

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 05/01/13

STATEMENT TYPE:
STATEMENT NO:

GSC
154

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line</u> <u>Number</u>	<u>Item</u>	<u>S.C. Nos. 1&2</u> <u>Customers</u> <u>GSC</u> <u>Price</u> <u>¢/CCF</u>
1.	<u>AVERAGE DEMAND COST OF GAS</u>	17.760
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	51.339
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on April 23, 2013 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	69.099
4.	Factor of Adjustment - System loss allowance	<u>1.0186</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	70.384
6.	Surcharge from the annual reconciliation period ended August 31, 2012 to be applied commencing January 1, 2013 through December 31, 2013	(6.736)
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	63.648

Issued by: John McAvoy, President, Pearl River, New York 10965

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 INITIAL EFFECTIVE DATE: 05/01/13

STATEMENT TYPE: MGA
 STATEMENT NO: 151

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After May 1, 2013
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A.	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
<u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1.	Transition Surcharge	0.000	0.000	0.000
2.	Surcharge/(Credit) for Sharing of Benefits	0.174	0.174	0.174
3.	Gas in Storage Working Capital (Reliability/Balancing-Related)	0.532	0.532	0.532
4.	Research and Development Surcharge	0.179	0.179	0.179
5.	Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A
6.	Peak Shaving Supply	N/A	0.000	0.000
7.	Pipeline Refund (Sept 2012 - Aug 2013)	(0.939)	(0.939)	(0.939)
8.	Pipeline Refund (March 2013 - February 2014)	(0.095)	(0.022)	(0.022)
9.	Capacity Release Service Adjustment	N/A	0.066	0.066
10.	Transition Adjustment for Competitive Services	0.281	0.281	0.281
11.	Balancing Charge	8.527	8.527	8.527
12.	Temporary Surcharge (November 1, 2011 through October 31, 2012) Pursuant to Joint Proposal in Case No. 08-G-1398	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>
13.	<u>MONTHLY GAS ADJUSTMENT</u>	8.659	8.798	8.798
B.	Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.033	1.033
C.	Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.			

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INITIAL EFFECTIVE DATE: 05/01/13

STATEMENT TYPE: MFC
STATEMENT NO: 80

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After May 1, 2013
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	1.181	0.413
Credit and Collections	0.678	0.232
Storage Working Capital (Supply-Related)	0.532	0.532
Uncollectibles (1)	<u>0.502</u>	<u>0.068</u>
Total	2.893	1.245

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.782%	0.106%
Gas Supply Charge (Statement No. GSC - 154)	63.648	63.648
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.502	0.068

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PSC NO: 4 GAS
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 INITIAL EFFECTIVE DATE: 05/01/13

STATEMENT TYPE: IGR
 STATEMENT NO: 192

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE GAS RATES

Effective for Billing Periods Beginning On and After May 1, 2013
 Applicable to Billing under Service Classification No. 3 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	a) Tail Block Delivery Rate of SC2	30.025
	b) Plus the GSC (Statement No. GSC-154)	63.648
	c) Plus the MGA (Statement No. MGA-151)	<u>8.659</u>
	d) Total Maximum Allowable Unit Charge	102.332
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Commodity Cost of Gas Purchased	51.339
	b) Factor of Adjustment (Statement No. GSC-154)	<u>1.0186</u>
	c) Minimum Allowable Unit Charge	52.294

		Applicable to <u>Interruptible Customer Category:</u>		
		<u>A</u>	<u>B</u>	<u>C</u>
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3.	Unit Charge	102.332	102.332	102.332
4.	Unit Markup (line 3 - line 2c)	50.038	50.038	50.038
5.	Effective Charge in Certain Villages and Cities.	103.552	103.552	103.552
6.	Effective Charge in All Other Areas.	102.517	102.517	102.517
7.	Weighted Average Cost of Transportation Used in the Determination of the Penalty Charge and the Emergency Service Charge.		\$18.4600 /Dth	

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Issued by: John McAvoy, President, Pearl River, New York 10965

PSC NO: 4 GAS
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 INITIAL EFFECTIVE DATE: 05/01/13

STATEMENT TYPE: DFR
 STATEMENT NO: 192

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After May 1, 2013
 Applicable to Billing Under Service Classification No. 5 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

