

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 02/01/14

STATEMENT TYPE:
STATEMENT NO:

GSC
163

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line</u> <u>Number</u>	<u>Item</u>	<u>S.C. Nos. 1&2</u> <u>Customers</u> <u>GSC</u> <u>Price</u> <u>¢/CCF</u>
1.	<u>AVERAGE DEMAND COST OF GAS</u>	14.560
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	64.112
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on January 23, 2014 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	78.672
4.	Factor of Adjustment - System loss allowance	<u>1.0186</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	80.135
6.	Surcharge from the annual reconciliation period ended August 31, 2013 to be applied commencing January 1, 2014 through December 31, 2014	(8.278)
7.	Interim surcharge	8.278
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	80.135

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 INITIAL EFFECTIVE DATE: 02/01/14

STATEMENT TYPE: MGA
 STATEMENT NO: 160

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After February 1, 2014
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A.	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
<u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1.	Transition Surcharge	0.000	0.000	0.000
2.	Surcharge/(Credit) for Sharing of Benefits	0.139	0.139	0.139
3.	Gas in Storage Working Capital (Reliability/Balancing-Related)	0.259	0.259	0.259
4.	Research and Development Surcharge	0.179	0.179	0.179
5.	Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A
6.	Peak Shaving Supply	N/A	0.000	0.000
7.	Pipeline Refund (Sept 2013 - Aug 2014)	(0.063)	(0.063)	(0.063)
8.	Pipeline Refund (March 2013 - February 2014)	(0.095)	(0.022)	(0.022)
9.	Capacity Release Service Adjustment	N/A	0.160	0.160
10.	Transition Adjustment for Competitive Services	0.093	0.093	0.093
11.	Balancing Charge	8.462	8.462	8.462
12.	Temporary Surcharge (November 1, 2011 through October 31, 2012) Pursuant to Joint Proposal in Case No. 08-G-1398	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>
13.	<u>MONTHLY GAS ADJUSTMENT</u>	8.974	9.207	9.207
B.	Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.029	1.029
C.	Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.			

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STATEMENT TYPE: MFC
STATEMENT NO: 89

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After February 1, 2014
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	1.181	0.413
Credit and Collections	0.678	0.232
Storage Working Capital (Supply-Related)	0.259	0.259
Uncollectibles (1)	<u>0.415</u>	<u>0.116</u>
Total	2.533	1.020

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.515%	0.145%
Gas Supply Charge (Statement No. GSC - 163)	80.135	80.135
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.415	0.116

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 INITIAL EFFECTIVE DATE: 02/01/14

STATEMENT TYPE: IGR
 STATEMENT NO: 201

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE GAS RATES

Effective for Billing Periods Beginning On and After February 1, 2014
 Applicable to Billing under Service Classification No. 3 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	a) Tail Block Delivery Rate of SC2	30.025
	b) Plus the GSC (Statement No. GSC-163)	80.135
	c) Plus the MGA (Statement No. MGA-160)	<u>8.974</u>
	d) Total Maximum Allowable Unit Charge	119.134
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Commodity Cost of Gas Purchased	64.112
	b) Factor of Adjustment (Statement No. GSC-163)	<u>1.0186</u>
	c) Minimum Allowable Unit Charge	65.305

		Applicable to		
		<u>Interruptible Customer Category:</u>		
		<u>A</u>	<u>B</u>	<u>C</u>
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3.	Unit Charge	119.134	119.134	119.134
4.	Unit Markup (line 3 - line 2c)	53.829	53.829	53.829
5.	Effective Charge in Certain Villages and Cities.	120.542	120.542	120.542
6.	Effective Charge in All Other Areas.	119.337	119.337	119.337
7.	Weighted Average Cost of Transportation Used in the Determination of the Penalty Charge and the Emergency Service Charge.		\$17.9738 /Dth	

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

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STATEMENT TYPE: DFR
 STATEMENT NO: 201

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After February 1, 2014
 Applicable to Billing Under Service Classification No. 5 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

