

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 08/01/11

STATEMENT TYPE:  
STATEMENT NO:

GSC  
133

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line</u> <u>Number</u>	<u>Item</u>	<u>S.C. Nos. 1&amp;2</u> <u>Customers</u> <u>GSC</u> <u>Price</u> <u>¢/CCF</u>
1.	<u>AVERAGE DEMAND COST OF GAS</u>	15.691
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	46.960
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on July 25, 2011 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	62.651
4.	Factor of Adjustment - System loss allowance	<u>1.0186</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	63.816
6.	Surcharge from the annual reconciliation period ended August 31, 2010 to be applied commencing January 1, 2011 through December 31, 2011	(0.357)
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	63.459

Issued by: William Longhi, President, Pearl River, NY

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 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 08/01/11

STATEMENT TYPE: MGA  
 STATEMENT NO: 130

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF MONTHLY GAS ADJUSTMENTS**  
 Effective for Service Rendered On or After August 1, 2011  
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A.	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
<u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1.	Transition Surcharge	0.000	0.000	0.000
2.	Surcharge/(Credit) for Sharing of Benefits	0.346	0.346	0.346
3.	Gas in Storage Working Capital (Reliability/Balancing-Related)	0.713	0.713	0.713
4.	Research and Development Surcharge	0.179	0.179	0.179
5.	Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A
6.	Peak Shaving Supply	N/A	0.000	0.000
7.	Pipeline Refund (July 2010 - June 2011)	0.000	0.000	0.000
8.	Pipeline Refund (March 2011 - February 2012)	(0.642)	(0.642)	(0.642)
9.	Capacity Release Service Adjustment	N/A	(0.119)	(0.119)
10.	Transition Adjustment for Competitive Services	0.095	0.095	0.095
11.	Balancing Charge	<u>11.621</u>	<u>11.621</u>	<u>11.621</u>
12.	<u>MONTHLY GAS ADJUSTMENT</u>	12.312	12.193	12.193
B.	Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.029	1.029
C.	Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.			

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ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 08/01/11

STATEMENT TYPE: MFC  
STATEMENT NO: 59

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF MERCHANT FUNCTION CHARGE**

Effective for Service Rendered On or After August 1, 2011  
Applicable to the Billing Under Service Classification Nos 1 and 2 of  
the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

**Service Classification Nos. 1 and 2 (Cents/Ccf)**

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	1.132	0.396
Credit and Collections	0.650	0.223
Storage Working Capital (Supply-Related)	1.069	1.069
Uncollectibles (1)	<u>0.406</u>	<u>0.091</u>
Total	3.257	1.779

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.635%	0.143%
Gas Supply Charge (Statement No. GSC - 133)	63.459	63.459
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.406	0.091

Issued by: William Longhi, President, Pearl River, NY

PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 07/29/11

STATEMENT TYPE: IGR  
 STATEMENT NO: 171

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF INTERRUPTIBLE GAS RATES**

Effective for Billing Periods Beginning On and After July 29, 2011  
 Applicable to Billing under Service Classification No. 3 of  
 the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

<u>Line Number</u>		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	a) Tail Block Delivery Rate of SC2	29.234
	b) Plus the GSC (Statement No. GSC-133)	63.459
	c) Plus the MGA (Statement No. MGA-130)	<u>12.312</u>
	d) Total Maximum Allowable Unit Charge	105.005
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Commodity Cost of Gas Purchased	46.960
	b) Factor of Adjustment (Statement No. GSC-133)	<u>1.0186</u>
	c) Minimum Allowable Unit Charge	47.834

				<u>Applicable to</u>		
				<u>Interruptible Customer Category:</u>		
				<u>A</u>	<u>B</u>	<u>C</u>
				<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3.	Unit Charge			65.834	70.834	105.005
4.	Unit Markup (line 3 - line 2c)			18.000	23.000	57.172
5.	Effective Charge in Certain Villages and Cities.			66.545	71.599	106.140
6.	Effective Charge in All Other Areas.			65.880	70.883	105.079
7.	Weighted Average Cost of Transportation Used in the Determination of the Penalty Charge and the Emergency Service Charge.				\$18.4800 /Dth	

NOTE: Customer Categories are defined as:  
 Category A - No. 6 Oil, 2% sulfur content or higher  
 Category B - No. 6 Oil, less than 2% sulfur content  
 Category C - All Others

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

Issued by: William Longhi, President, Pearl River, NY

PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 07/29/11

STATEMENT TYPE: DFR  
 STATEMENT NO: 171

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF DUAL FUEL GAS RATES**

Effective for Billing Periods Beginning On and After July 29, 2011  
 Applicable to Billing Under Service Classification No. 5 of  
 the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

