.	Pipeline Refund (March 2015 - February 2016)	(0.012)	(0.012)	(0.012)	(0.012)
9.	Capacity Release Service Adjustment	N/A	0.008	0.008	0.008
10.	Transition Adjustment for Competitive Services	(0.032)	(0.032)	(0.032)	(0.032)
11.	Balancing Charge	3.160	3.160	3.160	3.160
12.	Temporary Surcharge (November 1, 2011 through October 31, 2012) Pursuant to Joint Proposal in Case No. 08-G-1398	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>
13.	<u>MONTHLY GAS ADJUSTMENT</u>	3.458	3.466	3.466	3.466
B.	Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.027	1.027	1.027
C.	Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

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STATEMENT TYPE: MFC
STATEMENT NO: 111

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After December 1, 2015
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	1.816	0.601
Credit and Collections	0.440	0.140
Storage Working Capital (Supply-Related)	0.087	0.087
Uncollectibles (1)	<u>0.162</u>	<u>0.036</u>
Total	2.505	0.864

(1) Calculation of Uncollectible Rate		
	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.680%	0.152%
Gas Supply Charge (Statement No. GSC - 185)	23.653	23.653
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.162	0.036

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STATEMENT TYPE: DFR
 STATEMENT NO: 223

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After December 1, 2015
 Applicable to Billing Under Service Classification No. 5 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

1.	<u>Maximum Allowable Unit Charge</u>	<u>¢/CCF</u>
	a) Tail Block Delivery Rate of SC2	34.268
	b) Plus the GSC (Statement No. GSC-185)	23.653
	c) Plus the MGA (Statement No. MGA-182)	3.458
	d) Plus the MFC (Statement No. MFC-111)	<u>0.864</u>
	TOTAL	62.243
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Cost of Gas Purchased (Statement No. GSC-185)	36.798
	b) Factor of Adjustment	<u>1.0159</u>
	c) Average Commodity Cost of Gas Sold	37.383
	d) Plus Transition Surcharge	<u>0.000</u>
	TOTAL	37.383

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	62.243	62.243	62.243
4. Effective Charge in Certain Villages and Cities.	63.017	63.017	63.017
5. Effective Charge in All Other Areas.	62.386	62.386	62.386

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

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STATEMENT TYPE:
 STATEMENT NO:

ITSS
 223

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Service Rendered On or After December 1, 2015
 Applicable to Billing Under Service Classification No. 8 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>¢/CCF</u>		
1.	Maximum Allowable Base Charge	16.791		
2.	Minimum Allowable Unit Charge	1.000		
3.	Base Charge	7.500		
4.	Transportation Charge		<u>Effective Charges</u>	
		<u>Billing Rate ¢/CCF</u>	<u>Certain Cities and Villages ¢/CCF</u>	<u>Other Areas ¢/CCF</u>
	First 100 CCF or less	\$107.00	\$108.33	\$107.25
	Next 49,900 CCF @	12.500	12.655	12.529
	Next 50,000 CCF @	10.000	10.124	10.023
	Over 100,000 CCF @	7.500	7.593	7.517
5.	Weighted Average Cost of Transportation		\$16.9535 /Dth	
			<u>Effective Charges</u>	
		<u>Billing Rate ¢/CCF</u>	<u>Certain Cities and Villages ¢/CCF</u>	<u>Other Areas ¢/CCF</u>
6.	Supplemental Sales Charges	35.7770	36.2220	35.8590

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 7, 13 and 14.

* Line 6 is also applicable to Service Classification No. 7, Option II Customers choosing Supplemental Sales Service

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STATEMENT TYPE:
STATEMENT NO:

WSC
75

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After December 1, 2015
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

\$/MCF

1.	Unit Charge	3.5777
2.	Effective Charge in Certain Villages and Cities	3.6222
3.	Effective Charge in All Other Areas	3.5859

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE: QST
STATEMENT NO: 218

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After December 1, 2015
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- A. Weighted Average Cost of Firm Pipeline Capacity \$16.9535 /Dth
- B. Conversion Factor (Dth/Mcf) 1.027
- C. Increase in Rates and Charges:
Revenue tax surcharge factors shall be applied to all rates and charges in accordance
with General Information Section 15.

* Winter Bundled Sales ("WBS") rates can now be found on statement WBSS, which is released by mid-month

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PSC NO: 4 GAS
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INITIAL EFFECTIVE DATE: 12/10/15

STATEMENT TYPE: WBSS
STATEMENT NO: 2

STATEMENT OF WINTER BUNDLED SALES SERVICE RATES

Effective for the Month of December 2015
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A. **Winter Bundled Sales ("WBS"):**

WBS Gas Purchases For The Month of December 2015 \$2.137 /Dth

B. Conversion Factor (Dth/Mcf) 1.027

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