

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 10/01/10

STATEMENT TYPE: GSC  
STATEMENT NO: 123

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line</u> <u>Number</u>	<u>Item</u>	S.C. Nos. 1&2 Customers GSC Price <u>¢/CCF</u>
1.	<u>AVERAGE DEMAND COST OF GAS</u>	19.259
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	57.281
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on September 23, 2010 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	76.540
4.	Factor of Adjustment - System loss allowance	<u>1.0186</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	77.964
6.	Surcharge from the annual reconciliation period ending August 31, 2009 to be applied commencing January 1, 2010 through December 31, 2010	0.352
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	78.316

Issued by: William Longhi, President, Pearl River, NY

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 INITIAL EFFECTIVE DATE: 10/01/10

STATEMENT TYPE: MGA  
 STATEMENT NO: 120

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After October 1, 2010  
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A.	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
<u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1. Transition Surcharge	0.000	0.000	0.000	0.000
2. Surcharge/(Credit) for Sharing of Benefits	(0.332)	(0.332)	(0.332)	(0.332)
3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.411	0.411	0.411	0.411
4. Research and Development Surcharge	0.179	0.179	0.179	0.179
5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
6. Peak Shaving Supply	N/A	0.000	0.000	0.000
7. Pipeline Refund	(1.654)	0.000	0.000	0.000
8. Capacity Release Service Adjustment	N/A	1.126	1.126	1.126
9. Transition Adjustment for Competitive Services	0.097	0.097	0.097	0.097
10. Balancing Charge	<u>9.560</u>	<u>9.560</u>	<u>9.560</u>	<u>9.560</u>
11. <u>MONTHLY GAS ADJUSTMENT</u>	8.261	11.041	11.041	11.041
B. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.026	1.026	1.026
C. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

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INITIAL EFFECTIVE DATE: 10/01/10

STATEMENT TYPE: MFC  
STATEMENT NO: 49

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF MERCHANT FUNCTION CHARGE**

Effective for Service Rendered On or After October 1, 2010  
Applicable to the Billing Under Service Classification Nos 1 and 2 of  
the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

**Service Classification Nos. 1 and 2 (Cents/Ccf)**

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	1.038	0.363
Credit and Collections	0.596	0.204
Storage Working Capital (Supply-Related)	0.822	0.822
Uncollectibles (1)	<u>0.470</u>	<u>0.129</u>
Total	2.926	1.518

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.596%	0.165%
Gas Supply Charge (Statement No. GSC - 123)	78.316	78.316
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.470	0.129

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PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 09/29/10

STATEMENT TYPE: IGR  
 STATEMENT NO: 161

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF INTERRUPTIBLE GAS RATES**

Effective for Billing Periods Beginning On and After September 29, 2010  
 Applicable to Billing under Service Classification No. 3 of  
 the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

<u>Line Number</u>		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	a) Tail Block Delivery Rate of SC2	28.412
	b) Plus the GSC (Statement No. GSC-123)	78.316
	c) Plus the MGA (Statement No. MGA-120)	<u>8.261</u>
	d) Total Maximum Allowable Unit Charge	114.989
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Commodity Cost of Gas Purchased	57.281
	b) Factor of Adjustment (Statement No. GSC-123)	<u>1.0186</u>
	c) Minimum Allowable Unit Charge	58.346

				<u>Applicable to Interruptible Customer Category:</u>		
		<u>A</u>	<u>B</u>	<u>C</u>		
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>		
3.	Unit Charge	76.346	81.346	114.989		
4.	Unit Markup (line 3 - line 2c)	18.000	23.000	56.643		
5.	Effective Charge in Certain Villages and Cities.	77.233	82.292	116.325		
6.	Effective Charge in All Other Areas.	76.461	81.469	115.162		
7.	Weighted Average Cost of Transportation Used in the Determination of the Penalty Charge and the Emergency Service Charge.		\$21.0200	/Dth		

NOTE: Customer Categories are defined as:  
 Category A - No. 6 Oil, 2% sulfur content or higher  
 Category B - No. 6 Oil, less than 2% sulfur content  
 Category C - All Others

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

Issued by: William Longhi, President, Pearl River, NY

PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 09/29/10

STATEMENT TYPE: DFR  
 STATEMENT NO: 161

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF DUAL FUEL GAS RATES**

Effective for Billing Periods Beginning On and After September 29, 2010  
 Applicable to Billing Under Service Classification No. 5 of  
 the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

