

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 08/01/13

STATEMENT TYPE:
STATEMENT NO:

GSC
157

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line</u> <u>Number</u>	<u>Item</u>	<u>S.C. Nos. 1&2</u> <u>Customers</u> <u>GSC</u> <u>Price</u> <u>¢/CCF</u>
1.	<u>AVERAGE DEMAND COST OF GAS</u>	17.638
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	37.210
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on July 24, 2013 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	54.848
4.	Factor of Adjustment - System loss allowance	<u>1.0186</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	55.868
6.	Surcharge from the annual reconciliation period ended August 31, 2012 to be applied commencing January 1, 2013 through December 31, 2013	(6.736)
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	49.132

Issued by: John McAvoy, President, Pearl River, New York 10965

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 INITIAL EFFECTIVE DATE: 08/01/13

STATEMENT TYPE: MGA
 STATEMENT NO: 154

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After August 1, 2013
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A.	Monthly Gas Adjustments Applied to All Volumes Used:	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
			Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
1.	Transition Surcharge	0.000	0.000	0.000	0.000
2.	Surcharge/(Credit) for Sharing of Benefits	0.174	0.174	0.174	0.174
3.	Gas in Storage Working Capital (Reliability/Balancing-Related)	0.532	0.532	0.532	0.532
4.	Research and Development Surcharge	0.179	0.179	0.179	0.179
5.	Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
6.	Peak Shaving Supply	N/A	0.000	0.000	0.000
7.	Pipeline Refund (Sept 2012 - Aug 2013)	(0.939)	(0.939)	(0.939)	(0.939)
8.	Pipeline Refund (March 2013 - February 2014)	(0.095)	(0.022)	(0.022)	(0.022)
9.	Capacity Release Service Adjustment	N/A	0.066	0.066	0.066
10.	Transition Adjustment for Competitive Services	0.281	0.281	0.281	0.281
11.	Balancing Charge	8.420	8.420	8.420	8.420
12.	Temporary Surcharge (November 1, 2011 through October 31, 2012) Pursuant to Joint Proposal in Case No. 08-G-1398	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>
13.	<u>MONTHLY GAS ADJUSTMENT</u>	8.552	8.691	8.691	8.691
B.	Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.031	1.031	1.031
C.	Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

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STATEMENT TYPE: MFC
STATEMENT NO: 83

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After August 1, 2013
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	1.181	0.413
Credit and Collections	0.678	0.232
Storage Working Capital (Supply-Related)	0.532	0.532
Uncollectibles (1)	<u>0.387</u>	<u>0.052</u>
Total	2.778	1.229

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.782%	0.106%
Gas Supply Charge (Statement No. GSC - 157)	49.132	49.132
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.387	0.052

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PSC NO: 4 GAS
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 INITIAL EFFECTIVE DATE: 08/01/13

STATEMENT TYPE: IGR
 STATEMENT NO: 195

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE GAS RATES

Effective for Billing Periods Beginning On and After August 1, 2013
 Applicable to Billing under Service Classification No. 3 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	a) Tail Block Delivery Rate of SC2	30.025
	b) Plus the GSC (Statement No. GSC-157)	49.132
	c) Plus the MGA (Statement No. MGA-154)	<u>8.552</u>
	d) Total Maximum Allowable Unit Charge	<u>87.709</u>
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Commodity Cost of Gas Purchased	37.210
	b) Factor of Adjustment (Statement No. GSC-157)	<u>1.0186</u>
	c) Minimum Allowable Unit Charge	<u>37.902</u>

		Applicable to		
		<u>Interruptible Customer Category:</u>		
		<u>A</u>	<u>B</u>	<u>C</u>
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3.	Unit Charge	87.709	87.709	87.709
4.	Unit Markup (line 3 - line 2c)	49.807	49.807	49.807
5.	Effective Charge in Certain Villages and Cities.	88.755	88.755	88.755
6.	Effective Charge in All Other Areas.	87.867	87.867	87.867
7.	Weighted Average Cost of Transportation Used in the Determination of the Penalty Charge and the Emergency Service Charge.		\$18.4100 /Dth	

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Issued by: John McAvoy, President, Pearl River, New York 10965

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 INITIAL EFFECTIVE DATE: 08/01/13

STATEMENT TYPE: DFR
 STATEMENT NO: 195

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After August 1, 2013
 Applicable to Billing Under Service Classification No. 5 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

