

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 06/01/13

STATEMENT TYPE:  
STATEMENT NO:

GSC  
155

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line</u> <u>Number</u>	<u>Item</u>	<u>S.C. Nos. 1&amp;2</u> <u>Customers</u> <u>GSC</u> <u>Price</u> <u>¢/CCF</u>
1.	<u>AVERAGE DEMAND COST OF GAS</u>	17.824
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	44.280
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on May 24, 2013 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	62.104
4.	Factor of Adjustment - System loss allowance	<u>1.0186</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	63.259
6.	Surcharge from the annual reconciliation period ended August 31, 2012 to be applied commencing January 1, 2013 through December 31, 2013	(6.736)
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	56.523

Issued by: John McAvoy, President, Pearl River, New York 10965

PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 06/01/13

STATEMENT TYPE: MGA  
 STATEMENT NO: 152

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After June 1, 2013  
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A.	Monthly Gas Adjustments Applied to All Volumes Used:	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
			Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
1.	Transition Surcharge	0.000	0.000	0.000	0.000
2.	Surcharge/(Credit) for Sharing of Benefits	0.174	0.174	0.174	0.174
3.	Gas in Storage Working Capital (Reliability/Balancing-Related)	0.532	0.532	0.532	0.532
4.	Research and Development Surcharge	0.179	0.179	0.179	0.179
5.	Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
6.	Peak Shaving Supply	N/A	0.000	0.000	0.000
7.	Pipeline Refund (Sept 2012 - Aug 2013)	(0.939)	(0.939)	(0.939)	(0.939)
8.	Pipeline Refund (March 2013 - February 2014)	(0.095)	(0.022)	(0.022)	(0.022)
9.	Capacity Release Service Adjustment	N/A	0.066	0.066	0.066
10.	Transition Adjustment for Competitive Services	0.281	0.281	0.281	0.281
11.	Balancing Charge	8.526	8.526	8.526	8.526
12.	Temporary Surcharge (November 1, 2011 through October 31, 2012) Pursuant to Joint Proposal in Case No. 08-G-1398	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>
13.	<u>MONTHLY GAS ADJUSTMENT</u>	8.658	8.797	8.797	8.797
B.	Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.032	1.032	1.032
C.	Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

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PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 06/01/13

STATEMENT TYPE: MFC  
STATEMENT NO: 81

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF MERCHANT FUNCTION CHARGE**

Effective for Service Rendered On or After June 1, 2013  
Applicable to the Billing Under Service Classification Nos 1 and 2 of  
the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

**Service Classification Nos. 1 and 2 (Cents/Ccf)**

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	1.181	0.413
Credit and Collections	0.678	0.232
Storage Working Capital (Supply-Related)	0.532	0.532
Uncollectibles (1)	<u>0.445</u>	<u>0.060</u>
Total	2.836	1.237

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.782%	0.106%
Gas Supply Charge (Statement No. GSC - 155)	56.523	56.523
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.445	0.060

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PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 06/01/13

STATEMENT TYPE: IGR  
 STATEMENT NO: 193

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF INTERRUPTIBLE GAS RATES**

Effective for Billing Periods Beginning On and After June 1, 2013  
 Applicable to Billing under Service Classification No. 3 of  
 the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

<u>Line Number</u>		<u>¢/CCF</u>
1.	<b><u>Maximum Allowable Unit Charge</u></b>	
	a) Tail Block Delivery Rate of SC2	30.025
	b) Plus the GSC (Statement No. GSC-155)	56.523
	c) Plus the MGA (Statement No. MGA-152)	<u>8.658</u>
	d) Total Maximum Allowable Unit Charge	<u>95.206</u>
2.	<b><u>Minimum Allowable Unit Charge</u></b>	
	a) Average Commodity Cost of Gas Purchased	44.280
	b) Factor of Adjustment (Statement No. GSC-155)	<u>1.0186</u>
	c) Minimum Allowable Unit Charge	<u>45.104</u>

