

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 07/01/13

STATEMENT TYPE:
STATEMENT NO:

GSC
156

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line</u> <u>Number</u>	<u>Item</u>	<u>S.C. Nos. 1&2</u> <u>Customers</u> <u>GSC</u> <u>Price</u> <u>¢/CCF</u>
1.	<u>AVERAGE DEMAND COST OF GAS</u>	17.793
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	40.969
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on June 21, 2013 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	58.762
4.	Factor of Adjustment - System loss allowance	<u>1.0186</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	59.855
6.	Surcharge from the annual reconciliation period ended August 31, 2012 to be applied commencing January 1, 2013 through December 31, 2013	(6.736)
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	53.119

Issued by: John McAvoy, President, Pearl River, New York 10965

PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 07/01/13

STATEMENT TYPE: MGA
 STATEMENT NO: 153

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After July 1, 2013
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A.	Monthly Gas Adjustments Applied to All Volumes Used:	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
			Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
1.	Transition Surcharge	0.000	0.000	0.000	0.000
2.	Surcharge/(Credit) for Sharing of Benefits	0.174	0.174	0.174	0.174
3.	Gas in Storage Working Capital (Reliability/Balancing-Related)	0.532	0.532	0.532	0.532
4.	Research and Development Surcharge	0.179	0.179	0.179	0.179
5.	Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
6.	Peak Shaving Supply	N/A	0.000	0.000	0.000
7.	Pipeline Refund (Sept 2012 - Aug 2013)	(0.939)	(0.939)	(0.939)	(0.939)
8.	Pipeline Refund (March 2013 - February 2014)	(0.095)	(0.022)	(0.022)	(0.022)
9.	Capacity Release Service Adjustment	N/A	0.066	0.066	0.066
10.	Transition Adjustment for Competitive Services	0.281	0.281	0.281	0.281
11.	Balancing Charge	8.421	8.421	8.421	8.421
12.	Temporary Surcharge (November 1, 2011 through October 31, 2012) Pursuant to Joint Proposal in Case No. 08-G-1398	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>
13.	<u>MONTHLY GAS ADJUSTMENT</u>	8.553	8.692	8.692	8.692
B.	Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.037	1.037	1.037
C.	Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

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ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 07/01/13

STATEMENT TYPE: MFC
STATEMENT NO: 82

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After July 1, 2013
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	1.181	0.413
Credit and Collections	0.678	0.232
Storage Working Capital (Supply-Related)	0.532	0.532
Uncollectibles (1)	<u>0.419</u>	<u>0.056</u>
Total	2.810	1.233

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.782%	0.106%
Gas Supply Charge (Statement No. GSC - 156)	53.119	53.119
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.419	0.056

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PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 07/01/13

STATEMENT TYPE: IGR
 STATEMENT NO: 194

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE GAS RATES

Effective for Billing Periods Beginning On and After July 1, 2013
 Applicable to Billing under Service Classification No. 3 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	a) Tail Block Delivery Rate of SC2	30.025
	b) Plus the GSC (Statement No. GSC-156)	53.119
	c) Plus the MGA (Statement No. MGA-153)	<u>8.553</u>
	d) Total Maximum Allowable Unit Charge	91.697
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Commodity Cost of Gas Purchased	40.969
	b) Factor of Adjustment (Statement No. GSC-156)	<u>1.0186</u>
	c) Minimum Allowable Unit Charge	41.731

		Applicable to <u>Interruptible Customer Category:</u>		
		<u>A</u>	<u>B</u>	<u>C</u>
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3.	Unit Charge	91.697	91.697	91.697
4.	Unit Markup (line 3 - line 2c)	49.966	49.966	49.966
5.	Effective Charge in Certain Villages and Cities.	92.790	92.790	92.790
6.	Effective Charge in All Other Areas.	91.862	91.862	91.862
7.	Weighted Average Cost of Transportation Used in the Determination of the Penalty Charge and the Emergency Service Charge.		\$18.4400 /Dth	

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Issued by: John McAvoy, President, Pearl River, New York 10965

PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 07/01/13

STATEMENT TYPE: DFR
 STATEMENT NO: 194

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After July 1, 2013
 Applicable to Billing Under Service Classification No. 5 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

1.	<u>Maximum Allowable Unit Charge</u>	<u>¢/CCF</u>
	a) Tail Block Delivery Rate of SC2	30.025
	b) Plus the GSC (Statement No. GSC-156)	53.119
	c) Plus the MGA (Statement No. MGA-153)	8.553
	d) Plus the MFC (Statement No. MFC-82)	<u>1.233</u>
	TOTAL	92.930
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Cost of Gas Purchased (Statement No. GSC-156)	58.762
	b) Factor of Adjustment	<u>1.0186</u>
	c) Average Commodity Cost of Gas Sold	59.855
	d) Plus Transition Surcharge	<u>0.000</u>
	TOTAL	59.855

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	92.930	92.930	92.930
4. Effective Charge in Certain Villages and Cities.	94.038	94.038	94.038
5. Effective Charge in All Other Areas.	93.098	93.098	93.098

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Issued by: John McAvoy, President, Pearl River, New York 10965

PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 07/01/13

STATEMENT TYPE: NGV
 STATEMENT NO: 194

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After July 1, 2013
 Applicable to Billing Under Service Classification No. 7 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

	<u>¢/CCF</u>
1. <u>Maximum Allowable Unit Charge</u>	
Tail Block Delivery Rate of SC2	30.025
Plus the GSC (Statement No. GSC-156)	53.119
Plus the MGA (Statement No. MGA-153)	<u>8.553</u>
TOTAL	91.697
2. <u>Minimum Allowable Unit Charge</u>	
Average Commodity Cost of Gas	41.731
Plus 5 ¢/CCF	<u>5.000</u>
TOTAL	46.731

	<u>INITIAL TERM</u>	<u>THEREAFTER</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Average Gasoline Price (month of May)	367.000	367.000
4. Less: Differential	35.000	25.000
5. Difference	332.000	342.000
6. Conversion Factor	1.100	1.100
7. Equivalent Difference (Line 5 divided by Line 6)	301.818	310.909
8. Unit Charge	91.697	91.697
9. Effective Charge in Certain Villages and Cities	92.790	92.790
10. Effective Charge in All Other Areas	91.862	91.862

NOTE: For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 07/01/13

STATEMENT TYPE:
 STATEMENT NO:

ITSS
 194

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After July 1, 2013
 Applicable to Billing Under Service Classification No. 8 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

1.	Maximum Allowable Base Charge Tail Block Delivery Rate of SC6 Minus 5 Cents per Ccf	¢/CCF 30.025 <u>5.000</u> 25.025																					
2.	Minimum Allowable Unit Charge	1.000																					
3.	Base Charge	7.200																					
4.	Transportation Charge	<u>Effective Charges</u> <table border="0" style="margin-left: auto; margin-right: auto;"> <tr> <td style="text-align: center;"><u>Billing Rate</u></td> <td style="text-align: center;"><u>Certain Cities and Villages</u></td> <td style="text-align: center;"><u>Other Areas</u></td> </tr> <tr> <td style="text-align: center;">¢/CCF</td> <td style="text-align: center;">¢/CCF</td> <td style="text-align: center;">¢/CCF</td> </tr> <tr> <td style="text-align: center;">First 1000 CCF or less</td> <td style="text-align: center;">\$151.79</td> <td style="text-align: center;">\$150.27</td> </tr> <tr> <td style="text-align: center;">Next 49,000 CCF @</td> <td style="text-align: center;">12.346</td> <td style="text-align: center;">12.222</td> </tr> <tr> <td style="text-align: center;">Next 50,000 CCF @</td> <td style="text-align: center;">9.816</td> <td style="text-align: center;">9.718</td> </tr> <tr> <td style="text-align: center;">Next 100,000 CCF @</td> <td style="text-align: center;">7.286</td> <td style="text-align: center;">7.213</td> </tr> <tr> <td style="text-align: center;">Over 200,000 CCF @</td> <td style="text-align: center;">4.351</td> <td style="text-align: center;">4.308</td> </tr> </table>	<u>Billing Rate</u>	<u>Certain Cities and Villages</u>	<u>Other Areas</u>	¢/CCF	¢/CCF	¢/CCF	First 1000 CCF or less	\$151.79	\$150.27	Next 49,000 CCF @	12.346	12.222	Next 50,000 CCF @	9.816	9.718	Next 100,000 CCF @	7.286	7.213	Over 200,000 CCF @	4.351	4.308
<u>Billing Rate</u>	<u>Certain Cities and Villages</u>	<u>Other Areas</u>																					
¢/CCF	¢/CCF	¢/CCF																					
First 1000 CCF or less	\$151.79	\$150.27																					
Next 49,000 CCF @	12.346	12.222																					
Next 50,000 CCF @	9.816	9.718																					
Next 100,000 CCF @	7.286	7.213																					
Over 200,000 CCF @	4.351	4.308																					
5.	Weighted Average Cost of Transportation Used in the Determination of Over and Under-Delivery Charges, Penalty Charges and the Emergency Service Charge	\$18.4400 /Dth																					

NOTE: For the Supplemental Sales Charges, see STATEMENT OF INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 194

For a list of applicable Villages and Cities, see Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 13 and 14.

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ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 07/01/13

STATEMENT TYPE:
STATEMENT NO:

WSC
46

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After July 1, 2013
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

\$/MCF

1.	Unit Charge	5.2265
2.	Effective Charge in Certain Villages and Cities	5.2888
3.	Effective Charge in All Other Areas	5.2359

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

Issued by: John McAvoy, President, Pearl River, New York 10965

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 07/01/13

STATEMENT TYPE: QST
STATEMENT NO: 189

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After July 1, 2013
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- | | | |
|----|---|----------------|
| A. | Weighted Average Cost of Firm Pipeline Capacity | \$18.4400 /Dth |
| B. | <u>Winter Bundled Sales ("WBS"):</u>
WBS Gas Purchases (November - March) | \$0.0000 /Dth |
| C. | Conversion Factor (Dth/Mcf) | 1.037 |
| D. | <u>Increase in Rates and Charges:</u>
Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15. | |

Issued by: John McAvoy, President, Pearl River, New York 10965