

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 12/01/08

STATEMENT TYPE:
STATEMENT NO:

GSC
101

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line</u> <u>Number</u>	<u>Item</u>	S.C. Nos. 1&2 Customers GSC Price ¢/CCF
1.	<u>AVERAGE DEMAND COST OF GAS</u>	30.111
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	102.078
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on November 24, 2008 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	132.189
4.	Factor of Adjustment - System loss allowance	<u>1.016</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	134.304
6.	Surcharge from the annual reconciliation period ending August 31, 2007 to be applied commencing January 1, 2008 through December 31, 2008	6.427
7.	Interim surcharge (if applicable)	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	140.731

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS
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 INITIAL EFFECTIVE DATE: 12/01/08

STATEMENT TYPE: MGA
 STATEMENT NO: 98

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After December 1, 2008
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A.	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
<u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1.	Transition Surcharge	0.000	0.000	0.000
2.	Surcharge/(Credit) for Sharing of Benefits	0.075	0.075	0.075
3.	Gas in Storage Working Capital (Reliability/Balancing-Related)	0.458	0.458	0.458
4.	Research and Development Surcharge	0.179	0.179	0.179
5.	Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.053	N/A	N/A
6.	Peak Shaving Supply	N/A	0.030	0.030
7.	Pipeline Refund	(2.570)	0.000	0.000
8.	Capacity Release Service Adjustment	N/A	(0.194)	(0.194)
9.	Transition Adjustment for Competitive Services	0.108	0.108	0.108
10.	Temporary Surcharge (November 1, 2008 through October 31, 2009) Pursuant to Joint Proposal in Case No. 05-G-1494	<u>2.138</u>	<u>2.138</u>	<u>2.138</u>
11.	<u>MONTHLY GAS ADJUSTMENT</u>	0.441	2.794	2.794
B.	Balancing Fee - Applicable to Service Classification No. 6 Only (November - March):		10.153	10.153
C.	Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.033	1.033
D.	Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.			

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STATEMENT TYPE: MFC
 STATEMENT NO: 27

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After December 1, 2008
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A. Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	1.392	0.516
Credit and Collections	0.703	0.311
Storage Working Capital (Supply-Related)	1.832	1.832
Uncollectibles (1)	<u>0.480</u>	<u>0.052</u>
Total	4.407	2.711

B. Service Classification No. 6 (Cents/Ccf)

	<u>Rate Schedule IA</u>	<u>Rate Schedule IB and II</u>
Credit and Collections	0.703	0.311

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.340%	0.037%
Gas Supply Charge (Statement No. GSC - 101)	140.731	140.731
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.480	0.052

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PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 11/28/08

STATEMENT TYPE: IGR
 STATEMENT NO: 139

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE GAS RATES

Effective for Billing Periods Beginning On and After November 28, 2008
 Applicable to Billing under Service Classification No. 3 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	a) Tail Block Delivery Rate of SC2	27.402
	b) Plus the GSC (Statement No. GSC-101)	140.731
	c) Plus the MGA (Statement No. MGA-98)	<u>0.441</u>
	d) Total Maximum Allowable Unit Charge	168.574
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Commodity Cost of Gas Purchased	102.078
	b) Factor of Adjustment (Statement No. GSC-101)	<u>1.016</u>
	c) Minimum Allowable Unit Charge	103.711

				<u>Applicable to Interruptible Customer Category:</u>		
		<u>A</u>	<u>B</u>	<u>C</u>		
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>		
3.	Unit Charge	121.711	126.711	168.574		
4.	Unit Markup (line 3 - line 2c)	18.000	23.000	64.863		
5.	Effective Charge in Certain Villages and Cities.	123.113	128.171	170.516		
6.	Effective Charge in All Other Areas.	121.882	126.889	168.810		
7.	Weighted Average Cost of Transportation Used in the Determination of the Penalty Charge and the Emergency Service Charge.		\$22.2200 /Dth			

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Issued by: John D. McMahon, President, Pearl River, NY

