

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 04/01/12

STATEMENT TYPE:  
STATEMENT NO:

GSC  
141

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

| <u>Line</u><br><u>Number</u> | <u>Item</u>                                                                                                                                                                                                               | S.C. Nos. 1&2<br>Customers<br>GSC<br>Price<br>¢/CCF |
|------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------|
| 1.                           | <u>AVERAGE DEMAND COST OF GAS</u>                                                                                                                                                                                         | 14.608                                              |
| 2.                           | <u>AVERAGE COMMODITY COST OF GAS</u>                                                                                                                                                                                      | 30.554                                              |
| 3.                           | <u>AVERAGE COST OF GAS</u><br>The average cost of gas per 100 cubic feet determined on March 23, 2012<br>is computed in accordance with the cost of gas provisions as defined<br>in General Information Section No. 12.1. | 45.162                                              |
| 4.                           | Factor of Adjustment - System loss allowance                                                                                                                                                                              | <u>1.0186</u>                                       |
| 5.                           | Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)                                                                                                                                                         | 46.002                                              |
| 6.                           | Surcharge from the annual reconciliation period ended August 31, 2011<br>to be applied commencing January 1, 2012 through December 31, 2012                                                                               | (2.591)                                             |
| 7.                           | Interim surcharge                                                                                                                                                                                                         | 0.000                                               |
| 8.                           | <u>GAS SUPPLY CHARGE</u><br>Applicable to service rendered on and after the effective date of<br>this statement, and thereafter until changed.                                                                            | 43.411                                              |

Issued by: William Longhi, President, Pearl River, NY

PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 04/01/12

STATEMENT TYPE: MGA  
 STATEMENT NO: 138

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After April 1, 2012  
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

| A.                                                          | Service Classification Nos. 1 and 2<br>cents/CCF                                                                                                             | Service Classification No. 6                 |                                               | Rider B<br>Rate Schedule II<br>cents/CCF |
|-------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------|-----------------------------------------------|------------------------------------------|
|                                                             |                                                                                                                                                              | Pre-Aggregation<br>10 / 01 / 96<br>cents/CCF | Post-Aggregation<br>10 / 01 / 96<br>cents/CCF |                                          |
| <u>Monthly Gas Adjustments Applied to All Volumes Used:</u> |                                                                                                                                                              |                                              |                                               |                                          |
| 1.                                                          | Transition Surcharge                                                                                                                                         | 0.000                                        | 0.000                                         | 0.000                                    |
| 2.                                                          | Surcharge/(Credit) for Sharing of Benefits                                                                                                                   | 0.194                                        | 0.194                                         | 0.194                                    |
| 3.                                                          | Gas in Storage Working Capital (Reliability/Balancing-Related)                                                                                               | 0.213                                        | 0.213                                         | 0.213                                    |
| 4.                                                          | Research and Development Surcharge                                                                                                                           | 0.179                                        | 0.179                                         | 0.179                                    |
| 5.                                                          | Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.                                                                                    | 0.000                                        | N/A                                           | N/A                                      |
| 6.                                                          | Peak Shaving Supply                                                                                                                                          | N/A                                          | 0.000                                         | 0.000                                    |
| 7.                                                          | Pipeline Refund (Sept 2011 - Aug 2012)                                                                                                                       | (0.335)                                      | (0.310)                                       | (0.310)                                  |
| 8.                                                          | Pipeline Refund (March 2012 - February 2013)                                                                                                                 | (0.651)                                      | (0.651)                                       | (0.651)                                  |
| 9.                                                          | Capacity Release Service Adjustment                                                                                                                          | N/A                                          | 0.275                                         | 0.275                                    |
| 10.                                                         | Transition Adjustment for Competitive Services                                                                                                               | 0.044                                        | 0.044                                         | 0.044                                    |
| 11.                                                         | Balancing Charge                                                                                                                                             | 9.261                                        | 9.261                                         | 9.261                                    |
| 12.                                                         | Temporary Surcharge (November 1, 2011 through October 31, 2012) Pursuant to Joint Proposal in Case No. 08-G-1398                                             | <u>2.160</u>                                 | <u>2.160</u>                                  | <u>2.160</u>                             |
| 13.                                                         | <u>MONTHLY GAS ADJUSTMENT</u>                                                                                                                                | 11.065                                       | 11.365                                        | 11.365                                   |
| B.                                                          | Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)                                                                             |                                              | 1.030                                         | 1.030                                    |
| C.                                                          | Increase in Rates and Charges:<br>Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15. |                                              |                                               |                                          |