1.	<u>Maximum Allowable Unit Charge</u>	<u>¢/CCF</u>
	a) Tail Block Delivery Rate of SC2	30.025
	b) Plus the GSC (Statement No. GSC-163)	80.135
	c) Plus the MGA (Statement No. MGA-160)	8.974
	d) Plus the MFC (Statement No. MFC-89)	<u>1.020</u>
	TOTAL	120.154
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Cost of Gas Purchased (Statement No. GSC-163)	78.672
	b) Factor of Adjustment	<u>1.0186</u>
	c) Average Commodity Cost of Gas Sold	80.135
	d) Plus Transition Surcharge	<u>0.000</u>
	TOTAL	80.135

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	120.154	120.154	120.154
4. Effective Charge in Certain Villages and Cities.	121.574	121.574	121.574
5. Effective Charge in All Other Areas.	120.359	120.359	120.359

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

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STATEMENT TYPE: NGV
 STATEMENT NO: 201

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After February 1, 2014
 Applicable to Billing Under Service Classification No. 7 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

		<u>¢/CCF</u>	
1.	<u>Maximum Allowable Unit Charge</u>		
	Tail Block Delivery Rate of SC2		30.025
	Plus the GSC (Statement No. GSC-163)		80.135
	Plus the MGA (Statement No. MGA-160)		<u>8.974</u>
	TOTAL		119.134
2.	<u>Minimum Allowable Unit Charge</u>		
	Average Commodity Cost of Gas		65.304
	Plus 5 ¢/CCF		<u>5.000</u>
	TOTAL		70.304
		<u>INITIAL TERM</u>	<u>THEREAFTER</u>
		<u>¢/CCF</u>	<u>¢/CCF</u>
3.	Average Gasoline Price (month of Dec)	355.980	355.980
4.	Less: Differential	35.000	25.000
5.	Difference	320.980	330.980
6.	Conversion Factor	1.100	1.100
7.	Equivalent Difference (Line 5 divided by Line 6)	291.800	300.891
8.	Unit Charge	119.134	119.134
9.	Effective Charge in Certain Villages and Cities	120.542	120.542
10.	Effective Charge in All Other Areas	119.337	119.337

NOTE: For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE:
 STATEMENT NO:

ITSS
 201

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After February 1, 2014
 Applicable to Billing Under Service Classification No. 8 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

1.	Maximum Allowable Base Charge Tail Block Delivery Rate of SC6 Minus 5 Cents per Ccf	¢/CCF 30.025 <u>5.000</u> 25.025		
2.	Minimum Allowable Unit Charge	1.000		
3.	Base Charge	7.200		
4.	Transportation Charge		<u>Effective Charges</u>	
		<u>Billing Rate</u> ¢/CCF	<u>Certain Cities and Villages</u> ¢/CCF	<u>Other Areas</u> ¢/CCF
	First 1000 CCF or less	\$150.00	\$151.77	\$150.26
	Next 49,000 CCF @	12.200	12.344	12.221
	Next 50,000 CCF @	9.700	9.815	9.717
	Next 100,000 CCF @	7.200	7.285	7.212
	Over 200,000 CCF @	4.300	4.351	4.307
5.	Weighted Average Cost of Transportation Used in the Determination of Over and Under-Delivery Charges, Penalty Charges and the Emergency Service Charge		\$17.9738 /Dth	

NOTE: For the Supplemental Sales Charges, see STATEMENT OF INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 201

For a list of applicable Villages and Cities, see Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 13 and 14.

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STATEMENT TYPE:
STATEMENT NO:

WSC
53

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After February 1, 2014
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

\$/MCF

1.	Unit Charge	16.7521
2.	Effective Charge in Certain Villages and Cities	16.9501
3.	Effective Charge in All Other Areas	16.7806

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 02/01/14

STATEMENT TYPE: QST
STATEMENT NO: 196

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After February 1, 2014
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- | | |
|--|----------------|
| A. Weighted Average Cost of Firm Pipeline Capacity | \$17.9738 /Dth |
| B. <u>Winter Bundled Sales ("WBS"):</u>
WBS Gas Purchases (November - March) | \$4.0249 /Dth |
| C. Conversion Factor (Dth/Mcf) | 1.029 |
| D. <u>Increase in Rates and Charges:</u>
Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15. | |

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