

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 12/01/14

STATEMENT TYPE:
STATEMENT NO:

GSC
173

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line</u> <u>Number</u>	<u>Item</u>	<u>S.C. Nos. 1&2</u> <u>Customers</u> GSC Price <u>¢/CCF</u>
1.	<u>AVERAGE DEMAND COST OF GAS</u>	13.224
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	43.596
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on November 19, 2014 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	56.820
4.	Factor of Adjustment - System loss allowance	<u>1.0186</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	57.877
6.	Surcharge from the annual reconciliation period ended August 31, 2013 to be applied commencing January 1, 2014 through December 31, 2014	(8.278)
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	49.599

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PSC NO: 4 GAS
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 INITIAL EFFECTIVE DATE: 12/01/14

STATEMENT TYPE: MGA
 STATEMENT NO: 170

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After December 1, 2014
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A.	Monthly Gas Adjustments Applied to All Volumes Used:	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
			Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
1.	Transition Surcharge	0.000	0.000	0.000	0.000
2.	Surcharge/(Credit) for Sharing of Benefits	0.075	0.075	0.075	0.075
3.	Gas in Storage Working Capital (Reliability/Balancing-Related)	0.250	0.250	0.250	0.250
4.	Research and Development Surcharge	0.179	0.179	0.179	0.179
5.	Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
6.	Peak Shaving Supply	N/A	0.000	0.000	0.000
7.	Pipeline Refund (Sept 2014 - Aug 2015)	(0.718)	(0.718)	(0.718)	(0.718)
8.	Pipeline Refund (March 2014 - February 2015)	(0.009)	(0.009)	(0.009)	(0.009)
9.	Capacity Release Service Adjustment	N/A	(0.042)	(0.042)	(0.042)
10.	Transition Adjustment for Competitive Services	(0.078)	(0.078)	(0.078)	(0.078)
11.	Balancing Charge	5.865	5.865	5.865	5.865
12.	Temporary Surcharge (November 1, 2011 through October 31, 2012) Pursuant to Joint Proposal in Case No. 08-G-1398	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>
13.	<u>MONTHLY GAS ADJUSTMENT</u>	5.564	5.522	5.522	5.522
B.	Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.027	1.027	1.027
C.	Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

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INITIAL EFFECTIVE DATE: 12/01/14

STATEMENT TYPE: MFC
STATEMENT NO: 99

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After December 1, 2014
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	1.181	0.413
Credit and Collections	0.678	0.232
Storage Working Capital (Supply-Related)	0.25	0.25
Uncollectibles (1)	<u>0.271</u>	<u>0.056</u>
Total	2.380	0.951

(1) Calculation of Uncollectible Rate		
	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.544%	0.112%
Gas Supply Charge (Statement No. GSC - 173)	49.599	49.599
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.271	0.056

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PSC NO: 4 GAS
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 INITIAL EFFECTIVE DATE: 12/01/14

STATEMENT TYPE: IGR
 STATEMENT NO: 211

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE GAS RATES

Effective for Billing Periods Beginning On and After December 1, 2014
 Applicable to Billing under Service Classification No. 3 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	a) Tail Block Delivery Rate of SC2	30.025
	b) Plus the GSC (Statement No. GSC-173)	49.599
	c) Plus the MGA (Statement No. MGA-170)	<u>5.564</u>
	d) Total Maximum Allowable Unit Charge	85.188
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Commodity Cost of Gas Purchased	43.596
	b) Factor of Adjustment (Statement No. GSC-173)	<u>1.0186</u>
	c) Minimum Allowable Unit Charge	44.407

		<u>Applicable to Interruptible Customer Category:</u>		
		<u>A</u>	<u>B</u>	<u>C</u>
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3.	Unit Charge	85.188	85.188	85.188
4.	Unit Markup (line 3 - line 2c)	40.781	40.781	40.781
5.	Effective Charge in Certain Villages and Cities.	86.247	86.247	86.247
6.	Effective Charge in All Other Areas.	85.384	85.384	85.384
7.	Weighted Average Cost of Transportation Used in the Determination of the Penalty Charge and the Emergency Service Charge.		\$17.3522 /Dth	

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Issued by: Timothy Cawley, President, Pearl River, New York 10965

PSC NO: 4 GAS
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 INITIAL EFFECTIVE DATE: 12/01/14

STATEMENT TYPE: DFR
 STATEMENT NO: 211

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After December 1, 2014
 Applicable to Billing Under Service Classification No. 5 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