		Applicable to		
		<u>Interruptible Customer Category:</u>		
		<u>A</u>	<u>B</u>	<u>C</u>
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3.	Unit Charge	95.206	95.206	95.206
4.	Unit Markup (line 3 - line 2c)	50.102	50.102	50.102
5.	Effective Charge in Certain Villages and Cities.	96.341	96.341	96.341
6.	Effective Charge in All Other Areas.	95.378	95.378	95.378
7.	Weighted Average Cost of Transportation Used in the Determination of the Penalty Charge and the Emergency Service Charge.		\$18.5100 /Dth	

NOTE: Customer Categories are defined as:  
 Category A - No. 6 Oil, 2% sulfur content or higher  
 Category B - No. 6 Oil, less than 2% sulfur content  
 Category C - All Others

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

Issued by: John McAvoy, President, Pearl River, New York 10965

PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 06/01/13

STATEMENT TYPE: NGV  
 STATEMENT NO: 193

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After June 1, 2013  
 Applicable to Billing Under Service Classification No. 7 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
 Number

	<u>¢/CCF</u>
1. <u>Maximum Allowable Unit Charge</u>	
Tail Block Delivery Rate of SC2	30.025
Plus the GSC (Statement No. GSC-155)	56.523
Plus the MGA (Statement No. MGA-152)	<u>8.658</u>
TOTAL	95.206
2. <u>Minimum Allowable Unit Charge</u>	
Average Commodity Cost of Gas	45.104
Plus 5 ¢/CCF	<u>5.000</u>
TOTAL	50.104

	<u>INITIAL TERM</u>	<u>THEREAFTER</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Average Gasoline Price (month of Apr)	353.470	353.470
4. Less: Differential	35.000	25.000
5. Difference	318.470	328.470
6. Conversion Factor	1.100	1.100
7. Equivalent Difference (Line 5 divided by Line 6)	289.518	298.609
8. Unit Charge	95.206	95.206
9. Effective Charge in Certain Villages and Cities	96.341	96.341
10. Effective Charge in All Other Areas	95.378	95.378

NOTE: For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

Issued by: John McAvoy, President, Pearl River, New York 10965

PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 06/01/13

STATEMENT TYPE:  
 STATEMENT NO:

ITSS  
 193

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After June 1, 2013  
 Applicable to Billing Under Service Classification No. 8 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
Number

1.	Maximum Allowable Base Charge Tail Block Delivery Rate of SC6 Minus 5 Cents per Ccf	¢/CCF 30.025 <u>5.000</u> 25.025																												
2.	Minimum Allowable Unit Charge	1.000																												
3.	Base Charge	7.100																												
4.	Transportation Charge	<table border="0" style="margin-left: 20px;"> <tr> <td></td> <td style="text-align: center;"><u>Billing Rate</u></td> <td style="text-align: center;"><u>Certain Cities and Villages</u></td> <td style="text-align: center;"><u>Other Areas</u></td> </tr> <tr> <td></td> <td style="text-align: center;">¢/CCF</td> <td style="text-align: center;">¢/CCF</td> <td style="text-align: center;">¢/CCF</td> </tr> <tr> <td style="vertical-align: top;">First 1000 CCF or less</td> <td style="text-align: right; vertical-align: top;">\$150.00</td> <td style="text-align: right; vertical-align: top;">\$151.79</td> <td style="text-align: right; vertical-align: top;">\$150.27</td> </tr> <tr> <td style="vertical-align: top;">Next 49,000 CCF @</td> <td style="text-align: right; vertical-align: top;">12.100</td> <td style="text-align: right; vertical-align: top;">12.244</td> <td style="text-align: right; vertical-align: top;">12.122</td> </tr> <tr> <td style="vertical-align: top;">Next 50,000 CCF @</td> <td style="text-align: right; vertical-align: top;">9.600</td> <td style="text-align: right; vertical-align: top;">9.715</td> <td style="text-align: right; vertical-align: top;">9.617</td> </tr> <tr> <td style="vertical-align: top;">Next 100,000 CCF @</td> <td style="text-align: right; vertical-align: top;">7.100</td> <td style="text-align: right; vertical-align: top;">7.185</td> <td style="text-align: right; vertical-align: top;">7.113</td> </tr> <tr> <td style="vertical-align: top;">Over 200,000 CCF @</td> <td style="text-align: right; vertical-align: top;">4.300</td> <td style="text-align: right; vertical-align: top;">4.351</td> <td style="text-align: right; vertical-align: top;">4.308</td> </tr> </table>		<u>Billing Rate</u>	<u>Certain Cities and Villages</u>	<u>Other Areas</u>		¢/CCF	¢/CCF	¢/CCF	First 1000 CCF or less	\$150.00	\$151.79	\$150.27	Next 49,000 CCF @	12.100	12.244	12.122	Next 50,000 CCF @	9.600	9.715	9.617	Next 100,000 CCF @	7.100	7.185	7.113	Over 200,000 CCF @	4.300	4.351	4.308
	<u>Billing Rate</u>	<u>Certain Cities and Villages</u>	<u>Other Areas</u>																											
	¢/CCF	¢/CCF	¢/CCF																											
First 1000 CCF or less	\$150.00	\$151.79	\$150.27																											
Next 49,000 CCF @	12.100	12.244	12.122																											
Next 50,000 CCF @	9.600	9.715	9.617																											
Next 100,000 CCF @	7.100	7.185	7.113																											
Over 200,000 CCF @	4.300	4.351	4.308																											
5.	Weighted Average Cost of Transportation Used in the Determination of Over and Under-Delivery Charges, Penalty Charges and the Emergency Service Charge	\$18.5100 /Dth																												