Issued by: William Longhi, President, Pearl River, NY

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 04/01/12

STATEMENT TYPE: MFC  
STATEMENT NO: 67

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF MERCHANT FUNCTION CHARGE**

Effective for Service Rendered On or After April 1, 2012  
Applicable to the Billing Under Service Classification Nos 1 and 2 of  
the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

**Service Classification Nos. 1 and 2 (Cents/Ccf)**

|                                          | <u>SC1</u>   | <u>SC2</u>   |
|------------------------------------------|--------------|--------------|
| Commodity Procurement                    | 1.181        | 0.413        |
| Credit and Collections                   | 0.678        | 0.232        |
| Storage Working Capital (Supply-Related) | 0.213        | 0.213        |
| Uncollectibles (1)                       | <u>0.295</u> | <u>0.066</u> |
| Total                                    | 2.367        | 0.924        |

(1) Calculation of Uncollectible Rate

|                                                    | <u>SC1</u> | <u>SC2</u> |
|----------------------------------------------------|------------|------------|
| Uncollectible Percentage (UC%)                     | 0.676%     | 0.151%     |
| Gas Supply Charge (Statement No. GSC - 141)        | 43.411     | 43.411     |
| Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf) | 0.295      | 0.066      |

Issued by: William Longhi, President, Pearl River, NY

PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 03/29/12

STATEMENT TYPE: IGR  
 STATEMENT NO: 179

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF INTERRUPTIBLE GAS RATES**

Effective for Billing Periods Beginning On and After March 29, 2012  
 Applicable to Billing under Service Classification No. 3 of  
 the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

| <u>Line<br/>Number</u> |                                                 | <u>¢/CCF</u>  |
|------------------------|-------------------------------------------------|---------------|
| 1.                     | <u>Maximum Allowable Unit Charge</u>            |               |
|                        | a) Tail Block Delivery Rate of SC2              | 30.025        |
|                        | b) Plus the GSC (Statement No. GSC-141)         | 43.411        |
|                        | c) Plus the MGA (Statement No. MGA-138)         | 11.065        |
|                        | d) Total Maximum Allowable Unit Charge          | 84.501        |
| 2.                     | <u>Minimum Allowable Unit Charge</u>            |               |
|                        | a) Average Commodity Cost of Gas Purchased      | 30.554        |
|                        | b) Factor of Adjustment (Statement No. GSC-141) | <u>1.0186</u> |
|                        | c) Minimum Allowable Unit Charge                | 31.122        |

|    |                                                                                                                           |              |              | <u>Applicable to<br/>Interruptible Customer Category:</u> |  |  |
|----|---------------------------------------------------------------------------------------------------------------------------|--------------|--------------|-----------------------------------------------------------|--|--|
|    |                                                                                                                           | <u>A</u>     | <u>B</u>     | <u>C</u>                                                  |  |  |
|    |                                                                                                                           | <u>¢/CCF</u> | <u>¢/CCF</u> | <u>¢/CCF</u>                                              |  |  |
| 3. | Unit Charge                                                                                                               | 84.501       | 84.501       | 84.501                                                    |  |  |
| 4. | Unit Markup (line 3 - line 2c)                                                                                            | 53.379       | 53.379       | 53.379                                                    |  |  |
| 5. | Effective Charge in Certain Villages and Cities.                                                                          | 85.491       | 85.491       | 85.491                                                    |  |  |
| 6. | Effective Charge in All Other Areas.                                                                                      | 84.636       | 84.636       | 84.636                                                    |  |  |
| 7. | Weighted Average Cost of Transportation Used in the Determination of the Penalty Charge and the Emergency Service Charge. |              | \$17.5700    | /Dth                                                      |  |  |

