

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 12/01/12

STATEMENT TYPE:
STATEMENT NO:

GSC
149

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>	<u>Item</u>	<u>S.C. Nos. 1&2 Customers GSC Price ¢/CCF</u>
1.	<u>AVERAGE DEMAND COST OF GAS</u>	19.558
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	45.389
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on November 20, 2012 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	64.947
4.	Factor of Adjustment - System loss allowance	<u>1.0186</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	66.155
6.	Surcharge from the annual reconciliation period ended August 31, 2011 to be applied commencing January 1, 2012 through December 31, 2012	(2.591)
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	63.564

Issued by: William Longhi, President, Pearl River, NY

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 INITIAL EFFECTIVE DATE: 12/01/12

STATEMENT TYPE: MGA
 STATEMENT NO: 146

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS
 Effective for Service Rendered On or After December 1, 2012
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A.	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
<u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1.	Transition Surcharge	0.000	0.000	0.000
2.	Surcharge/(Credit) for Sharing of Benefits	0.174	0.174	0.174
3.	Gas in Storage Working Capital (Reliability/Balancing-Related)	0.532	0.532	0.532
4.	Research and Development Surcharge	0.179	0.179	0.179
5.	Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A
6.	Peak Shaving Supply	N/A	0.000	0.000
7.	Pipeline Refund (Sept 2012 - Aug 2013)	(0.939)	(0.939)	(0.939)
8.	Pipeline Refund (March 2012 - February 2013)	(0.651)	(0.651)	(0.651)
9.	Capacity Release Service Adjustment	N/A	0.066	0.066
10.	Transition Adjustment for Competitive Services	0.281	0.281	0.281
11.	Balancing Charge	8.458	8.458	8.458
12.	Temporary Surcharge (November 1, 2011 through October 31, 2012) Pursuant to Joint Proposal in Case No. 08-G-1398	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>
13.	<u>MONTHLY GAS ADJUSTMENT</u>	8.034	8.100	8.100
B.	Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.033	1.033
C.	Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.			

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PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 12/01/12

STATEMENT TYPE: MFC
STATEMENT NO: 75

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After December 1, 2012
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	1.181	0.413
Credit and Collections	0.678	0.232
Storage Working Capital (Supply-Related)	0.532	0.532
Uncollectibles (1)	<u>0.501</u>	<u>0.067</u>
Total	2.892	1.244

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.782%	0.106%
Gas Supply Charge (Statement No. GSC - 149)	63.564	63.564
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.501	0.067

Issued by: William Longhi, President, Pearl River, NY

PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 11/29/12

STATEMENT TYPE: IGR
 STATEMENT NO: 187

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE GAS RATES

Effective for Billing Periods Beginning On and After November 29, 2012
 Applicable to Billing under Service Classification No. 3 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	a) Tail Block Delivery Rate of SC2	30.025
	b) Plus the GSC (Statement No. GSC-149)	63.564
	c) Plus the MGA (Statement No. MGA-146)	<u>8.034</u>
	d) Total Maximum Allowable Unit Charge	101.623
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Commodity Cost of Gas Purchased	45.389
	b) Factor of Adjustment (Statement No. GSC-149)	<u>1.0186</u>
	c) Minimum Allowable Unit Charge	46.233

				Applicable to Interruptible Customer Category:		
		<u>A</u>	<u>B</u>	<u>C</u>		
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>		
3.	Unit Charge	101.623	101.623	101.623		
4.	Unit Markup (line 3 - line 2c)	55.390	55.390	55.390		
5.	Effective Charge in Certain Villages and Cities.	102.814	102.814	102.814		
6.	Effective Charge in All Other Areas.	101.786	101.786	101.786		
7.	Weighted Average Cost of Transportation Used in the Determination of the Penalty Charge and the Emergency Service Charge.		\$17.3700	/Dth		

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Issued by: William Longhi, President, Pearl River, NY

PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 11/29/12

STATEMENT TYPE: DFR
 STATEMENT NO: 187

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After November 29, 2012
 Applicable to Billing Under Service Classification No. 5 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