NOTE: For the Supplemental Sales Charges, see STATEMENT OF INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 193

For a list of applicable Villages and Cities, see Statement of Increase in Rates and Charges.

\* Line 5 is also applicable to Service Classification Nos. 13 and 14.

Issued by: John McAvoy, President, Pearl River, New York 10965

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 06/01/13

STATEMENT TYPE:  
STATEMENT NO:

WSC  
45

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After June 1, 2013  
Applicable to Billing Under Service Classification No. 9 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
Number

\$/MCF

1.	Unit Charge	5.7070
2.	Effective Charge in Certain Villages and Cities	5.7750
3.	Effective Charge in All Other Areas	5.7173

NOTE: For a list of applicable Villages and Cities, see  
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

Issued by: John McAvoy, President, Pearl River, New York 10965

PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 06/01/13

STATEMENT TYPE: DFR  
 STATEMENT NO: 193

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After June 1, 2013  
 Applicable to Billing Under Service Classification No. 5 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
 Number

1.	<u>Maximum Allowable Unit Charge</u>	<u>¢/CCF</u>
	a) Tail Block Delivery Rate of SC2	30.025
	b) Plus the GSC (Statement No. GSC-155)	56.523
	c) Plus the MGA (Statement No. MGA-152)	8.658
	d) Plus the MFC (Statement No. MFC-81)	<u>1.237</u>
	TOTAL	96.443
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Cost of Gas Purchased ( Statement No. GSC-155)	62.104
	b) Factor of Adjustment	<u>1.0186</u>
	c) Average Commodity Cost of Gas Sold	63.259
	d) Plus Transition Surcharge	<u>0.000</u>
	TOTAL	63.259

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	96.443	96.443	96.443
4. Effective Charge in Certain Villages and Cities.	97.593	97.593	97.593
5. Effective Charge in All Other Areas.	96.617	96.617	96.617

NOTE: Customer Categories are defined as:  
 Category A - No. 6 Oil, 2% sulfur content or higher  
 Category B - No. 6 Oil, less than 2% sulfur content  
 Category C - All Others

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

Issued by: John McAvoy, President, Pearl River, New York 10965



PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 06/01/13

STATEMENT TYPE: QST  
STATEMENT NO: 188

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After June 1, 2013  
Applicable to the Billing Under Service Classification No. 11 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- |  |                |
|--|----------------|
| A. Weighted Average Cost of Firm Pipeline Capacity   | \$18.5100 /Dth |
| B. <u>Winter Bundled Sales ("WBS"):</u><br>WBS Gas Purchases (November - March)  | \$0.0000 /Dth  |
| C. Conversion Factor (Dth/Mcf)   | 1.032          |
| D. <u>Increase in Rates and Charges:</u><br>Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15. |                |

Issued by: John McAvoy, President, Pearl River, New York 10965