1.	<u>Maximum Allowable Unit Charge</u>	<u>¢/CCF</u>
	a) Tail Block Delivery Rate of SC2	30.025
	b) Plus the GSC (Statement No. GSC-154)	63.648
	c) Plus the MGA (Statement No. MGA-151)	8.659
	d) Plus the MFC (Statement No. MFC-80)	<u>1.245</u>
	TOTAL	103.577
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Cost of Gas Purchased (Statement No. GSC-154)	69.099
	b) Factor of Adjustment	<u>1.0186</u>
	c) Average Commodity Cost of Gas Sold	70.384
	d) Plus Transition Surcharge	<u>0.000</u>
	TOTAL	70.384

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	103.577	103.577	103.577
4. Effective Charge in Certain Villages and Cities.	104.812	104.812	104.812
5. Effective Charge in All Other Areas.	103.764	103.764	103.764

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

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STATEMENT TYPE: NGV
 STATEMENT NO: 192

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After May 1, 2013
 Applicable to Billing Under Service Classification No. 7 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

		<u>¢/CCF</u>	
1.	<u>Maximum Allowable Unit Charge</u>		
	Tail Block Delivery Rate of SC2		30.025
	Plus the GSC (Statement No. GSC-154)		63.648
	Plus the MGA (Statement No. MGA-151)		<u>8.659</u>
	TOTAL		102.332
2.	<u>Minimum Allowable Unit Charge</u>		
	Average Commodity Cost of Gas		52.294
	Plus 5 ¢/CCF		<u>5.000</u>
	TOTAL		57.294
		<u>INITIAL TERM</u>	<u>THEREAFTER</u>
		¢/CCF	¢/CCF
3.	Average Gasoline Price (month of Mar)	377.510	377.510
4.	Less: Differential	35.000	25.000
5.	Difference	342.510	352.510
6.	Conversion Factor	1.100	1.100
7.	Equivalent Difference (Line 5 divided by Line 6)	311.373	320.464
8.	Unit Charge	102.332	102.332
9.	Effective Charge in Certain Villages and Cities	103.552	103.552
10.	Effective Charge in All Other Areas	102.517	102.517

NOTE: For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE:
 STATEMENT NO:

ITSS
 192

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After May 1, 2013
 Applicable to Billing Under Service Classification No. 8 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

1.	Maximum Allowable Base Charge Tail Block Delivery Rate of SC6 Minus 5 Cents per Ccf	¢/CCF 30.025 <u>5.000</u> 25.025		
2.	Minimum Allowable Unit Charge	1.000		
3.	Base Charge	7.000		
4.	Transportation Charge		<u>Effective Charges</u>	
		<u>Billing Rate</u> ¢/CCF	<u>Certain Cities and Villages</u> ¢/CCF	<u>Other Areas</u> ¢/CCF
	First 1000 CCF or less	\$150.00	\$151.79	\$150.27
	Next 49,000 CCF @	12.000	12.143	12.022
	Next 50,000 CCF @	9.500	9.613	9.517
	Next 100,000 CCF @	7.000	7.084	7.013
	Over 200,000 CCF @	4.300	4.351	4.308
5.	Weighted Average Cost of Transportation Used in the Determination of Over and Under-Delivery Charges, Penalty Charges and the Emergency Service Charge		\$18.4600 /Dth	

NOTE: For the Supplemental Sales Charges, see STATEMENT OF INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 192

For a list of applicable Villages and Cities, see Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 13 and 14.

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INITIAL EFFECTIVE DATE: 05/01/13

STATEMENT TYPE:
STATEMENT NO:

WSC
44

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After May 1, 2013
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

\$/MCF

1.	Unit Charge	5.7228
2.	Effective Charge in Certain Villages and Cities	5.7910
3.	Effective Charge in All Other Areas	5.7331

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 05/01/13

STATEMENT TYPE: QST
STATEMENT NO: 187

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After May 1, 2013
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- | | |
|--|----------------|
| A. Weighted Average Cost of Firm Pipeline Capacity | \$18.4600 /Dth |
| B. <u>Winter Bundled Sales ("WBS"):</u>
WBS Gas Purchases (November - March) | \$0.0000 /Dth |
| C. Conversion Factor (Dth/Mcf) | 1.033 |
| D. <u>Increase in Rates and Charges:</u>
Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15. | |

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