NOTE: Customer Categories are defined as:  
 Category A - No. 6 Oil, 2% sulfur content or higher  
 Category B - No. 6 Oil, less than 2% sulfur content  
 Category C - All Others

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

Issued by: William Longhi, President, Pearl River, NY

PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 03/29/12

STATEMENT TYPE: DFR  
 STATEMENT NO: 179

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After March 29, 2012  
 Applicable to Billing Under Service Classification No. 5 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
 Number

|    |                                                           |               |
|----|-----------------------------------------------------------|---------------|
| 1. | <u>Maximum Allowable Unit Charge</u>                      | <u>¢/CCF</u>  |
|    | a) Tail Block Delivery Rate of SC2                        | 30.025        |
|    | b) Plus the GSC (Statement No. GSC-141)                   | 43.411        |
|    | c) Plus the MGA (Statement No. MGA-138)                   | 11.065        |
|    | d) Plus the MFC (Statement No. MFC-67)                    | <u>0.924</u>  |
|    | TOTAL                                                     | 85.425        |
| 2. | <u>Minimum Allowable Unit Charge</u>                      |               |
|    | a) Average Cost of Gas Purchased ( Statement No. GSC-141) | 45.162        |
|    | b) Factor of Adjustment                                   | <u>1.0186</u> |
|    | c) Average Commodity Cost of Gas Sold                     | 46.002        |
|    | d) Plus Transition Surcharge                              | <u>0.000</u>  |
|    | TOTAL                                                     | 46.002        |

Applicable to Interruptible Customer Category:

|                                                     | <u>A</u>     | <u>B</u>     | <u>C</u>     |
|-----------------------------------------------------|--------------|--------------|--------------|
|                                                     | <u>¢/CCF</u> | <u>¢/CCF</u> | <u>¢/CCF</u> |
| 3. Unit Charge                                      | 85.425       | 85.425       | 85.425       |
| 4. Effective Charge in Certain Villages and Cities. | 86.426       | 86.426       | 86.426       |
| 5. Effective Charge in All Other Areas.             | 85.562       | 85.562       | 85.562       |

NOTE: Customer Categories are defined as:  
 Category A - No. 6 Oil, 2% sulfur content or higher  
 Category B - No. 6 Oil, less than 2% sulfur content  
 Category C - All Others

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

Issued by: William Longhi, President, Pearl River, NY

PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 03/29/12

STATEMENT TYPE:  
 STATEMENT NO:

NGV  
 179

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After March 29, 2012  
 Applicable to Billing Under Service Classification No. 7 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
Number

|     |                                                 | <u>¢/CCF</u>        |
|-----|-------------------------------------------------|---------------------|
| 1.  | <u>Maximum Allowable Unit Charge</u>            |                     |
|     | Tail Block Delivery Rate of SC2                 | 30.025              |
|     | Plus the GSC (Statement No. GSC-141)            | 43.411              |
|     | Plus the MGA (Statement No. MGA-138)            | <u>11.065</u>       |
|     | TOTAL                                           | 84.501              |
| 2.  | <u>Minimum Allowable Unit Charge</u>            |                     |
|     | Average Commodity Cost of Gas                   | 31.122              |
|     | Plus 5 ¢/CCF                                    | <u>5.000</u>        |
|     | TOTAL                                           | 36.122              |
|     |                                                 |                     |
|     |                                                 | <u>INITIAL TERM</u> |
|     |                                                 | <u>¢/CCF</u>        |
|     |                                                 | <u>THEREAFTER</u>   |
|     |                                                 | <u>¢/CCF</u>        |
| 3.  | Average Gasoline Price                          | 374.950             |
|     | (month of Feb)                                  | 374.950             |
| 4.  | Less: Differential                              | 35.000              |
| 5.  | Difference                                      | 339.950             |
| 6.  | Conversion Factor                               | 1.100               |
| 7.  | Equivalent Difference                           | 309.045             |
|     | (Line 5 divided by Line 6)                      | 318.136             |
| 8.  | Unit Charge                                     | 84.501              |
| 9.  | Effective Charge in Certain Villages and Cities | 85.491              |
| 10. | Effective Charge in All Other Areas             | 84.636              |