1.	<u>Maximum Allowable Unit Charge</u>	<u>¢/CCF</u>
	a) Tail Block Delivery Rate of SC2	30.025
	b) Plus the GSC (Statement No. GSC-157)	49.132
	c) Plus the MGA (Statement No. MGA-154)	8.552
	d) Plus the MFC (Statement No. MFC-83)	<u>1.229</u>
	TOTAL	88.938
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Cost of Gas Purchased (Statement No. GSC-157)	54.848
	b) Factor of Adjustment	<u>1.0186</u>
	c) Average Commodity Cost of Gas Sold	55.868
	d) Plus Transition Surcharge	<u>0.000</u>
	TOTAL	55.868

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	88.938	88.938	88.938
4. Effective Charge in Certain Villages and Cities.	89.998	89.998	89.998
5. Effective Charge in All Other Areas.	89.098	89.098	89.098

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

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STATEMENT TYPE: NGV
 STATEMENT NO: 195

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After August 1, 2013
 Applicable to Billing Under Service Classification No. 7 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

		<u>¢/CCF</u>	
1.	<u>Maximum Allowable Unit Charge</u>		
	Tail Block Delivery Rate of SC2		30.025
	Plus the GSC (Statement No. GSC-157)		49.132
	Plus the MGA (Statement No. MGA-154)		<u>8.552</u>
	TOTAL		87.709
2.	<u>Minimum Allowable Unit Charge</u>		
	Average Commodity Cost of Gas		37.902
	Plus 5 ¢/CCF		<u>5.000</u>
	TOTAL		42.902
		<u>INITIAL TERM</u>	<u>THEREAFTER</u>
		<u>¢/CCF</u>	<u>¢/CCF</u>
3.	Average Gasoline Price (month of Jun)	360.340	360.340
4.	Less: Differential	35.000	25.000
5.	Difference	325.340	335.340
6.	Conversion Factor	1.100	1.100
7.	Equivalent Difference (Line 5 divided by Line 6)	295.764	304.855
8.	Unit Charge	87.709	87.709
9.	Effective Charge in Certain Villages and Cities	88.755	88.755
10.	Effective Charge in All Other Areas	87.867	87.867

NOTE: For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE:
 STATEMENT NO:

ITSS
 195

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After August 1, 2013
 Applicable to Billing Under Service Classification No. 8 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>			<u>Effective Charges</u>	
		<u>Billing Rate ¢/CCF</u>	<u>Certain Cities and Villages ¢/CCF</u>	<u>Other Areas ¢/CCF</u>
1.	Maximum Allowable Base Charge			
	Tail Block Delivery Rate of SC6		30.025	
	Minus 5 Cents per Ccf		<u>5.000</u>	
			25.025	
2.	Minimum Allowable Unit Charge		1.000	
3.	Base Charge		7.200	
4.	Transportation Charge			
	First 1000 CCF or less	\$150.00	\$151.79	\$150.27
	Next 49,000 CCF @	12.200	12.346	12.222
	Next 50,000 CCF @	9.700	9.816	9.718
	Next 100,000 CCF @	7.200	7.286	7.213
	Over 200,000 CCF @	4.300	4.351	4.308
5.	Weighted Average Cost of Transportation Used in the Determination of Over and Under-Delivery Charges, Penalty Charges and the Emergency Service Charge		\$18.4100	/Dth

NOTE: For the Supplemental Sales Charges, see STATEMENT OF INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 195

For a list of applicable Villages and Cities, see Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 13 and 14.

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INITIAL EFFECTIVE DATE: 08/01/13

STATEMENT TYPE:
STATEMENT NO:

WSC
47

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After August 1, 2013
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

\$/MCF

1.	Unit Charge	4.9900
2.	Effective Charge in Certain Villages and Cities	5.0495
3.	Effective Charge in All Other Areas	4.9990

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 08/01/13

STATEMENT TYPE: QST
STATEMENT NO: 190

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After August 1, 2013
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- | | |
|--|----------------|
| A. Weighted Average Cost of Firm Pipeline Capacity | \$18.4100 /Dth |
| B. <u>Winter Bundled Sales ("WBS"):</u>
WBS Gas Purchases (November - March) | \$0.0000 /Dth |
| C. Conversion Factor (Dth/Mcf) | 1.031 |
| D. <u>Increase in Rates and Charges:</u>
Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15. | |

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