

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 10/01/13

STATEMENT TYPE:  
STATEMENT NO:

GSC  
159

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line</u> <u>Number</u>	<u>Item</u>	S.C. Nos. 1&2 Customers GSC Price ¢/CCF
1.	<u>AVERAGE DEMAND COST OF GAS</u>	18.337
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	44.841
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on September 23, 2013 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	63.178
4.	Factor of Adjustment - System loss allowance	<u>1.0186</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	64.353
6.	Surcharge from the annual reconciliation period ended August 31, 2012 to be applied commencing January 1, 2013 through December 31, 2013	(6.736)
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	57.617

Issued by: John McAvoy, President, Pearl River, New York 10965

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STATEMENT TYPE: MGA  
 STATEMENT NO: 156

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF MONTHLY GAS ADJUSTMENTS**  
 Effective for Service Rendered On or After October 1, 2013  
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A.	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
<b><u>Monthly Gas Adjustments Applied to All Volumes Used:</u></b>				
1.	Transition Surcharge	0.000	0.000	0.000
2.	Surcharge/(Credit) for Sharing of Benefits	0.174	0.174	0.174
3.	Gas in Storage Working Capital (Reliability/Balancing-Related)	0.532	0.532	0.532
4.	Research and Development Surcharge	0.179	0.179	0.179
5.	Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A
6.	Peak Shaving Supply	N/A	0.000	0.000
7.	Pipeline Refund (Sept 2013 - Aug 2014)	(0.063)	(0.063)	(0.063)
8.	Pipeline Refund (March 2013 - February 2014)	(0.095)	(0.022)	(0.022)
9.	Capacity Release Service Adjustment	N/A	0.066	0.066
10.	Transition Adjustment for Competitive Services	0.281	0.281	0.281
11.	Balancing Charge	8.420	8.420	8.420
12.	Temporary Surcharge (November 1, 2011 through October 31, 2012) Pursuant to Joint Proposal in Case No. 08-G-1398	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>
13.	<b><u>MONTHLY GAS ADJUSTMENT</u></b>	9.428	9.567	9.567
B.	Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.034	1.034
C.	Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.			

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STATEMENT TYPE: MFC  
STATEMENT NO: 85

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF MERCHANT FUNCTION CHARGE**

Effective for Service Rendered On or After October 1, 2013  
Applicable to the Billing Under Service Classification Nos 1 and 2 of  
the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

**Service Classification Nos. 1 and 2 (Cents/Ccf)**

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	1.181	0.413
Credit and Collections	0.678	0.232
Storage Working Capital (Supply-Related)	0.532	0.532
Uncollectibles (1)	<u>0.454</u>	<u>0.061</u>
Total	2.845	1.238

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.782%	0.106%
Gas Supply Charge (Statement No. GSC - 159)	57.617	57.617
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.454	0.061

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PSC NO: 4 GAS  
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 INITIAL EFFECTIVE DATE: 10/01/13

STATEMENT TYPE: IGR  
 STATEMENT NO: 197

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF INTERRUPTIBLE GAS RATES**

Effective for Billing Periods Beginning On and After October 1, 2013  
 Applicable to Billing under Service Classification No. 3 of  
 the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

<u>Line Number</u>		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	a) Tail Block Delivery Rate of SC2	30.025
	b) Plus the GSC (Statement No. GSC-159)	57.617
	c) Plus the MGA (Statement No. MGA-156)	<u>9.428</u>
	d) Total Maximum Allowable Unit Charge	97.070
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Commodity Cost of Gas Purchased	44.841
	b) Factor of Adjustment (Statement No. GSC-159)	<u>1.0186</u>
	c) Minimum Allowable Unit Charge	45.675

Applicable to Interruptible Customer Category:			
	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3.	Unit Charge	97.070	97.070
4.	Unit Markup (line 3 - line 2c)	51.395	51.395
5.	Effective Charge in Certain Villages and Cities.	98.227	98.227
6.	Effective Charge in All Other Areas.	97.245	97.245
7.	Weighted Average Cost of Transportation Used in the Determination of the Penalty Charge and the Emergency Service Charge.	\$18.4100 /Dth	

NOTE: Customer Categories are defined as:  
 Category A - No. 6 Oil, 2% sulfur content or higher  
 Category B - No. 6 Oil, less than 2% sulfur content  
 Category C - All Others

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

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STATEMENT TYPE: DFR  
 STATEMENT NO: 197

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After October 1, 2013  
 Applicable to Billing Under Service Classification No. 5 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
 Number

