

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 03/01/10

STATEMENT TYPE:  
STATEMENT NO:

GSC  
116

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line</u> <u>Number</u>	<u>Item</u>	S.C. Nos. 1&2 Customers GSC Price ¢/CCF
1.	<u>AVERAGE DEMAND COST OF GAS</u>	21.432
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	68.436
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on February 22, 2010 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	89.868
4.	Factor of Adjustment - System loss allowance	<u>1.0186</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	91.540
6.	Surcharge from the annual reconciliation period ending August 31, 2009 to be applied commencing January 1, 2010 through December 31, 2010	0.352
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	91.892

Issued by: William Longhi, President, Pearl River, NY

PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 03/01/10

STATEMENT TYPE: MGA  
 STATEMENT NO: 113

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After March 1, 2010  
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A.	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
1. Transition Surcharge	0.000	0.000	0.000	0.000
2. Surcharge/(Credit) for Sharing of Benefits	(0.332)	(0.332)	(0.332)	(0.332)
3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.411	0.411	0.411	0.411
4. Research and Development Surcharge	0.179	0.179	0.179	0.179
5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
6. Peak Shaving Supply	N/A	0.000	0.000	0.000
7. Pipeline Refund	0.000	0.000	0.000	0.000
8. Capacity Release Service Adjustment	N/A	1.696	1.696	1.696
9. Transition Adjustment for Competitive Services	0.097	0.097	0.097	0.097
10. Balancing Charge	<u>7.225</u>	<u>7.225</u>	<u>7.225</u>	<u>7.225</u>
11. <u>MONTHLY GAS ADJUSTMENT</u>	7.580	9.276	9.276	9.276
B. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.020	1.020	1.020
C. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

Issued by: William Longhi, President, Pearl River, NY

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 03/01/10

STATEMENT TYPE: MFC  
STATEMENT NO: 42

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF MERCHANT FUNCTION CHARGE**

Effective for Service Rendered On or After March 1, 2010  
Applicable to the Billing Under Service Classification Nos 1 and 2 of  
the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

**Service Classification Nos. 1 and 2 (Cents/Ccf)**

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	1.038	0.363
Credit and Collections	0.596	0.204
Storage Working Capital (Supply-Related)	0.822	0.822
Uncollectibles (1)	<u>0.551</u>	<u>0.152</u>
Total	3.007	1.541

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.596%	0.165%
Gas Supply Charge (Statement No. GSC - 116)	91.892	91.892
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.551	0.152

Issued by: William Longhi, President, Pearl River, NY

PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 02/26/10

STATEMENT TYPE: IGR  
 STATEMENT NO: 154

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF INTERRUPTIBLE GAS RATES**

Effective for Billing Periods Beginning On and After February 26, 2010  
 Applicable to Billing under Service Classification No. 3 of  
 the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

<u>Line Number</u>		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	a) Tail Block Delivery Rate of SC2	28.412
	b) Plus the GSC (Statement No. GSC-116)	91.892
	c) Plus the MGA (Statement No. MGA-113)	<u>7.580</u>
	d) Total Maximum Allowable Unit Charge	127.884
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Commodity Cost of Gas Purchased	68.436
	b) Factor of Adjustment (Statement No. GSC-116)	<u>1.0186</u>
	c) Minimum Allowable Unit Charge	69.709

				<u>Applicable to Interruptible Customer Category:</u>		
		<u>A</u>	<u>B</u>	<u>C</u>		
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>		
3.	Unit Charge	87.709	92.709	127.884		
4.	Unit Markup (line 3 - line 2c)	18.000	23.000	58.175		
5.	Effective Charge in Certain Villages and Cities.	88.790	93.852	129.461		
6.	Effective Charge in All Other Areas.	87.902	92.913	128.166		
7.	Weighted Average Cost of Transportation Used in the Determination of the Penalty Charge and the Emergency Service Charge.		\$22.0300	/Dth		

NOTE: Customer Categories are defined as:  
 Category A - No. 6 Oil, 2% sulfur content or higher  
 Category B - No. 6 Oil, less than 2% sulfur content  
 Category C - All Others

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

Issued by: William Longhi, President, Pearl River, NY

PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 02/26/10

STATEMENT TYPE: DFR  
 STATEMENT NO: 154

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF DUAL FUEL GAS RATES**

Effective for Billing Periods Beginning On and After February 26, 2010  
 Applicable to Billing Under Service Classification No. 5 of  
 the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

**Line  
 Number**

1.	<b><u>Maximum Allowable Unit Charge</u></b>	<b><u>¢/CCF</u></b>
	a) Tail Block Delivery Rate of SC2	28.412
	b) Plus the GSC (Statement No. GSC-116)	91.892
	c) Plus the MGA (Statement No. MGA-113)	7.580
	d) Plus the MFC (Statement No. MFC-42)	<u>1.541</u>
	TOTAL	129.425
2.	<b><u>Minimum Allowable Unit Charge</u></b>	
	a) Average Cost of Gas Purchased ( Statement No. GSC-116)	89.868
	b) Factor of Adjustment	<u>1.0186</u>
	c) Average Commodity Cost of Gas Sold	91.540
	d) Plus Transition Surcharge	<u>0.000</u>
	TOTAL	91.540

