

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 07/01/10

STATEMENT TYPE:
STATEMENT NO:

GSC
120

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line</u> <u>Number</u>	<u>Item</u>	S.C. Nos. 1&2 Customers GSC Price ¢/CCF
1.	<u>AVERAGE DEMAND COST OF GAS</u>	22.580
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	56.035
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on June 24, 2010 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	78.615
4.	Factor of Adjustment - System loss allowance	<u>1.0186</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	80.077
6.	Surcharge from the annual reconciliation period ending August 31, 2009 to be applied commencing January 1, 2010 through December 31, 2010	0.352
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	80.429

Issued by: William Longhi, President, Pearl River, NY

PSC NO: 4 GAS
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 INITIAL EFFECTIVE DATE: 07/01/10

STATEMENT TYPE: MGA
 STATEMENT NO: 117

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After July 1, 2010
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A.	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
1. Transition Surcharge	0.000	0.000	0.000	0.000
2. Surcharge/(Credit) for Sharing of Benefits	(0.332)	(0.332)	(0.332)	(0.332)
3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.411	0.411	0.411	0.411
4. Research and Development Surcharge	0.179	0.179	0.179	0.179
5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
6. Peak Shaving Supply	N/A	0.000	0.000	0.000
7. Pipeline Refund	(1.654)	0.000	0.000	0.000
8. Capacity Release Service Adjustment	N/A	1.126	1.126	1.126
9. Transition Adjustment for Competitive Services	0.097	0.097	0.097	0.097
10. Balancing Charge	<u>7.232</u>	<u>7.232</u>	<u>7.232</u>	<u>7.232</u>
11. <u>MONTHLY GAS ADJUSTMENT</u>	5.933	8.713	8.713	8.713
B. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.024	1.024	1.024
C. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

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PSC NO: 4 GAS
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INITIAL EFFECTIVE DATE: 07/01/10

STATEMENT TYPE: MFC
STATEMENT NO: 46

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After July 1, 2010
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	1.038	0.363
Credit and Collections	0.596	0.204
Storage Working Capital (Supply-Related)	0.822	0.822
Uncollectibles (1)	<u>0.482</u>	<u>0.133</u>
Total	2.938	1.522

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.596%	0.165%
Gas Supply Charge (Statement No. GSC - 120)	80.429	80.429
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.482	0.133

Issued by: William Longhi, President, Pearl River, NY

PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 06/29/10

STATEMENT TYPE: IGR
 STATEMENT NO: 158

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE GAS RATES

Effective for Billing Periods Beginning On and After June 29, 2010
 Applicable to Billing under Service Classification No. 3 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	a) Tail Block Delivery Rate of SC2	28.412
	b) Plus the GSC (Statement No. GSC-120)	80.429
	c) Plus the MGA (Statement No. MGA-117)	5.933
	d) Total Maximum Allowable Unit Charge	114.774
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Commodity Cost of Gas Purchased	56.035
	b) Factor of Adjustment (Statement No. GSC-120)	<u>1.0186</u>
	c) Minimum Allowable Unit Charge	57.077

				<u>Applicable to Interruptible Customer Category:</u>		
				<u>A</u>	<u>B</u>	<u>C</u>
				<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3.	Unit Charge			75.077	80.077	114.774
4.	Unit Markup (line 3 - line 2c)			18.000	23.000	57.697
5.	Effective Charge in Certain Villages and Cities.			75.950	81.008	116.108
6.	Effective Charge in All Other Areas.			75.190	80.198	114.946
7.	Weighted Average Cost of Transportation Used in the Determination of the Penalty Charge and the Emergency Service Charge.				\$22.0700 /Dth	

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Issued by: William Longhi, President, Pearl River, NY

PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 06/29/10

STATEMENT TYPE: DFR
 STATEMENT NO: 158

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After June 29, 2010
 Applicable to Billing Under Service Classification No. 5 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