1.	<u>Maximum Allowable Unit Charge</u>	<u>¢/CCF</u>
	a) Tail Block Delivery Rate of SC2	30.025
	b) Plus the GSC (Statement No. GSC-159)	57.617
	c) Plus the MGA (Statement No. MGA-156)	9.428
	d) Plus the MFC (Statement No. MFC-85)	1.238
	TOTAL	98.308
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Cost of Gas Purchased ( Statement No. GSC-159)	63.178
	b) Factor of Adjustment	1.0186
	c) Average Commodity Cost of Gas Sold	64.353
	d) Plus Transition Surcharge	0.000
	TOTAL	64.353

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	98.308	98.308	98.308
4. Effective Charge in Certain Villages and Cities.	99.480	99.480	99.480
5. Effective Charge in All Other Areas.	98.485	98.485	98.485

NOTE: Customer Categories are defined as:  
 Category A - No. 6 Oil, 2% sulfur content or higher  
 Category B - No. 6 Oil, less than 2% sulfur content  
 Category C - All Others

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

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STATEMENT TYPE:  
 STATEMENT NO:

NGV  
 197

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After October 1, 2013  
 Applicable to Billing Under Service Classification No. 7 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
Number

		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	Tail Block Delivery Rate of SC2	30.025
	Plus the GSC (Statement No. GSC-159)	57.617
	Plus the MGA (Statement No. MGA-156)	<u>9.428</u>
	TOTAL	97.070
2.	<u>Minimum Allowable Unit Charge</u>	
	Average Commodity Cost of Gas	45.675
	Plus 5 ¢/CCF	<u>5.000</u>
	TOTAL	50.675
		<u>INITIAL TERM</u>
		<u>¢/CCF</u>
		<u>THEREAFTER</u>
		<u>¢/CCF</u>
3.	Average Gasoline Price	375.430
	(month of Aug)	375.430
4.	Less: Differential	35.000
5.	Difference	340.430
6.	Conversion Factor	1.100
7.	Equivalent Difference	309.482
	(Line 5 divided by Line 6)	318.573
8.	Unit Charge	97.070
9.	Effective Charge in Certain Villages and Cities	98.227
10.	Effective Charge in All Other Areas	97.245

NOTE: For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE:  
 STATEMENT NO:

ITSS  
 197

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After October 1, 2013  
 Applicable to Billing Under Service Classification No. 8 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
 Number

1.	Maximum Allowable Base Charge		<u>¢/CCF</u>	
	Tail Block Delivery Rate of SC6		30.025	
	Minus 5 Cents per Ccf		5.000	
			25.025	
2.	Minimum Allowable Unit Charge		1.000	
3.	Base Charge		7.200	
4.	Transportation Charge			<u>Effective Charges</u>
		<u>Billing</u>	<u>Certain Cities</u>	<u>Other Areas</u>
		<u>Rate</u>	<u>and Villages</u>	
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
	First 1000 CCF or less	\$150.00	\$151.79	\$150.27
	Next 49,000 CCF @	12.200	12.346	12.222
	Next 50,000 CCF @	9.700	9.816	9.718
	Next 100,000 CCF @	7.200	7.286	7.213
	Over 200,000 CCF @	4.300	4.351	4.308
5.	Weighted Average Cost of Transportation Used in the Determination of Over and Under-Delivery Charges, Penalty Charges and the Emergency Service Charge		\$18.4100 /Dth	

NOTE: For the Supplemental Sales Charges, see STATEMENT OF  
 INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 197

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

\* Line 5 is also applicable to Service Classification Nos. 13 and 14.

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INITIAL EFFECTIVE DATE: 10/01/13

STATEMENT TYPE:  
STATEMENT NO:

WSC  
49

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After October 1, 2013  
Applicable to Billing Under Service Classification No. 9 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
Number

\$/MCF

1.	Unit Charge	4.9735
2.	Effective Charge in Certain Villages and Cities	5.0328
3.	Effective Charge in All Other Areas	4.9825

NOTE: For a list of applicable Villages and Cities, see  
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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INITIAL EFFECTIVE DATE: 10/01/13

STATEMENT TYPE: QST  
STATEMENT NO: 192

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After October 1, 2013  
Applicable to the Billing Under Service Classification No. 11 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- |   |                |
|---|----------------|
| A. Weighted Average Cost of Firm Pipeline Capacity  | \$18.4100 /Dth |
| B. <u>Winter Bundled Sales ("WBS"):</u><br>WBS Gas Purchases (November - March)   | \$0.0000 /Dth  |
| C. Conversion Factor (Dth/Mcf)  | 1.034          |
| D. <u>Increase in Rates and Charges:</u><br>Revenue tax surcharge factors shall be applied to all rates and charges in accordance<br>with General Information Section 15. |                |

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