

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 11/01/15

STATEMENT TYPE:  
STATEMENT NO:

GSC  
184

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line</u> <u>Number</u>	<u>Item</u>	<u>S.C. Nos. 1&amp;2</u> <u>Customers</u> <u>GSC</u> <u>Price</u> <u>¢/CCF</u>
1.	<u>AVERAGE DEMAND COST OF GAS</u>	13.593
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	18.652
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on October 23, 2015 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	32.245
4.	Factor of Adjustment - System loss allowance	<u>1.0159</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	32.758
6.	Surcharge from the annual reconciliation period ended August 31, 2014 to be applied commencing January 1, 2015 through December 31, 2015	(13.730)
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	19.028

Issued by: Timothy Cawley, President, Pearl River, New York 10965

PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 11/01/15

STATEMENT TYPE: MGA  
 STATEMENT NO: 181

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After November 1, 2015  
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A.	Monthly Gas Adjustments Applied to All Volumes Used:	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
			Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
1.	Transition Surcharge	0.000	0.000	0.000	0.000
2.	Surcharge/(Credit) for Sharing of Benefits	0.076	0.076	0.076	0.076
3.	Gas in Storage Working Capital (Reliability/Balancing-Related)	0.087	0.087	0.087	0.087
4.	Research and Development Surcharge	0.179	0.179	0.179	0.179
5.	Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
6.	Peak Shaving Supply	N/A	0.000	0.000	0.000
7.	Pipeline Refund (Sept 2015 - Aug 2016)	0.000	0.000	0.000	0.000
8.	Pipeline Refund (March 2015 - February 2016)	(0.012)	(0.012)	(0.012)	(0.012)
9.	Capacity Release Service Adjustment	N/A	0.008	0.008	0.008
10.	Transition Adjustment for Competitive Services	(0.032)	(0.032)	(0.032)	(0.032)
11.	Balancing Charge	3.049	3.049	3.049	3.049
12.	Temporary Surcharge (November 1, 2011 through October 31, 2012) Pursuant to Joint Proposal in Case No. 08-G-1398	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>
13.	<u>MONTHLY GAS ADJUSTMENT</u>	3.347	3.355	3.355	3.355
B.	Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.027	1.027	1.027
C.	Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

Issued by: Timothy Cawley, President, Pearl River, New York 10965

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 11/01/15

STATEMENT TYPE: MFC  
STATEMENT NO: 110

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF MERCHANT FUNCTION CHARGE**

Effective for Service Rendered On or After November 1, 2015  
Applicable to the Billing Under Service Classification Nos 1 and 2 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	1.816	0.601
Credit and Collections	0.440	0.140
Storage Working Capital (Supply-Related)	0.087	0.087
Uncollectibles (1)	<u>0.130</u>	<u>0.029</u>
Total	2.473	0.857

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.680%	0.152%
Gas Supply Charge (Statement No. GSC - 184)	19.028	19.028
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.130	0.029

Issued by: Timothy Cawley, President, Pearl River, New York 10965

PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 11/01/15

STATEMENT TYPE: IGR  
 STATEMENT NO: 222

This statement will not be issued in the future pursuant to  
 Commission Order issued on October 16, 2015 in Case No. 14-G-0494

**STATEMENT OF INTERRUPTIBLE GAS RATES**

Effective for Billing Periods Beginning On and After November 1, 2015  
 Applicable to Billing under Service Classification No. 3 of  
 the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

<u>Line Number</u>		<u>¢/CCF</u>
1.	<b><u>Maximum Allowable Unit Charge</u></b>	
	a) Tail Block Delivery Rate of SC2	0.000
	b) Plus the GSC (Statement No. GSC-184)	0.000
	c) Plus the MGA (Statement No. MGA-181)	<u>0.000</u>
	d) Total Maximum Allowable Unit Charge	<u>0.000</u>
2.	<b><u>Minimum Allowable Unit Charge</u></b>	
	a) Average Commodity Cost of Gas Purchased	0.000
	b) Factor of Adjustment (Statement No. GSC-184)	<u>0.0000</u>
	c) Minimum Allowable Unit Charge	0.000

		Applicable to <u>Interruptible Customer Category:</u>		
		<u>A</u>	<u>B</u>	<u>C</u>
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3.	Unit Charge	0.000	0.000	0.000
4.	Unit Markup (line 3 - line 2c)	0.000	0.000	0.000
5.	Effective Charge in Certain Villages and Cities.	0.000	0.000	0.000
6.	Effective Charge in All Other Areas.	0.000	0.000	0.000
7.	Weighted Average Cost of Transportation Used in the Determination of the Penalty Charge and the Emergency Service Charge.		\$0.0000 /Dth	

NOTE: Customer Categories are defined as:  
 Category A - No. 6 Oil, 2% sulfur content or higher  
 Category B - No. 6 Oil, less than 2% sulfur content  
 Category C - All Others

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

Issued by: Timothy Cawley, President, Pearl River, New York 10965

PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 11/01/15

STATEMENT TYPE: DFR  
 STATEMENT NO: 222

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF DUAL FUEL GAS RATES**

Effective for Billing Periods Beginning On and After November 1, 2015  
 Applicable to Billing Under Service Classification No. 5 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
 Number