**Applicable to Interruptible Customer Category:**

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	129.425	129.425	129.425
4. Effective Charge in Certain Villages and Cities.	131.021	131.021	131.021
5. Effective Charge in All Other Areas.	129.710	129.710	129.710

NOTE: Customer Categories are defined as:  
 Category A - No. 6 Oil, 2% sulfur content or higher  
 Category B - No. 6 Oil, less than 2% sulfur content  
 Category C - All Others

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

Issued by: William Longhi, President, Pearl River, NY

PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 02/26/10

STATEMENT TYPE:  
 STATEMENT NO:

NGV  
 154

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After February 26, 2010  
 Applicable to Billing Under Service Classification No. 7 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
 Number

		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	Tail Block Delivery Rate of SC2	28.412
	Plus the GSC (Statement No. GSC-116)	91.892
	Plus the MGA (Statement No. MGA-113)	<u>7.580</u>
	TOTAL	127.884
2.	<u>Minimum Allowable Unit Charge</u>	
	Average Commodity Cost of Gas	69.709
	Plus 5 ¢/CCF	<u>5.000</u>
	TOTAL	74.709
		<u>INITIAL TERM</u> <u>THEREAFTER</u>
		¢/CCF                      ¢/CCF
3.	Average Gasoline Price	291.900
	(month of January)	291.900
4.	Less: Differential	35.000
5.	Difference	256.900
6.	Conversion Factor	1.100
7.	Equivalent Difference	233.545
	(Line 5 divided by Line 6)	242.636
8.	Unit Charge	127.884
9.	Effective Charge in Certain Villages and Cities	129.461
10.	Effective Charge in All Other Areas	128.166

NOTE: For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

Issued by: William Longhi, President, Pearl River, NY

PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 02/26/10

STATEMENT TYPE:  
 STATEMENT NO:

ITSS  
 154

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After February 26, 2010  
 Applicable to Billing Under Service Classification No. 8 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
 Number

1.	Maximum Allowable Base Charge		<u>¢/CCF</u>	
	Tail Block Delivery Rate of SC6		28.412	
	Minus 5 Cents per Ccf		5.000	
			23.412	
2.	Minimum Allowable Unit Charge		1.000	
3.	Base Charge		5.500	
4.	Transportation Charge			<u>Effective Charges</u>
		<u>Billing Rate</u>	<u>Certain Cities</u>	<u>Other Areas</u>
		<u>¢/CCF</u>	<u>and Villages</u>	<u>¢/CCF</u>
	First 1000 CCF or less	\$150.00	\$151.85	\$150.33
	Next 49,000 CCF @	10.500	10.629	10.523
	Next 50,000 CCF @	8.000	8.099	8.018
	Next 100,000 CCF @	5.500	5.568	5.512
	Over 200,000 CCF @	4.300	4.353	4.310
5.	Weighted Average Cost of Transportation Used in the Determination of Over and Under-Delivery Charges, Penalty Charges and the Emergency Service Charge		\$22.0300	/Dth

NOTE: For the Supplemental Sales Charges, see STATEMENT OF INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 154

For a list of applicable Villages and Cities, see Statement of Increase in Rates and Charges.

\* Line 5 is also applicable to Service Classification Nos. 13 and 14.

Issued by: William Longhi, President, Pearl River, NY

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 03/01/10

STATEMENT TYPE:  
STATEMENT NO:

WSC  
6

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE**

Effective for Billing Periods Beginning On and After March 1, 2010  
Applicable to Billing Under Service Classification No. 9 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
Number

\$/MCF

1.	Unit Charge	7.2624
2.	Effective Charge in Certain Villages and Cities	7.3519
3.	Effective Charge in All Other Areas	7.2784

NOTE: For a list of applicable Villages and Cities, see  
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

Issued by: William Longhi, President, Pearl River, NY



PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 03/01/10

STATEMENT TYPE: QST  
STATEMENT NO: 149

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After March 1, 2010  
Applicable to the Billing Under Service Classification No. 11 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- |  |                |
|--|----------------|
| A. Weighted Average Cost of Firm Pipeline Capacity   | \$21.0300 /Dth |
| B. <u>Winter Bundled Sales ("WBS"):</u><br>WBS Gas Purchases (November - March)  | \$3.9500 /Dth  |
| C. Conversion Factor (Dth/Mcf)   | 1.020          |
| D. <u>Increase in Rates and Charges:</u><br>Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15. |                |

Issued by: William Longhi, President, Pearl River, NY