

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 03/01/11

STATEMENT TYPE:
STATEMENT NO:

GSC
128

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>	<u>Item</u>	<u>S.C. Nos. 1&2 Customers GSC Price ¢/CCF</u>
1.	<u>AVERAGE DEMAND COST OF GAS</u>	13.737
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	55.669
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on February 22, 2011 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	69.406
4.	Factor of Adjustment - System loss allowance	<u>1.0186</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	70.697
6.	Surcharge from the annual reconciliation period ended August 31, 2010 to be applied commencing January 1, 2011 through December 31, 2011	(0.357)
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	70.340

Issued by: William Longhi, President, Pearl River, NY

PSC NO: 4 GAS
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 INITIAL EFFECTIVE DATE: 03/01/11

STATEMENT TYPE: MGA
 STATEMENT NO: 125

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After March 1, 2011
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A.	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
<u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1.	Transition Surcharge	0.000	0.000	0.000
2.	Surcharge/(Credit) for Sharing of Benefits	0.346	0.346	0.346
3.	Gas in Storage Working Capital (Reliability/Balancing-Related)	0.713	0.713	0.713
4.	Research and Development Surcharge	0.179	0.179	0.179
5.	Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A
6.	Peak Shaving Supply	N/A	0.000	0.000
7.	Pipeline Refund (July 2010 - June 2011)	(1.654)	0.000	0.000
8.	Pipeline Refund (March 2011 - February 2012)	(0.642)	(0.642)	(0.642)
9.	Capacity Release Service Adjustment	N/A	(0.689)	(0.689)
10.	Transition Adjustment for Competitive Services	0.095	0.095	0.095
11.	Balancing Charge	<u>10.976</u>	<u>10.976</u>	<u>10.976</u>
12.	<u>MONTHLY GAS ADJUSTMENT</u>	10.013	10.978	10.978
B.	Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.026	1.026
C.	Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.			

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PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 03/01/11

STATEMENT TYPE: MFC
STATEMENT NO: 54

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After March 1, 2011
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	1.132	0.396
Credit and Collections	0.650	0.223
Storage Working Capital (Supply-Related)	1.069	1.069
Uncollectibles (1)	<u>0.450</u>	<u>0.101</u>
Total	3.301	1.789

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.635%	0.143%
Gas Supply Charge (Statement No. GSC - 128)	70.34	70.34
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.450	0.101

Issued by: William Longhi, President, Pearl River, NY

PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 02/26/11

STATEMENT TYPE: IGR
 STATEMENT NO: 166

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE GAS RATES

Effective for Billing Periods Beginning On and After February 26, 2011
 Applicable to Billing under Service Classification No. 3 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	a) Tail Block Delivery Rate of SC2	29.234
	b) Plus the GSC (Statement No. GSC-128)	70.340
	c) Plus the MGA (Statement No. MGA-125)	<u>10.013</u>
	d) Total Maximum Allowable Unit Charge	109.587
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Commodity Cost of Gas Purchased	55.669
	b) Factor of Adjustment (Statement No. GSC-128)	<u>1.0186</u>
	c) Minimum Allowable Unit Charge	56.704

				<u>Applicable to Interruptible Customer Category:</u>		
		<u>A</u>	<u>B</u>	<u>C</u>		
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>		
3.	Unit Charge	74.704	79.704	109.587		
4.	Unit Markup (line 3 - line 2c)	18.000	23.000	52.883		
5.	Effective Charge in Certain Villages and Cities.	75.610	80.671	110.916		
6.	Effective Charge in All Other Areas.	74.854	79.864	109.807		
7.	Weighted Average Cost of Transportation Used in the Determination of the Penalty Charge and the Emergency Service Charge.		\$17.0600	/Dth		

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Issued by: William Longhi, President, Pearl River, NY

PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 02/26/11

STATEMENT TYPE: DFR
 STATEMENT NO: 166

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After February 26, 2011
 Applicable to Billing Under Service Classification No. 5 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

