

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 05/01/12

STATEMENT TYPE:  
STATEMENT NO:

GSC  
142

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>	<u>Item</u>	<u>S.C. Nos. 1&amp;2 Customers GSC Price ¢/CCF</u>
1.	<u>AVERAGE DEMAND COST OF GAS</u>	10.244
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	23.865
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on April 23, 2012 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	34.109
4.	Factor of Adjustment - System loss allowance	<u>1.0186</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	34.743
6.	Surcharge from the annual reconciliation period ended August 31, 2011 to be applied commencing January 1, 2012 through December 31, 2012	(2.591)
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	32.152

Issued by: William Longhi, President, Pearl River, NY

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 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 05/01/12

STATEMENT TYPE: MGA  
 STATEMENT NO: 139

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After May 1, 2012  
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A.	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
<u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1.	Transition Surcharge	0.000	0.000	0.000
2.	Surcharge/(Credit) for Sharing of Benefits	0.194	0.194	0.194
3.	Gas in Storage Working Capital (Reliability/Balancing-Related)	0.213	0.213	0.213
4.	Research and Development Surcharge	0.179	0.179	0.179
5.	Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A
6.	Peak Shaving Supply	N/A	0.000	0.000
7.	Pipeline Refund (Sept 2011 - Aug 2012)	(0.335)	(0.310)	(0.310)
8.	Pipeline Refund (March 2012 - February 2013)	(0.651)	(0.651)	(0.651)
9.	Capacity Release Service Adjustment	N/A	0.275	0.275
10.	Transition Adjustment for Competitive Services	0.044	0.044	0.044
11.	Balancing Charge	9.093	9.093	9.093
12.	Temporary Surcharge (November 1, 2011 through October 31, 2012) Pursuant to Joint Proposal in Case No. 08-G-1398	<u>2.160</u>	<u>2.160</u>	<u>2.160</u>
13.	<u>MONTHLY GAS ADJUSTMENT</u>	10.897	11.197	11.197
B.	Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.029	1.029
C.	Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.			

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INITIAL EFFECTIVE DATE: 05/01/12

STATEMENT TYPE: MFC  
STATEMENT NO: 68

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF MERCHANT FUNCTION CHARGE**

Effective for Service Rendered On or After May 1, 2012  
Applicable to the Billing Under Service Classification Nos 1 and 2 of  
the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

**Service Classification Nos. 1 and 2 (Cents/Ccf)**

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	1.181	0.413
Credit and Collections	0.678	0.232
Storage Working Capital (Supply-Related)	0.213	0.213
Uncollectibles (1)	<u>0.219</u>	<u>0.049</u>
Total	2.291	0.907

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.676%	0.151%
Gas Supply Charge (Statement No. GSC - 142)	32.152	32.152
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.219	0.049

Issued by: William Longhi, President, Pearl River, NY

PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 04/28/12

STATEMENT TYPE: IGR  
 STATEMENT NO: 180

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF INTERRUPTIBLE GAS RATES**

Effective for Billing Periods Beginning On and After April 28, 2012  
 Applicable to Billing under Service Classification No. 3 of  
 the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

<u>Line Number</u>		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	a) Tail Block Delivery Rate of SC2	30.025
	b) Plus the GSC (Statement No. GSC-142)	32.152
	c) Plus the MGA (Statement No. MGA-139)	<u>10.897</u>
	d) Total Maximum Allowable Unit Charge	73.074
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Commodity Cost of Gas Purchased	23.865
	b) Factor of Adjustment (Statement No. GSC-142)	<u>1.0186</u>
	c) Minimum Allowable Unit Charge	24.309

				<u>Applicable to Interruptible Customer Category:</u>		
		<u>A</u>	<u>B</u>	<u>C</u>		
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>		
3.	Unit Charge	73.074	73.074	73.074		
4.	Unit Markup (line 3 - line 2c)	48.765	48.765	48.765		
5.	Effective Charge in Certain Villages and Cities.	73.930	73.930	73.930		
6.	Effective Charge in All Other Areas.	73.191	73.191	73.191		
7.	Weighted Average Cost of Transportation Used in the Determination of the Penalty Charge and the Emergency Service Charge.		\$17.6000	/Dth		

NOTE: Customer Categories are defined as:  
 Category A - No. 6 Oil, 2% sulfur content or higher  
 Category B - No. 6 Oil, less than 2% sulfur content  
 Category C - All Others

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

Issued by: William Longhi, President, Pearl River, NY

PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 04/28/12

STATEMENT TYPE: DFR  
 STATEMENT NO: 180

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After April 28, 2012  
 Applicable to Billing Under Service Classification No. 5 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
 Number

