

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 12/01/11

STATEMENT TYPE:
STATEMENT NO:

GSC
137

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line</u> <u>Number</u>	<u>Item</u>	S.C. Nos. 1&2 Customers GSC Price ¢/CCF
1.	<u>AVERAGE DEMAND COST OF GAS</u>	15.138
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	46.565
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on November 22, 2011 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	61.703
4.	Factor of Adjustment - System loss allowance	<u>1.0186</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	62.851
6.	Surcharge from the annual reconciliation period ended August 31, 2010 to be applied commencing January 1, 2011 through December 31, 2011	(0.357)
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	62.494

Issued by: William Longhi, President, Pearl River, NY

PSC NO: 4 GAS
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 INITIAL EFFECTIVE DATE: 12/01/11

STATEMENT TYPE: MGA
 STATEMENT NO: 134

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After December 1, 2011
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A.	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
<u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1.	Transition Surcharge	0.000	0.000	0.000
2.	Surcharge/(Credit) for Sharing of Benefits	0.194	0.194	0.194
3.	Gas in Storage Working Capital (Reliability/Balancing-Related)	0.213	0.213	0.213
4.	Research and Development Surcharge	0.179	0.179	0.179
5.	Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A
6.	Peak Shaving Supply	N/A	0.000	0.000
7.	Pipeline Refund Sept 2011 - Aug 2012)	(0.335)	(0.310)	(0.310)
8.	Pipeline Refund (March 2011 - February 2012)	(0.642)	(0.642)	(0.642)
9.	Capacity Release Service Adjustment	N/A	0.275	0.275
10.	Transition Adjustment for Competitive Services	0.044	0.044	0.044
11.	Balancing Charge	9.269	9.269	9.269
12.	Temporary Surcharge (November 1, 2011 through October 31, 2012) Pursuant to Joint Proposal in Case No. 08-G-1398	<u>2.160</u>	<u>2.160</u>	<u>2.160</u>
13.	<u>MONTHLY GAS ADJUSTMENT</u>	11.082	11.382	11.382
B.	Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.031	1.031
C.	Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.			

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PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 12/01/11

STATEMENT TYPE: MFC
STATEMENT NO: 63

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After December 1, 2011
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	1.181	0.413
Credit and Collections	0.678	0.232
Storage Working Capital (Supply-Related)	0.213	0.213
Uncollectibles (1)	<u>0.425</u>	<u>0.095</u>
Total	2.497	0.953

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.676%	0.151%
Gas Supply Charge (Statement No. GSC - 137)	62.494	62.494
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.425	0.095

Issued by: William Longhi, President, Pearl River, NY

PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 11/29/11

STATEMENT TYPE: IGR
 STATEMENT NO: 175

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE GAS RATES

Effective for Billing Periods Beginning On and After November 29, 2011
 Applicable to Billing under Service Classification No. 3 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	a) Tail Block Delivery Rate of SC2	30.025
	b) Plus the GSC (Statement No. GSC-137)	62.494
	c) Plus the MGA (Statement No. MGA-134)	<u>11.082</u>
	d) Total Maximum Allowable Unit Charge	103.601
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Commodity Cost of Gas Purchased	46.565
	b) Factor of Adjustment (Statement No. GSC-137)	<u>1.0186</u>
	c) Minimum Allowable Unit Charge	47.431

				Applicable to <u>Interruptible Customer Category:</u>		
		<u>A</u>	<u>B</u>	<u>C</u>		
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>		
3.	Unit Charge	65.431	70.431	103.601		
4.	Unit Markup (line 3 - line 2c)	18.000	23.000	56.170		
5.	Effective Charge in Certain Villages and Cities.	66.138	71.192	104.721		
6.	Effective Charge in All Other Areas.	65.477	70.480	103.674		
7.	Weighted Average Cost of Transportation Used in the Determination of the Penalty Charge and the Emergency Service Charge.		\$17.6100	/Dth		

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Issued by: William Longhi, President, Pearl River, NY

PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 11/29/11

STATEMENT TYPE: DFR
 STATEMENT NO: 175

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After November 29, 2011
 Applicable to Billing Under Service Classification No. 5 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