1.	<u>Maximum Allowable Unit Charge</u>	<u>¢/CCF</u>
	a) Tail Block Delivery Rate of SC2	34.268
	b) Plus the GSC (Statement No. GSC-184)	19.028
	c) Plus the MGA (Statement No. MGA-181)	3.347
	d) Plus the MFC (Statement No. MFC-110)	<u>0.857</u>
	TOTAL	57.500
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Cost of Gas Purchased ( Statement No. GSC-184)	32.245
	b) Factor of Adjustment	<u>1.0159</u>
	c) Average Commodity Cost of Gas Sold	32.758
	d) Plus Transition Surcharge	<u>0.000</u>
	TOTAL	32.758

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	57.500	57.500	57.500
4. Effective Charge in Certain Villages and Cities.	58.215	58.215	58.215
5. Effective Charge in All Other Areas.	57.633	57.633	57.633

NOTE: Customer Categories are defined as:  
 Category A - No. 6 Oil, 2% sulfur content or higher  
 Category B - No. 6 Oil, less than 2% sulfur content  
 Category C - All Others

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

Issued by: Timothy Cawley, President, Pearl River, New York 10965

PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 11/01/15

STATEMENT TYPE: NGV  
 STATEMENT NO: 222

This statement will not be issued in the future pursuant to  
 Commission Order issued on October 16, 2015 in Case No. 14-G-0494

\* Rates for SC No. 7 are now described in the Company's Schedule for Gas Service

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After November 1, 2015  
 Applicable to Billing Under Service Classification No. 7 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>¢/CCF</u>	
1.	<u>Maximum Allowable Unit Charge</u>		
	Tail Block Delivery Rate of SC2		0.000
	Plus the GSC (Statement No. GSC-184)		0.000
	Plus the MGA (Statement No. MGA-181)		<u>0.000</u>
	TOTAL		0.000
2.	<u>Minimum Allowable Unit Charge</u>		
	Average Commodity Cost of Gas		0.000
	Plus 5 ¢/CCF		<u>0.000</u>
	TOTAL		0.000
		<u>INITIAL TERM</u>	<u>THEREAFTER</u>
		¢/CCF	¢/CCF
3.	Average Gasoline Price Excluding Taxes	0.000	0.000
4.	Less: Differential	0.000	0.000
5.	Difference	0.000	0.000
6.	Conversion Factor	0.000	0.000
7.	Equivalent Difference	0.000	0.000
	(Line 5 divided by Line 6)		
8.	Unit Charge	0.000	0.000
9.	Effective Charge in Certain Villages and Cities	0.000	0.000
10.	Effective Charge in All Other Areas	0.000	0.000

NOTE: For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

Issued by: Timothy Cawley, President, Pearl River, New York 10965

PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 11/01/15

STATEMENT TYPE:  
 STATEMENT NO:

ITSS  
 222

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After November 1, 2015  
 Applicable to Billing Under Service Classification No. 8 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>¢/CCF</u>		
1.	Maximum Allowable Base Charge	16.791		
2.	Minimum Allowable Unit Charge	1.000		
3.	Base Charge	6.700		
4.	Transportation Charge		<u>Effective Charges</u>	
		<u>Billing Rate</u>	<u>Certain Cities and Villages</u>	<u>Other Areas</u>
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
	First 100 CCF or less	\$107.00	\$108.33	\$107.25
	Next 49,900 CCF @	11.700	11.845	11.727
	Next 50,000 CCF @	9.200	9.314	9.221
	Over 100,000 CCF @	6.700	6.783	6.715
5.	Weighted Average Cost of Transportation		\$16.9500 /Dth	
			<u>Effective Charges</u>	
		<u>Billing Rate</u>	<u>Certain Cities and Villages</u>	<u>Other Areas</u>
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
6.	Supplemental Sales Charges	31.8010	32.1960	31.8740

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

\* Line 5 is also applicable to Service Classification Nos. 7, 13 and 14.

\* Line 6 is also applicable to Service Classification No. 7, Option II Customers choosing Supplemental Sales Service

Issued by: Timothy Cawley, President, Pearl River, New York 10965

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 11/01/15

STATEMENT TYPE:  
STATEMENT NO:

WSC  
74

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE**

Effective for Billing Periods Beginning On and After November 1, 2015  
Applicable to Billing Under Service Classification No. 9 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
Number

\$/MCF

1.	Unit Charge	3.1801
2.	Effective Charge in Certain Villages and Cities	3.2196
3.	Effective Charge in All Other Areas	3.1874

NOTE: For a list of applicable Villages and Cities, see  
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

Issued by: Timothy Cawley, President, Pearl River, New York 10965



PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 11/01/15

STATEMENT TYPE: QST  
STATEMENT NO: 217

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS**

Effective for Service Rendered On or After November 1, 2015  
Applicable to the Billing Under Service Classification No. 11 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- A. Weighted Average Cost of Firm Pipeline Capacity \$16.9500 /Dth
- B. Conversion Factor (Dth/Mcf) 1.027
- C. Increase in Rates and Charges:  
Revenue tax surcharge factors shall be applied to all rates and charges in accordance  
with General Information Section 15.

\* Winter Bundled Sales ("WBS") rates can now be found on statement WBSS, which is released by mid-month

Issued by: Timothy Cawley, President, Pearl River, New York 10965

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 11/04/15

STATEMENT TYPE: WBSS  
STATEMENT NO: 1

**STATEMENT OF WINTER BUNDLED SALES SERVICE RATES**

Effective for the Month of November 2015  
Applicable to the Billing Under Service Classification No. 11 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A. Winter Bundled Sales ("WBS"):

WBS Gas Purchases For The Month of November 2015 \$2.154 /Dth

B. Conversion Factor (Dth/Mcf) 1.027

Issued by: Timothy Cawley, President, Pearl River, New York 10965