1.	<u>Maximum Allowable Unit Charge</u>	¢/CCF
	a) Tail Block Delivery Rate of SC2	30.025
	b) Plus the GSC (Statement No. GSC-142)	32.152
	c) Plus the MGA (Statement No. MGA-139)	10.897
	d) Plus the MFC (Statement No. MFC-68)	0.907
	TOTAL	73.981
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Cost of Gas Purchased ( Statement No. GSC-142)	34.109
	b) Factor of Adjustment	1.0186
	c) Average Commodity Cost of Gas Sold	34.743
	d) Plus Transition Surcharge	0.000
	TOTAL	34.743

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	¢/CCF	¢/CCF	¢/CCF
3. Unit Charge	73.981	73.981	73.981
4. Effective Charge in Certain Villages and Cities.	74.848	74.848	74.848
5. Effective Charge in All Other Areas.	74.100	74.100	74.100

NOTE: Customer Categories are defined as:  
 Category A - No. 6 Oil, 2% sulfur content or higher  
 Category B - No. 6 Oil, less than 2% sulfur content  
 Category C - All Others

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

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PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 04/28/12

STATEMENT TYPE:  
 STATEMENT NO:

NGV  
 180

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After April 28, 2012  
 Applicable to Billing Under Service Classification No. 7 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
 Number

		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	Tail Block Delivery Rate of SC2	30.025
	Plus the GSC (Statement No. GSC-142)	32.152
	Plus the MGA (Statement No. MGA-139)	<u>10.897</u>
	TOTAL	73.074
2.	<u>Minimum Allowable Unit Charge</u>	
	Average Commodity Cost of Gas	24.309
	Plus 5 ¢/CCF	<u>5.000</u>
	TOTAL	29.309
		<u>INITIAL TERM</u>
		<u>¢/CCF</u>
		<u>THEREAFTER</u>
		<u>¢/CCF</u>
3.	Average Gasoline Price	389.210
	(month of Mar)	389.210
4.	Less: Differential	35.000
5.	Difference	354.210
6.	Conversion Factor	1.100
7.	Equivalent Difference	322.009
	(Line 5 divided by Line 6)	331.100
8.	Unit Charge	73.074
9.	Effective Charge in Certain Villages and Cities	73.930
10.	Effective Charge in All Other Areas	73.191

NOTE: For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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 INITIAL EFFECTIVE DATE: 04/28/12

STATEMENT TYPE:  
 STATEMENT NO:

ITSS  
 180

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After April 28, 2012  
 Applicable to Billing Under Service Classification No. 8 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
 Number

1.	Maximum Allowable Base Charge		<u>¢/CCF</u>	
	Tail Block Delivery Rate of SC6		30.025	
	Minus 5 Cents per Ccf		5.000	
			25.025	
2.	Minimum Allowable Unit Charge		1.000	
3.	Base Charge		6.800	
4.	Transportation Charge			<u>Effective Charges</u>
		<u>Billing</u>	<u>Certain Cities</u>	<u>Other Areas</u>
		<u>Rate</u>	<u>and Villages</u>	
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
	First 1000 CCF or less	\$150.00	\$151.76	\$150.24
	Next 49,000 CCF @	11.800	11.938	11.819
	Next 50,000 CCF @	9.300	9.409	9.315
	Next 100,000 CCF @	6.800	6.880	6.811
	Over 200,000 CCF @	4.300	4.350	4.307
5.	Weighted Average Cost of Transportation Used in the Determination of Over and Under-Delivery Charges, Penalty Charges and the Emergency Service Charge		\$17.6000	/Dth

NOTE: For the Supplemental Sales Charges, see STATEMENT OF  
 INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 180

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

\* Line 5 is also applicable to Service Classification Nos. 13 and 14.

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INITIAL EFFECTIVE DATE: 05/01/12

STATEMENT TYPE:  
STATEMENT NO:

WSC  
32

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After May 1, 2012  
Applicable to Billing Under Service Classification No. 9 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
Number

\$/MCF

1.	Unit Charge	3.0870
2.	Effective Charge in Certain Villages and Cities	3.1232
3.	Effective Charge in All Other Areas	3.0919

NOTE: For a list of applicable Villages and Cities, see  
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

Issued by: William Longhi, President, Pearl River, NY



PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 05/01/12

STATEMENT TYPE: QST  
STATEMENT NO: 175

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After May 1, 2012  
Applicable to the Billing Under Service Classification No. 11 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- |    |   |                |
|----|---|----------------|
| A. | Weighted Average Cost of Firm Pipeline Capacity   | \$17.6000 /Dth |
| B. | <u>Winter Bundled Sales ("WBS"):</u><br>WBS Gas Purchases (November - March)  | \$0.0000 /Dth  |
| C. | Conversion Factor (Dth/Mcf)   | 1.029          |
| D. | <u>Increase in Rates and Charges:</u><br>Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15. |                |

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