1.	<u>Maximum Allowable Unit Charge</u>	<u>¢/CCF</u>
	a) Tail Block Delivery Rate of SC2	30.025
	b) Plus the GSC (Statement No. GSC-137)	62.494
	c) Plus the MGA (Statement No. MGA-134)	11.082
	d) Plus the MFC (Statement No. MFC-63)	0.953
	TOTAL	104.554
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Cost of Gas Purchased (Statement No. GSC-137)	61.703
	b) Factor of Adjustment	1.0186
	c) Average Commodity Cost of Gas Sold	62.851
	d) Plus Transition Surcharge	0.000
	TOTAL	62.851

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	104.554	104.554	104.554
4. Effective Charge in Certain Villages and Cities.	105.684	105.684	105.684
5. Effective Charge in All Other Areas.	104.627	104.627	104.627

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Issued by: William Longhi, President, Pearl River, NY

PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 11/29/11

STATEMENT TYPE:
 STATEMENT NO:

NGV
 175

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After November 29, 2011
 Applicable to Billing Under Service Classification No. 7 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	Tail Block Delivery Rate of SC2	30.025
	Plus the GSC (Statement No. GSC-137)	62.494
	Plus the MGA (Statement No. MGA-134)	<u>11.082</u>
	TOTAL	103.601
2.	<u>Minimum Allowable Unit Charge</u>	
	Average Commodity Cost of Gas	47.431
	Plus 5 ¢/CCF	<u>5.000</u>
	TOTAL	52.431
		<u>INITIAL TERM</u>
		<u>¢/CCF</u>
		<u>THEREAFTER</u>
		<u>¢/CCF</u>
3.	Average Gasoline Price	371.710
	(month of Oct)	371.710
4.	Less: Differential	35.000
5.	Difference	336.710
6.	Conversion Factor	1.100
7.	Equivalent Difference	306.100
	(Line 5 divided by Line 6)	315.191
8.	Unit Charge	103.601
9.	Effective Charge in Certain Villages and Cities	104.721
10.	Effective Charge in All Other Areas	103.674

NOTE: For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE:
 STATEMENT NO:

ITSS
 175

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After November 29, 2011
 Applicable to Billing Under Service Classification No. 8 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

1.	Maximum Allowable Base Charge		<u>¢/CCF</u>	
	Tail Block Delivery Rate of SC6		30.025	
	Minus 5 Cents per Ccf		5.000	
			25.025	
2.	Minimum Allowable Unit Charge		1.000	
3.	Base Charge		6.400	
4.	Transportation Charge			<u>Effective Charges</u>
		<u>Billing Rate</u>	<u>Certain Cities</u>	<u>Other Areas</u>
		<u>¢/CCF</u>	<u>and Villages</u>	<u>¢/CCF</u>
	First 1000 CCF or less	\$150.00	\$151.62	\$150.11
	Next 49,000 CCF @	11.400	11.523	11.408
	Next 50,000 CCF @	8.900	8.996	8.906
	Next 100,000 CCF @	6.400	6.469	6.405
	Over 200,000 CCF @	4.300	4.347	4.303
5.	Weighted Average Cost of Transportation Used in the Determination of Over and Under-Delivery Charges, Penalty Charges and the Emergency Service Charge		\$17.6100	/Dth

NOTE: For the Supplemental Sales Charges, see STATEMENT OF INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 175

For a list of applicable Villages and Cities, see Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 13 and 14.

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INITIAL EFFECTIVE DATE: 12/01/11

STATEMENT TYPE:
STATEMENT NO:

WSC
27

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After December 1, 2011
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

\$/MCF

1.	Unit Charge	6.8046
2.	Effective Charge in Certain Villages and Cities	6.8781
3.	Effective Charge in All Other Areas	6.8094

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

Issued by: William Longhi, President, Pearl River, NY

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 12/01/11

STATEMENT TYPE: QST
STATEMENT NO: 170

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After December 1, 2011
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- | | |
|--|----------------|
| A. Weighted Average Cost of Firm Pipeline Capacity | \$17.6100 /Dth |
| B. <u>Winter Bundled Sales ("WBS"):</u>
WBS Gas Purchases (November - March) | \$4.6100 /Dth |
| C. Conversion Factor (Dth/Mcf) | 1.031 |
| D. <u>Increase in Rates and Charges:</u>
Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15. | |

Issued by: William Longhi, President, Pearl River, NY