

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 06/01/14

STATEMENT TYPE: GSC
STATEMENT NO: 167

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line</u> <u>Number</u>	<u>Item</u>	<u>S.C. Nos. 1&2</u> <u>Customers</u> GSC Price ¢/CCF
1.	<u>AVERAGE DEMAND COST OF GAS</u>	13.122
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	30.590
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on May 22, 2014 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	43.712
4.	Factor of Adjustment - System loss allowance	<u>1.0186</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	44.525
6.	Surcharge from the annual reconciliation period ended August 31, 2013 to be applied commencing January 1, 2014 through December 31, 2014	(8.278)
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	36.247

Issued by: Timothy Cawley, President, Pearl River, New York 10965

PSC NO: 4 GAS
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 INITIAL EFFECTIVE DATE: 06/01/14

STATEMENT TYPE: MGA
 STATEMENT NO: 164

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After June 1, 2014
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A.	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
1. Transition Surcharge	0.000	0.000	0.000	0.000
2. Surcharge/(Credit) for Sharing of Benefits	0.139	0.139	0.139	0.139
3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.259	0.259	0.259	0.259
4. Research and Development Surcharge	0.179	0.179	0.179	0.179
5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
6. Peak Shaving Supply	N/A	0.000	0.000	0.000
7. Pipeline Refund (Sept 2013 - Aug 2014)	(0.063)	(0.063)	(0.063)	(0.063)
8. Pipeline Refund (March 2014 - February 2015)	(0.009)	(0.009)	(0.009)	(0.009)
9. Capacity Release Service Adjustment	N/A	0.160	0.160	0.160
10. Transition Adjustment for Competitive Services	0.093	0.093	0.093	0.093
11. Balancing Charge	8.453	8.453	8.453	8.453
12. Temporary Surcharge (November 1, 2011 through October 31, 2012) Pursuant to Joint Proposal in Case No. 08-G-1398	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>
13. <u>MONTHLY GAS ADJUSTMENT</u>	9.051	9.211	9.211	9.211
B. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.027	1.027	1.027
C. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

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INITIAL EFFECTIVE DATE: 06/01/14

STATEMENT TYPE: MFC
STATEMENT NO: 93

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After June 1, 2014
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	1.181	0.413
Credit and Collections	0.678	0.232
Storage Working Capital (Supply-Related)	0.259	0.259
Uncollectibles (1)	<u>0.188</u>	<u>0.053</u>
Total	2.306	0.957

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.515%	0.145%
Gas Supply Charge (Statement No. GSC - 167)	36.247	36.247
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.188	0.053

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PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 06/01/14

STATEMENT TYPE: IGR
 STATEMENT NO: 205

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE GAS RATES

Effective for Billing Periods Beginning On and After June 1, 2014
 Applicable to Billing under Service Classification No. 3 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	a) Tail Block Delivery Rate of SC2	30.025
	b) Plus the GSC (Statement No. GSC-167)	36.247
	c) Plus the MGA (Statement No. MGA-164)	9.051
	d) Total Maximum Allowable Unit Charge	75.323
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Commodity Cost of Gas Purchased	30.590
	b) Factor of Adjustment (Statement No. GSC-167)	<u>1.0186</u>
	c) Minimum Allowable Unit Charge	31.159

				<u>Applicable to Interruptible Customer Category:</u>		
				<u>A</u>	<u>B</u>	<u>C</u>
				<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3.	Unit Charge			75.323	75.323	75.323
4.	Unit Markup (line 3 - line 2c)			44.164	44.164	44.164
5.	Effective Charge in Certain Villages and Cities.			76.259	76.259	76.259
6.	Effective Charge in All Other Areas.			75.497	75.497	75.497
7.	Weighted Average Cost of Transportation Used in the Determination of the Penalty Charge and the Emergency Service Charge.				\$17.2000 /Dth	

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Issued by: Timothy Cawley, President, Pearl River, New York 10965

PSC NO: 4 GAS
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 INITIAL EFFECTIVE DATE: 06/01/14

STATEMENT TYPE: DFR
 STATEMENT NO: 205

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After June 1, 2014
 Applicable to Billing Under Service Classification No. 5 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