**Line  
 Number**

1.	<b><u>Maximum Allowable Unit Charge</u></b>	<b><u>¢/CCF</u></b>
	a) Tail Block Delivery Rate of SC2	29.234
	b) Plus the GSC (Statement No. GSC-133)	63.459
	c) Plus the MGA (Statement No. MGA-130)	12.312
	d) Plus the MFC (Statement No. MFC-59)	<u>1.779</u>
	TOTAL	106.784
2.	<b><u>Minimum Allowable Unit Charge</u></b>	
	a) Average Cost of Gas Purchased ( Statement No. GSC-133)	62.651
	b) Factor of Adjustment	<u>1.0186</u>
	c) Average Commodity Cost of Gas Sold	63.816
	d) Plus Transition Surcharge	<u>0.000</u>
	TOTAL	63.816

**Applicable to Interruptible Customer Category:**

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	106.784	106.784	106.784
4. Effective Charge in Certain Villages and Cities.	107.938	107.938	107.938
5. Effective Charge in All Other Areas.	106.859	106.859	106.859

NOTE: Customer Categories are defined as:  
 Category A - No. 6 Oil, 2% sulfur content or higher  
 Category B - No. 6 Oil, less than 2% sulfur content  
 Category C - All Others

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

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PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 07/29/11

STATEMENT TYPE:  
 STATEMENT NO:

NGV  
 171

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After July 29, 2011  
 Applicable to Billing Under Service Classification No. 7 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
 Number

		<u>¢/CCF</u>	
1.	<u>Maximum Allowable Unit Charge</u>		
	Tail Block Delivery Rate of SC2		29.234
	Plus the GSC (Statement No. GSC-133)		63.459
	Plus the MGA (Statement No. MGA-130)		<u>12.312</u>
	TOTAL		105.005
2.	<u>Minimum Allowable Unit Charge</u>		
	Average Commodity Cost of Gas		47.833
	Plus 5 ¢/CCF		<u>5.000</u>
	TOTAL		52.833
		<u>INITIAL TERM</u>	<u>THEREAFTER</u>
		¢/CCF	¢/CCF
3.	Average Gasoline Price	383.600	383.600
	(month of June)		
4.	Less: Differential	35.000	25.000
5.	Difference	348.600	358.600
6.	Conversion Factor	1.100	1.100
7.	Equivalent Difference	316.909	326.000
	(Line 5 divided by Line 6)		
8.	Unit Charge	105.005	105.005
9.	Effective Charge in Certain Villages and Cities	106.140	106.140
10.	Effective Charge in All Other Areas	105.079	105.079

NOTE: For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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PSC NO: 4 GAS  
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 INITIAL EFFECTIVE DATE: 07/29/11

STATEMENT TYPE:  
 STATEMENT NO:

ITSS  
 171

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After July 29, 2011  
 Applicable to Billing Under Service Classification No. 8 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
 Number

1.	Maximum Allowable Base Charge		<u>¢/CCF</u>	
	Tail Block Delivery Rate of SC6		29.234	
	Minus 5 Cents per Ccf		5.000	
			24.234	
2.	Minimum Allowable Unit Charge		1.000	
3.	Base Charge		6.200	
4.	Transportation Charge			<u>Effective Charges</u>
		<u>Billing</u>	<u>Certain Cities</u>	<u>Other Areas</u>
		<u>Rate</u>	<u>and Villages</u>	<u></u>
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
	First 1000 CCF or less	\$150.00	\$151.62	\$150.11
	Next 49,000 CCF @	11.200	11.321	11.208
	Next 50,000 CCF @	8.700	8.794	8.706
	Next 100,000 CCF @	6.200	6.267	6.204
	Over 200,000 CCF @	4.300	4.347	4.303
5.	Weighted Average Cost of Transportation Used in the Determination of Over and Under-Delivery Charges, Penalty Charges and the Emergency Service Charge		\$18.4800 /Dth	

NOTE: For the Supplemental Sales Charges, see STATEMENT OF  
 INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 171

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

\* Line 5 is also applicable to Service Classification Nos. 13 and 14.

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ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 08/01/11

STATEMENT TYPE:  
STATEMENT NO:

WSC  
23

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE**

Effective for Billing Periods Beginning On and After August 1, 2011  
Applicable to Billing Under Service Classification No. 9 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
Number

\$/MCF

1.	Unit Charge	5.9785
2.	Effective Charge in Certain Villages and Cities	6.0431
3.	Effective Charge in All Other Areas	5.9827

NOTE: For a list of applicable Villages and Cities, see  
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

Issued by: William Longhi, President, Pearl River, NY



PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 08/01/11

STATEMENT TYPE: QST  
STATEMENT NO: 166

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After August 1, 2011  
Applicable to the Billing Under Service Classification No. 11 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- |  |                |
|--|----------------|
| A. Weighted Average Cost of Firm Pipeline Capacity   | \$18.4800 /Dth |
| B. <u>Winter Bundled Sales ("WBS"):</u><br>WBS Gas Purchases (November - March)  | \$0.0000 /Dth  |
| C. Conversion Factor (Dth/Mcf)   | 1.029          |
| D. <u>Increase in Rates and Charges:</u><br>Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15. |                |

Issued by: William Longhi, President, Pearl River, NY