1.	<u>Maximum Allowable Unit Charge</u>	<u>¢/CCF</u>
	a) Tail Block Delivery Rate of SC2	30.025
	b) Plus the GSC (Statement No. GSC-149)	63.564
	c) Plus the MGA (Statement No. MGA-146)	8.034
	d) Plus the MFC (Statement No. MFC-75)	<u>1.244</u>
	TOTAL	102.867
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Cost of Gas Purchased (Statement No. GSC-149)	64.947
	b) Factor of Adjustment	<u>1.0186</u>
	c) Average Commodity Cost of Gas Sold	66.155
	d) Plus Transition Surcharge	<u>0.000</u>
	TOTAL	66.155

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	102.867	102.867	102.867
4. Effective Charge in Certain Villages and Cities.	104.073	104.073	104.073
5. Effective Charge in All Other Areas.	103.032	103.032	103.032

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Issued by: William Longhi, President, Pearl River, NY

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 INITIAL EFFECTIVE DATE: 11/29/12

STATEMENT TYPE:
 STATEMENT NO:

NGV
 187

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After November 29, 2012
 Applicable to Billing Under Service Classification No. 7 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	Tail Block Delivery Rate of SC2	30.025
	Plus the GSC (Statement No. GSC-149)	63.564
	Plus the MGA (Statement No. MGA-146)	<u>8.034</u>
	TOTAL	101.623
2.	<u>Minimum Allowable Unit Charge</u>	
	Average Commodity Cost of Gas	46.233
	Plus 5 ¢/CCF	<u>5.000</u>
	TOTAL	51.233
		<u>INITIAL TERM</u>
		<u>¢/CCF</u>
		<u>THEREAFTER</u>
		<u>¢/CCF</u>
3.	Average Gasoline Price	366.580
	(month of Oct)	366.580
4.	Less: Differential	35.000
5.	Difference	331.580
6.	Conversion Factor	1.100
7.	Equivalent Difference	301.436
	(Line 5 divided by Line 6)	310.527
8.	Unit Charge	101.623
9.	Effective Charge in Certain Villages and Cities	102.814
10.	Effective Charge in All Other Areas	101.786

NOTE: For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE:
 STATEMENT NO:

ITSS
 187

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After November 29, 2012
 Applicable to Billing Under Service Classification No. 8 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

1.	Maximum Allowable Base Charge Tail Block Delivery Rate of SC6 Minus 5 Cents per Ccf		<u>¢/CCF</u> 30.025 5.000 25.025	
2.	Minimum Allowable Unit Charge		1.000	
3.	Base Charge		6.900	
4.	Transportation Charge			<u>Effective Charges</u>
		<u>Billing Rate ¢/CCF</u>	<u>Certain Cities and Villages ¢/CCF</u>	<u>Other Areas ¢/CCF</u>
	First 1000 CCF or less	\$150.00	\$151.76	\$150.24
	Next 49,000 CCF @	11.900	12.040	11.919
	Next 50,000 CCF @	9.400	9.510	9.415
	Next 100,000 CCF @	6.900	6.981	6.911
	Over 200,000 CCF @	4.300	4.350	4.307
5.	Weighted Average Cost of Transportation Used in the Determination of Over and Under-Delivery Charges, Penalty Charges and the Emergency Service Charge		\$17.3700 /Dth	

NOTE: For the Supplemental Sales Charges, see STATEMENT OF
 INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 187

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 13 and 14.

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ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 12/01/12

STATEMENT TYPE:
STATEMENT NO:

WSC
39

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After December 1, 2012
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

\$/MCF

1.	Unit Charge	7.0347
2.	Effective Charge in Certain Villages and Cities	7.1171
3.	Effective Charge in All Other Areas	7.0460

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 12/01/12

STATEMENT TYPE: QST
STATEMENT NO: 182

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After December 1, 2012
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- | | |
|--|----------------|
| A. Weighted Average Cost of Firm Pipeline Capacity | \$17.3700 /Dth |
| B. <u>Winter Bundled Sales ("WBS"):</u>
WBS Gas Purchases (November - March) | \$3.3600 /Dth |
| C. Conversion Factor (Dth/Mcf) | 1.033 |
| D. <u>Increase in Rates and Charges:</u>
Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15. | |

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