NOTE: For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

Issued by: William Longhi, President, Pearl River, NY

PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 03/29/12

STATEMENT TYPE:  
 STATEMENT NO:

ITSS  
 179

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After March 29, 2012  
 Applicable to Billing Under Service Classification No. 8 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
 Number

|    |                                                                                                                                                              |                |                       |                          |
|----|--------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|-----------------------|--------------------------|
| 1. | Maximum Allowable Base Charge                                                                                                                                |                | <u>¢/CCF</u>          |                          |
|    | Tail Block Delivery Rate of SC6                                                                                                                              |                | 30.025                |                          |
|    | Minus 5 Cents per Ccf                                                                                                                                        |                | 5.000                 |                          |
|    |                                                                                                                                                              |                | 25.025                |                          |
| 2. | Minimum Allowable Unit Charge                                                                                                                                |                | 1.000                 |                          |
| 3. | Base Charge                                                                                                                                                  |                | 6.700                 |                          |
| 4. | Transportation Charge                                                                                                                                        |                |                       | <u>Effective Charges</u> |
|    |                                                                                                                                                              | <u>Billing</u> | <u>Certain Cities</u> | <u>Other Areas</u>       |
|    |                                                                                                                                                              | <u>Rate</u>    | <u>and Villages</u>   |                          |
|    |                                                                                                                                                              | <u>¢/CCF</u>   | <u>¢/CCF</u>          | <u>¢/CCF</u>             |
|    | First 1000 CCF or less                                                                                                                                       | \$150.00       | \$151.76              | \$150.24                 |
|    | Next 49,000 CCF @                                                                                                                                            | 11.700         | 11.837                | 11.719                   |
|    | Next 50,000 CCF @                                                                                                                                            | 9.200          | 9.308                 | 9.215                    |
|    | Next 100,000 CCF @                                                                                                                                           | 6.700          | 6.779                 | 6.711                    |
|    | Over 200,000 CCF @                                                                                                                                           | 4.300          | 4.350                 | 4.307                    |
| 5. | Weighted Average Cost of Transportation Used in the<br>Determination of Over and Under-Delivery Charges,<br>Penalty Charges and the Emergency Service Charge |                | \$17.5700 /Dth        |                          |

NOTE: For the Supplemental Sales Charges, see STATEMENT OF  
 INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 179

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

\* Line 5 is also applicable to Service Classification Nos. 13 and 14.

Issued by: William Longhi, President, Pearl River, NY

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 04/01/12

STATEMENT TYPE:  
STATEMENT NO:

WSC  
31

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After April 1, 2012  
Applicable to Billing Under Service Classification No. 9 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
Number

\$/MCF

|    |                                                 |        |
|----|-------------------------------------------------|--------|
| 1. | Unit Charge                                     | 4.1818 |
| 2. | Effective Charge in Certain Villages and Cities | 4.2308 |
| 3. | Effective Charge in All Other Areas             | 4.1885 |

NOTE: For a list of applicable Villages and Cities, see  
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

Issued by: William Longhi, President, Pearl River, NY



PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 04/01/12

STATEMENT TYPE: QST  
STATEMENT NO: 174

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After April 1, 2012  
Applicable to the Billing Under Service Classification No. 11 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- |                                                                                                                                                                        |                |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|
| A. Weighted Average Cost of Firm Pipeline Capacity                                                                                                                     | \$17.5700 /Dth |
| B. <u>Winter Bundled Sales ("WBS"):</u><br>WBS Gas Purchases (November - March)                                                                                        | \$0.0000 /Dth  |
| C. Conversion Factor (Dth/Mcf)                                                                                                                                         | 1.030          |
| D. <u>Increase in Rates and Charges:</u><br>Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15. |                |

Issued by: William Longhi, President, Pearl River, NY