**Line  
 Number**

1.	<b><u>Maximum Allowable Unit Charge</u></b>	<b><u>¢/CCF</u></b>
	a) Tail Block Delivery Rate of SC2	28.412
	b) Plus the GSC (Statement No. GSC-123)	78.316
	c) Plus the MGA (Statement No. MGA-120)	8.261
	d) Plus the MFC (Statement No. MFC-49)	<u>1.518</u>
	TOTAL	116.507
2.	<b><u>Minimum Allowable Unit Charge</u></b>	
	a) Average Cost of Gas Purchased ( Statement No. GSC-123)	76.540
	b) Factor of Adjustment	<u>1.0186</u>
	c) Average Commodity Cost of Gas Sold	77.964
	d) Plus Transition Surcharge	<u>0.000</u>
	TOTAL	77.964

**Applicable to Interruptible Customer Category:**

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	116.507	116.507	116.507
4. Effective Charge in Certain Villages and Cities.	117.861	117.861	117.861
5. Effective Charge in All Other Areas.	116.682	116.682	116.682

NOTE: Customer Categories are defined as:  
 Category A - No. 6 Oil, 2% sulfur content or higher  
 Category B - No. 6 Oil, less than 2% sulfur content  
 Category C - All Others

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

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 INITIAL EFFECTIVE DATE: 09/29/10

STATEMENT TYPE:  
 STATEMENT NO:

NGV  
 161

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After September 29, 2010  
 Applicable to Billing Under Service Classification No. 7 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
Number

		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	Tail Block Delivery Rate of SC2	28.412
	Plus the GSC (Statement No. GSC-123)	78.316
	Plus the MGA (Statement No. MGA-120)	<u>8.261</u>
	TOTAL	114.989
2.	<u>Minimum Allowable Unit Charge</u>	
	Average Commodity Cost of Gas	58.346
	Plus 5 ¢/CCF	<u>5.000</u>
	TOTAL	63.346
		<u>INITIAL TERM</u> <u>THEREAFTER</u>
		¢/CCF                    ¢/CCF
3.	Average Gasoline Price	286.870
	(month of August)	286.870
4.	Less: Differential	35.000
5.	Difference	251.870
6.	Conversion Factor	1.100
7.	Equivalent Difference	228.973
	(Line 5 divided by Line 6)	238.064
8.	Unit Charge	114.989
9.	Effective Charge in Certain Villages and Cities	116.325
10.	Effective Charge in All Other Areas	115.162

NOTE: For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE:  
 STATEMENT NO:

ITSS  
 161

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After September 29, 2010  
 Applicable to Billing Under Service Classification No. 8 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
 Number

1.	Maximum Allowable Base Charge		<u>¢/CCF</u>	
	Tail Block Delivery Rate of SC6		28.412	
	Minus 5 Cents per Ccf		5.000	
			23.412	
2.	Minimum Allowable Unit Charge		1.000	
3.	Base Charge		5.800	
4.	Transportation Charge			<u>Effective Charges</u>
		<u>Billing Rate</u>	<u>Certain Cities</u>	<u>Other Areas</u>
		<u>¢/CCF</u>	<u>and Villages</u>	<u>¢/CCF</u>
	First 1000 CCF or less	\$150.00	\$151.74	\$150.23
	Next 49,000 CCF @	10.800	10.926	10.816
	Next 50,000 CCF @	8.300	8.396	8.313
	Next 100,000 CCF @	5.800	5.867	5.809
	Over 200,000 CCF @	4.300	4.350	4.307
5.	Weighted Average Cost of Transportation Used in the Determination of Over and Under-Delivery Charges, Penalty Charges and the Emergency Service Charge		\$21.0200 /Dth	

NOTE: For the Supplemental Sales Charges, see STATEMENT OF INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 161

For a list of applicable Villages and Cities, see Statement of Increase in Rates and Charges.

\* Line 5 is also applicable to Service Classification Nos. 13 and 14.

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INITIAL EFFECTIVE DATE: 10/01/10

STATEMENT TYPE:  
STATEMENT NO:

WSC  
13

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE**

Effective for Billing Periods Beginning On and After October 1, 2010  
Applicable to Billing Under Service Classification No. 9 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
Number

\$/MCF

1.	Unit Charge	5.4070
2.	Effective Charge in Certain Villages and Cities	5.4698
3.	Effective Charge in All Other Areas	5.4151

NOTE: For a list of applicable Villages and Cities, see  
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

Issued by: William Longhi, President, Pearl River, NY



PSC NO: 4 GAS  
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INITIAL EFFECTIVE DATE: 10/01/10

STATEMENT TYPE: QST  
STATEMENT NO: 156

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After October 1, 2010  
Applicable to the Billing Under Service Classification No. 11 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- |    |   |                |
|----|---|----------------|
| A. | Weighted Average Cost of Firm Pipeline Capacity   | \$19.9200 /Dth |
| B. | <u>Winter Bundled Sales ("WBS"):</u><br>WBS Gas Purchases (November - March)  | \$0.0000 /Dth  |
| C. | Conversion Factor (Dth/Mcf)   | 1.026          |
| D. | <u>Increase in Rates and Charges:</u><br>Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15. |                |

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