1.	Maximum Allowable Unit Charge	<u>¢/CCF</u>
	a) Tail Block Delivery Rate of SC2	30.025
	b) Plus the GSC (Statement No. GSC-167)	36.247
	c) Plus the MGA (Statement No. MGA-164)	9.051
	d) Plus the MFC (Statement No. MFC-93)	<u>0.957</u>
	TOTAL	76.280
2.	Minimum Allowable Unit Charge	
	a) Average Cost of Gas Purchased (Statement No. GSC-167)	43.712
	b) Factor of Adjustment	<u>1.0186</u>
	c) Average Commodity Cost of Gas Sold	44.525
	d) Plus Transition Surcharge	<u>0.000</u>
	TOTAL	44.525

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	76.280	76.280	76.280
4. Effective Charge in Certain Villages and Cities.	77.228	77.228	77.228
5. Effective Charge in All Other Areas.	76.456	76.456	76.456

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

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PSC NO: 4 GAS
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STATEMENT TYPE: NGV
 STATEMENT NO: 205

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After June 1, 2014
 Applicable to Billing Under Service Classification No. 7 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	Tail Block Delivery Rate of SC2	30.025
	Plus the GSC (Statement No. GSC-167)	36.247
	Plus the MGA (Statement No. MGA-164)	<u>9.051</u>
	TOTAL	75.323
2.	<u>Minimum Allowable Unit Charge</u>	
	Average Commodity Cost of Gas	31.159
	Plus 5 ¢/CCF	<u>5.000</u>
	TOTAL	36.159
		<u>INITIAL TERM</u> <u>THEREAFTER</u>
		<u>¢/CCF</u> <u>¢/CCF</u>
3.	Average Gasoline Price Excluding Taxes (month of Apr)	306.389 306.389
4.	Less: Differential	35.000 25.000
5.	Difference	271.389 281.389
6.	Conversion Factor	1.100 1.100
7.	Equivalent Difference (Line 5 divided by Line 6)	246.717 255.808
8.	Unit Charge	75.323 75.323
9.	Effective Charge in Certain Villages and Cities	76.259 76.259
10.	Effective Charge in All Other Areas	75.497 75.497

NOTE: For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE:
 STATEMENT NO:

ITSS
 205

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After June 1, 2014
 Applicable to Billing Under Service Classification No. 8 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

1.	Maximum Allowable Base Charge			
	Tail Block Delivery Rate of SC6			<u>¢/CCF</u>
	Minus 5 Cents per Ccf			30.025
				<u>5.000</u>
				25.025
2.	Minimum Allowable Unit Charge			1.000
3.	Base Charge			7.200
4.	Transportation Charge			<u>Effective Charges</u>
		<u>Billing</u>	<u>Certain Cities</u>	<u>Other Areas</u>
		<u>Rate</u>	<u>and Villages</u>	
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
	First 1000 CCF or less	\$150.00	\$151.86	\$150.35
	Next 49,000 CCF @	12.200	12.352	12.228
	Next 50,000 CCF @	9.700	9.821	9.722
	Next 100,000 CCF @	7.200	7.290	7.217
	Over 200,000 CCF @	4.300	4.353	4.310
5.	Weighted Average Cost of Transportation Used in the Determination of Over and Under-Delivery Charges, Penalty Charges and the Emergency Service Charge		\$17.2000	/Dth

NOTE: For the Supplemental Sales Charges, see STATEMENT OF
 INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 205

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 13 and 14.

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INITIAL EFFECTIVE DATE: 06/01/14

STATEMENT TYPE:
STATEMENT NO:

WSC
57

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After June 1, 2014
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

\$/MCF

1.	Unit Charge	4.9594
2.	Effective Charge in Certain Villages and Cities	5.0210
3.	Effective Charge in All Other Areas	4.9708

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

Issued by: Timothy Cawley, President, Pearl River, New York 10965

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 06/01/14

STATEMENT TYPE: QST
STATEMENT NO: 200

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After June 1, 2014
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- | | | |
|----|---|----------------|
| A. | Weighted Average Cost of Firm Pipeline Capacity | \$17.2000 /Dth |
| B. | <u>Winter Bundled Sales ("WBS"):</u>
WBS Gas Purchases (November - March) | \$0.0000 /Dth |
| C. | Conversion Factor (Dth/Mcf) | 1.027 |
| D. | <u>Increase in Rates and Charges:</u>
Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15. | |

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