

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 10/01/14

STATEMENT TYPE:
STATEMENT NO:

GSC
171

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line</u> <u>Number</u>	<u>Item</u>	<u>S.C. Nos. 1&2</u> <u>Customers</u> GSC Price <u>¢/CCF</u>
1.	<u>AVERAGE DEMAND COST OF GAS</u>	11.959
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	33.174
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on September 23, 2014 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	45.133
4.	Factor of Adjustment - System loss allowance	<u>1.0186</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	45.972
6.	Surcharge from the annual reconciliation period ended August 31, 2013 to be applied commencing January 1, 2014 through December 31, 2014	(8.278)
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	37.694

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STATEMENT TYPE: MGA
 STATEMENT NO: 168

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After October 1, 2014
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A.	Monthly Gas Adjustments Applied to All Volumes Used:	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
			Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
1.	Transition Surcharge	0.000	0.000	0.000	0.000
2.	Surcharge/(Credit) for Sharing of Benefits	0.139	0.139	0.139	0.139
3.	Gas in Storage Working Capital (Reliability/Balancing-Related)	0.259	0.259	0.259	0.259
4.	Research and Development Surcharge	0.179	0.179	0.179	0.179
5.	Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
6.	Peak Shaving Supply	N/A	0.000	0.000	0.000
7.	Pipeline Refund (Sept 2014 - Aug 2015)	(0.718)	(0.718)	(0.718)	(0.718)
8.	Pipeline Refund (March 2014 - February 2015)	(0.009)	(0.009)	(0.009)	(0.009)
9.	Capacity Release Service Adjustment	N/A	0.160	0.160	0.160
10.	Transition Adjustment for Competitive Services	0.093	0.093	0.093	0.093
11.	Balancing Charge	8.519	8.519	8.519	8.519
12.	Temporary Surcharge (November 1, 2011 through October 31, 2012) Pursuant to Joint Proposal in Case No. 08-G-1398	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>
13.	<u>MONTHLY GAS ADJUSTMENT</u>	8.462	8.622	8.622	8.622
B.	Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.027	1.027	1.027
C.	Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

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STATEMENT TYPE: MFC
STATEMENT NO: 97

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After October 1, 2014
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	1.181	0.413
Credit and Collections	0.678	0.232
Storage Working Capital (Supply-Related)	0.259	0.259
Uncollectibles (1)	<u>0.195</u>	<u>0.055</u>
Total	2.313	0.959

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.515%	0.145%
Gas Supply Charge (Statement No. GSC - 171)	37.694	37.694
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.195	0.055

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 INITIAL EFFECTIVE DATE: 10/01/14

STATEMENT TYPE: IGR
 STATEMENT NO: 209

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE GAS RATES

Effective for Billing Periods Beginning On and After October 1, 2014
 Applicable to Billing under Service Classification No. 3 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	a) Tail Block Delivery Rate of SC2	30.025
	b) Plus the GSC (Statement No. GSC-171)	37.694
	c) Plus the MGA (Statement No. MGA-168)	<u>8.462</u>
	d) Total Maximum Allowable Unit Charge	76.181
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Commodity Cost of Gas Purchased	33.174
	b) Factor of Adjustment (Statement No. GSC-171)	<u>1,0186</u>
	c) Minimum Allowable Unit Charge	33.791

		Applicable to <u>Interruptible Customer Category:</u>		
		<u>A</u>	<u>B</u>	<u>C</u>
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3.	Unit Charge	76.181	76.181	76.181
4.	Unit Markup (line 3 - line 2c)	42.390	42.390	42.390
5.	Effective Charge in Certain Villages and Cities.	77.128	77.128	77.128
6.	Effective Charge in All Other Areas.	76.356	76.356	76.356
7.	Weighted Average Cost of Transportation Used in the Determination of the Penalty Charge and the Emergency Service Charge.		\$17.3599 /Dth	

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Issued by: Timothy Cawley, President, Pearl River, New York 10965

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STATEMENT TYPE: DFR
 STATEMENT NO: 209

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After October 1, 2014
 Applicable to Billing Under Service Classification No. 5 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