**Line
 Number**

1.	<u>Maximum Allowable Unit Charge</u>	<u>¢/CCF</u>
	a) Tail Block Delivery Rate of SC2	28.412
	b) Plus the GSC (Statement No. GSC-120)	80.429
	c) Plus the MGA (Statement No. MGA-117)	5.933
	d) Plus the MFC (Statement No. MFC-46)	<u>1.522</u>
	TOTAL	116.296
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Cost of Gas Purchased (Statement No. GSC-120)	78.615
	b) Factor of Adjustment	<u>1.0186</u>
	c) Average Commodity Cost of Gas Sold	80.077
	d) Plus Transition Surcharge	<u>0.000</u>
	TOTAL	80.077

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	116.296	116.296	116.296
4. Effective Charge in Certain Villages and Cities.	117.647	117.647	117.647
5. Effective Charge in All Other Areas.	116.471	116.471	116.471

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

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STATEMENT TYPE:
 STATEMENT NO:

NGV
 158

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After June 29, 2010
 Applicable to Billing Under Service Classification No. 7 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	Tail Block Delivery Rate of SC2	28.412
	Plus the GSC (Statement No. GSC-120)	80.429
	Plus the MGA (Statement No. MGA-117)	<u>5.933</u>
	TOTAL	114.774
2.	<u>Minimum Allowable Unit Charge</u>	
	Average Commodity Cost of Gas	57.077
	Plus 5 ¢/CCF	<u>5.000</u>
	TOTAL	62.077
		<u>INITIAL TERM</u> <u>THEREAFTER</u>
		¢/CCF ¢/CCF
3.	Average Gasoline Price	292.120
	(month of May)	292.120
4.	Less: Differential	35.000
5.	Difference	257.120
6.	Conversion Factor	1.100
7.	Equivalent Difference	233.745
	(Line 5 divided by Line 6)	242.836
8.	Unit Charge	114.774
9.	Effective Charge in Certain Villages and Cities	116.107
10.	Effective Charge in All Other Areas	114.946

NOTE: For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE:
 STATEMENT NO:

ITSS
 158

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After June 29, 2010
 Applicable to Billing Under Service Classification No. 8 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

1.	Maximum Allowable Base Charge		<u>¢/CCF</u>	
	Tail Block Delivery Rate of SC6		28.412	
	Minus 5 Cents per Ccf		5.000	
			23.412	
2.	Minimum Allowable Unit Charge		1.000	
3.	Base Charge		5.700	
4.	Transportation Charge			<u>Effective Charges</u>
		<u>Billing Rate</u>	<u>Certain Cities</u>	<u>Other Areas</u>
		<u>¢/CCF</u>	<u>and Villages</u>	<u>¢/CCF</u>
	First 1000 CCF or less	\$150.00	\$151.74	\$150.23
	Next 49,000 CCF @	10.700	10.824	10.716
	Next 50,000 CCF @	8.200	8.295	8.212
	Next 100,000 CCF @	5.700	5.766	5.709
	Over 200,000 CCF @	4.300	4.350	4.307
5.	Weighted Average Cost of Transportation Used in the Determination of Over and Under-Delivery Charges, Penalty Charges and the Emergency Service Charge		\$22.0700	/Dth

NOTE: For the Supplemental Sales Charges, see STATEMENT OF INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 158

For a list of applicable Villages and Cities, see Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 13 and 14.

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INITIAL EFFECTIVE DATE: 07/01/10

STATEMENT TYPE:
STATEMENT NO:

WSC
10

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After July 1, 2010
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

\$/MCF

1.	Unit Charge	6.2464
2.	Effective Charge in Certain Villages and Cities	6.3190
3.	Effective Charge in All Other Areas	6.2558

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 07/01/10

STATEMENT TYPE: QST
STATEMENT NO: 153

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After July 1, 2010
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- | | |
|--|----------------|
| A. Weighted Average Cost of Firm Pipeline Capacity | \$21.0800 /Dth |
| B. <u>Winter Bundled Sales ("WBS"):</u>
WBS Gas Purchases (November - March) | \$0.0000 /Dth |
| C. Conversion Factor (Dth/Mcf) | 1.024 |
| D. <u>Increase in Rates and Charges:</u>
Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15. | |

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