1.	<u>Maximum Allowable Unit Charge</u>	<u>¢/CCF</u>
	a) Tail Block Delivery Rate of SC2	30.025
	b) Plus the GSC (Statement No. GSC-173)	49.599
	c) Plus the MGA (Statement No. MGA-170)	5.564
	d) Plus the MFC (Statement No. MFC-99)	<u>0.951</u>
	TOTAL	86.139
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Cost of Gas Purchased (Statement No. GSC-173)	56.820
	b) Factor of Adjustment	<u>1.0186</u>
	c) Average Commodity Cost of Gas Sold	57.877
	d) Plus Transition Surcharge	<u>0.000</u>
	TOTAL	57.877

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	86.139	86.139	86.139
4. Effective Charge in Certain Villages and Cities.	87.210	87.210	87.210
5. Effective Charge in All Other Areas.	86.338	86.338	86.338

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

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STATEMENT TYPE: NGV
 STATEMENT NO: 211

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After December 1, 2014
 Applicable to Billing Under Service Classification No. 7 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

		<u>¢/CCF</u>	
1.	<u>Maximum Allowable Unit Charge</u>		
	Tail Block Delivery Rate of SC2		30.025
	Plus the GSC (Statement No. GSC-173)		49.599
	Plus the MGA (Statement No. MGA-170)		<u>5.564</u>
	TOTAL		85.188
2.	<u>Minimum Allowable Unit Charge</u>		
	Average Commodity Cost of Gas		44.407
	Plus 5 ¢/CCF		<u>5.000</u>
	TOTAL		49.407
		<u>INITIAL TERM</u>	<u>THEREAFTER</u>
		<u>¢/CCF</u>	<u>¢/CCF</u>
3.	Average Gasoline Price Excluding Taxes (month of Oct)	242.820	242.820
4.	Less: Differential	35.000	25.000
5.	Difference	207.820	217.820
6.	Conversion Factor	1.100	1.100
7.	Equivalent Difference (Line 5 divided by Line 6)	188.927	198.018
8.	Unit Charge	85.188	85.188
9.	Effective Charge in Certain Villages and Cities	86.247	86.247
10.	Effective Charge in All Other Areas	85.384	85.384

NOTE: For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE:
 STATEMENT NO:

ITSS
 211

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After December 1, 2014
 Applicable to Billing Under Service Classification No. 8 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

1.	Maximum Allowable Base Charge Tail Block Delivery Rate of SC6 Minus 5 Cents per Ccf	¢/CCF 30.025 <u>5.000</u> 25.025		
2.	Minimum Allowable Unit Charge	1.000		
3.	Base Charge	7.200		
4.	Transportation Charge		<u>Effective Charges</u>	
		<u>Billing Rate</u> ¢/CCF	<u>Certain Cities and Villages</u> ¢/CCF	<u>Other Areas</u> ¢/CCF
	First 1000 CCF or less	\$150.00	\$151.86	\$150.35
	Next 49,000 CCF @	12.200	12.352	12.228
	Next 50,000 CCF @	9.700	9.821	9.722
	Next 100,000 CCF @	7.200	7.290	7.217
	Over 200,000 CCF @	4.300	4.353	4.310
5.	Weighted Average Cost of Transportation Used in the Determination of Over and Under-Delivery Charges, Penalty Charges and the Emergency Service Charge		\$17.3522 /Dth	

NOTE: For the Supplemental Sales Charges, see STATEMENT OF INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 211

For a list of applicable Villages and Cities, see Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 13 and 14.

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INITIAL EFFECTIVE DATE: 12/01/14

STATEMENT TYPE:
STATEMENT NO:

WSC
63

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

**Effective for Billing Periods Beginning On and After December 1, 2014
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of**

ORANGE AND ROCKLAND UTILITIES, INC.

**Line
Number**

\$/MCF

1.	Unit Charge	7.4493
2.	Effective Charge in Certain Villages and Cities	7.5419
3.	Effective Charge in All Other Areas	7.4665

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 12/01/14

STATEMENT TYPE: QST
STATEMENT NO: 206

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After December 1, 2014
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- | | | |
|----|---|----------------|
| A. | Weighted Average Cost of Firm Pipeline Capacity | \$17.3522 /Dth |
| B. | <u>Winter Bundled Sales ("WBS"):</u>
WBS Gas Purchases (November - March) | \$3.7528 /Dth |
| C. | Conversion Factor (Dth/Mcf) | 1.027 |
| D. | <u>Increase in Rates and Charges:</u>
Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15. | |

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