1.	<u>Maximum Allowable Unit Charge</u>	<u>¢/CCF</u>
	a) Tail Block Delivery Rate of SC2	30.025
	b) Plus the GSC (Statement No. GSC-171)	37.694
	c) Plus the MGA (Statement No. MGA-168)	8.462
	d) Plus the MFC (Statement No. MFC-97)	<u>0.959</u>
	TOTAL	77.140
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Cost of Gas Purchased (Statement No. GSC-171)	45.133
	b) Factor of Adjustment	<u>1.0186</u>
	c) Average Commodity Cost of Gas Sold	45.972
	d) Plus Transition Surcharge	<u>0.000</u>
	TOTAL	45.972

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3.	Unit Charge	77.140	77.140
4.	Effective Charge in Certain Villages and Cities.	78.099	78.099
5.	Effective Charge in All Other Areas.	77.318	77.318

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

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STATEMENT TYPE:
 STATEMENT NO:

NGV
 209

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After October 1, 2014
 Applicable to Billing Under Service Classification No. 7 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	Tail Block Delivery Rate of SC2	30.025
	Plus the GSC (Statement No. GSC-171)	37.694
	Plus the MGA (Statement No. MGA-168)	<u>8.462</u>
	TOTAL	76.181
2.	<u>Minimum Allowable Unit Charge</u>	
	Average Commodity Cost of Gas	33.791
	Plus 5 ¢/CCF	<u>5.000</u>
	TOTAL	38.791
		<u>INITIAL TERM</u> <u>THEREAFTER</u>
		¢/CCF ¢/CCF
3.	Average Gasoline Price Excluding Taxes (month of Aug)	286.289 286.289
4.	Less: Differential	35.000 25.000
5.	Difference	251.289 261.289
6.	Conversion Factor	1.100 1.100
7.	Equivalent Difference (Line 5 divided by Line 6)	228.445 237.535
8.	Unit Charge	76.181 76.181
9.	Effective Charge in Certain Villages and Cities	77.128 77.128
10.	Effective Charge in All Other Areas	76.356 76.356

NOTE: For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE:
 STATEMENT NO:

ITSS
 209

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After October 1, 2014
 Applicable to Billing Under Service Classification No. 8 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>			<u>Effective Charges</u>	
		<u>Billing Rate ¢/CCF</u>	<u>Certain Cities and Villages ¢/CCF</u>	<u>Other Areas ¢/CCF</u>
1.	Maximum Allowable Base Charge			
	Tail Block Delivery Rate of SC6		30.025	
	Minus 5 Cents per Ccf		<u>5.000</u>	
			25.025	
2.	Minimum Allowable Unit Charge		1.000	
3.	Base Charge		7.200	
4.	Transportation Charge			
	First 1000 CCF or less	\$150.00	\$151.86	\$150.35
	Next 49,000 CCF @	12.200	12.352	12.228
	Next 50,000 CCF @	9.700	9.821	9.722
	Next 100,000 CCF @	7.200	7.290	7.217
	Over 200,000 CCF @	4.300	4.353	4.310
5.	Weighted Average Cost of Transportation Used in the Determination of Over and Under-Delivery Charges, Penalty Charges and the Emergency Service Charge		\$17.3599 /Dth	

NOTE: For the Supplemental Sales Charges, see STATEMENT OF
 INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 209

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 13 and 14.

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PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 10/01/14

STATEMENT TYPE:
STATEMENT NO:

WSC
61

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After October 1, 2014
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

\$/MCF

1.	Unit Charge	4.3978
2.	Effective Charge in Certain Villages and Cities	4.4525
3.	Effective Charge in All Other Areas	4.4079

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 10/01/14

STATEMENT TYPE: QST
STATEMENT NO: 204

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After October 1, 2014
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- | | | |
|----|---|----------------|
| A. | Weighted Average Cost of Firm Pipeline Capacity | \$17.3599 /Dth |
| B. | <u>Winter Bundled Sales ("WBS"):</u>
WBS Gas Purchases (November - March) | \$0.0000 /Dth |
| C. | Conversion Factor (Dth/Mcf) | 1.027 |
| D. | <u>Increase in Rates and Charges:</u>
Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15. | |

Issued by: Timothy Cawley, President, Pearl River, New York 10965