**Line
 Number**

1.	<u>Maximum Allowable Unit Charge</u>	<u>¢/CCF</u>
	a) Tail Block Delivery Rate of SC2	29.234
	b) Plus the GSC (Statement No. GSC-128)	70.340
	c) Plus the MGA (Statement No. MGA-125)	10.013
	d) Plus the MFC (Statement No. MFC-54)	1.789
	TOTAL	111.376
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Cost of Gas Purchased (Statement No. GSC-128)	69.406
	b) Factor of Adjustment	1.0186
	c) Average Commodity Cost of Gas Sold	70.697
	d) Plus Transition Surcharge	0.000
	TOTAL	70.697

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	111.376	111.376	111.376
4. Effective Charge in Certain Villages and Cities.	112.726	112.726	112.726
5. Effective Charge in All Other Areas.	111.599	111.599	111.599

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Issued by: William Longhi, President, Pearl River, NY

PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 02/26/11

STATEMENT TYPE:
 STATEMENT NO:

NGV
 166

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After February 26, 2011
 Applicable to Billing Under Service Classification No. 7 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	Tail Block Delivery Rate of SC2	29.234
	Plus the GSC (Statement No. GSC-128)	70.340
	Plus the MGA (Statement No. MGA-125)	<u>10.013</u>
	TOTAL	109.587
2.	<u>Minimum Allowable Unit Charge</u>	
	Average Commodity Cost of Gas	56.704
	Plus 5 ¢/CCF	<u>5.000</u>
	TOTAL	61.704
		<u>INITIAL TERM</u> <u>THEREAFTER</u>
		¢/CCF ¢/CCF
3.	Average Gasoline Price	331.820
	(month of January)	331.820
4.	Less: Differential	35.000
5.	Difference	296.820
6.	Conversion Factor	1.100
7.	Equivalent Difference	269.836
	(Line 5 divided by Line 6)	278.927
8.	Unit Charge	109.587
9.	Effective Charge in Certain Villages and Cities	110.916
10.	Effective Charge in All Other Areas	109.807

NOTE: For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE:
 STATEMENT NO:

ITSS
 166

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After February 26, 2011
 Applicable to Billing Under Service Classification No. 8 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

1.	Maximum Allowable Base Charge		<u>¢/CCF</u>	
	Tail Block Delivery Rate of SC6		29.234	
	Minus 5 Cents per Ccf		5.000	
			24.234	
2.	Minimum Allowable Unit Charge		1.000	
3.	Base Charge		6.100	
4.	Transportation Charge			<u>Effective Charges</u>
		<u>Billing Rate</u>	<u>Certain Cities</u>	<u>Other Areas</u>
		<u>¢/CCF</u>	<u>and Villages</u>	<u>¢/CCF</u>
	First 1000 CCF or less	\$150.00	\$151.82	\$150.30
	Next 49,000 CCF @	11.100	11.235	11.122
	Next 50,000 CCF @	8.600	8.704	8.617
	Next 100,000 CCF @	6.100	6.174	6.112
	Over 200,000 CCF @	4.300	4.352	4.309
5.	Weighted Average Cost of Transportation Used in the Determination of Over and Under-Delivery Charges, Penalty Charges and the Emergency Service Charge		\$17.0600	/Dth

NOTE: For the Supplemental Sales Charges, see STATEMENT OF INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 166

For a list of applicable Villages and Cities, see Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 13 and 14.

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PSC NO: 4 GAS
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INITIAL EFFECTIVE DATE: 03/01/11

STATEMENT TYPE:
STATEMENT NO:

WSC
18

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After March 1, 2011
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

\$/MCF

1.	Unit Charge	7.0794
2.	Effective Charge in Certain Villages and Cities	7.1652
3.	Effective Charge in All Other Areas	7.0936

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

Issued by: **William Longhi, President, Pearl River, NY**

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 03/01/11

STATEMENT TYPE: QST
STATEMENT NO: 161

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After March 1, 2011
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- | | |
|--|----------------|
| A. Weighted Average Cost of Firm Pipeline Capacity | \$17.0600 /Dth |
| B. <u>Winter Bundled Sales ("WBS"):</u>
WBS Gas Purchases (November - March) | \$4.6300 /Dth |
| C. Conversion Factor (Dth/Mcf) | 1.026 |
| D. <u>Increase in Rates and Charges:</u>
Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15. | |

Issued by: William Longhi, President, Pearl River, NY