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 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 11/28/08

STATEMENT TYPE: DFR
 STATEMENT NO: 139

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After November 28, 2008
 Applicable to Billing Under Service Classification No. 5 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

1.	<u>Maximum Allowable Unit Charge</u>	¢/CCF
	a) Tail Block Delivery Rate of SC2	27.402
	b) Plus the GSC (Statement No. GSC-101)	140.731
	c) Plus the MGA (Statement No. MGA-98)	0.441
	d) Plus the MFC (Statement No. MFC-27)	2.711
	TOTAL	171.285
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Cost of Gas Purchased (Statement No. GSC-101)	132.189
	b) Factor of Adjustment	1.016
	c) Average Commodity Cost of Gas Sold	134.304
	d) Plus Transition Surcharge	0.000
	TOTAL	134.304

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	¢/CCF	¢/CCF	¢/CCF
3. Unit Charge	171.285	171.285	171.285
4. Effective Charge in Certain Villages and Cities.	173.258	173.258	173.258
5. Effective Charge in All Other Areas.	171.525	171.525	171.525

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

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 INITIAL EFFECTIVE DATE: 11/28/08

STATEMENT TYPE: NGV
 STATEMENT NO: 139

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After November 28, 2008
 Applicable to Billing Under Service Classification No. 7 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	Tail Block Delivery Rate of SC2	27.402
	Plus the GSC (Statement No. GSC-101)	140.731
	Plus the MGA (Statement No. MGA-98)	<u>0.441</u>
	TOTAL	168.574
2.	<u>Minimum Allowable Unit Charge</u>	
	Average Commodity Cost of Gas	103.711
	Plus 5 ¢/CCF	<u>5.000</u>
	TOTAL	108.711
		<u>INITIAL TERM</u> <u>THEREAFTER</u>
		¢/CCF ¢/CCF
3.	Average Gasoline Price	292.660
	(month of October)	292.660
4.	Less: Differential	35.000
5.	Difference	257.660
6.	Conversion Factor	1.100
7.	Equivalent Difference	234.236
	(Line 5 divided by Line 6)	243.327
8.	Unit Charge	168.574
9.	Effective Charge in Certain Villages and Cities	170.515
10.	Effective Charge in All Other Areas	168.810

NOTE: For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE:
 STATEMENT NO:

ITSS
 139

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After November 28, 2008
 Applicable to Billing Under Service Classification No. 8 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

1.	Maximum Allowable Base Charge		<u>¢/CCF</u>	
	Tail Block Delivery Rate of SC2		27.402	
	Minus 5 Cents per Ccf		5.000	
			22.402	
2.	Minimum Allowable Unit Charge		1.000	
3.	Base Charge		5.200	
4.	Transportation Charge			<u>Effective Charges</u>
		<u>Billing</u>	<u>Certain Cities</u>	<u>Other Areas</u>
		<u>Rate</u>	<u>and Villages</u>	
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
	First 1000 CCF or less	\$150.00	\$151.73	\$150.21
	Next 49,000 CCF @	10.200	10.318	10.214
	Next 50,000 CCF @	7.700	7.789	7.711
	Over 100,000 CCF @	5.200	5.260	5.207
5.	Weighted Average Cost of Transportation Used in the Determination of Over and Under-Delivery Charges, Penalty Charges and the Emergency Service Charge		\$22.2200 /Dth	

NOTE: For the Supplemental Sales Charges, see STATEMENT OF
 INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 139

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 13 and 14.

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ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 12/01/08

STATEMENT TYPE: QST
STATEMENT NO: 134

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After December 1, 2008
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- | | |
|--|----------------|
| A. Weighted Average Cost of Firm Pipeline Capacity | \$21.2700 /Dth |
| B. <u>Winter Bundled Sales ("WBS"):</u>
WBS Gas Purchases (November - March) | \$12.2392 /Dth |
| C. Conversion Factor (Dth/Mcf) | 1.033 |
| D. <u>Increase in Rates and Charges:</u>
Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15. | |

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