

..DID:
..TXT: PSC NO: 4 GAS
COMPANY: ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 02/01/01
STAMPS:

STATEMENT TYPE: GSC
STATEMENT NO: 3

RECEIVED: STATUS: EFFECTIVE:

GAS SUPPLY CHARGE STATEMENT

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line</u> <u>Number</u>	<u>Item</u>	S.C. Nos. 1&2 Customers GSC Price <u>¢/CCF</u>
1.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on January 26, 2001 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	79.708
2.	Factor of Adjustment - System loss allowance	<u>1.037</u>
3.	Resulting Gas Cost Including Losses (Line 1 multiplied by Line 2)	82.657
4.	Credit from the annual reconciliation ending August 31, 2000 to be applied commencing December 1, 2000 through March 31, 2001	<u>(2.943)</u>
5.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	79.714

Issued by: Stephen B. Bram, President, Pearl River, NY

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 INITIAL EFFECTIVE DATE: 02/01/01
 STAMPS:

STATEMENT TYPE: MGA
 STATEMENT NO: 3

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service rendered On or After February 1, 2001
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
 the Schedule of Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

	Service Classification Nos. 1 and 2	Service Classification No. 6	
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF
A. <u>Monthly Gas Adjustments Applied to All Volumes Used:</u>			
1. Transition Surcharge	0.538	0.000	0.538
2. Surcharge/(Credit) for Sharing of Benefits	0.000	0.000	0.000
3. Gas in Storage Working Capital	0.186	0.186	0.186
4. Interim Backout Credit	0.000	(1.000)	(1.000)
5. Research and Development Surcharge	0.077	0.077	0.077
6. Recovery of Prepaid Algonquin Capacity Costs per Order in Case 91-G-0128.	0.053	N/A	N/A
7. Peak Shaving Supply	<u>N/A</u>	<u>0.074</u>	<u>0.074</u>
8. <u>MONTHLY GAS ADJUSTMENT</u>	0.854	(0.663)	(0.125)
B. Balancing Fee - Applicable to Service Classification No. 6 Only (Nov. - Mar.):		3.9080	3.9080
C. Conversion Factor - Applicable to Service Classification No. 6 Only		1.042	1.042
D. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.			

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 COMPANY: ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 01/30/01
 STAMPS:

STATEMENT TYPE: IGR
 STATEMENT NO: 41

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE GAS RATES

Effective for Billing Periods Beginning On and After January 30, 2001
 Applicable to Billing under Service Classification No. 3 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>\$/MCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	a) Tail Block Delivery Rate of SC2	1.8131
	b) Plus the GSC (Statement No. GSC-3)	7.9714
	c) Plus the MGA (Statement No. MGA-3)	<u>0.0854</u>
	d) Total Maximum Allowable Unit Charge	9.8699
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Commodity Cost of Gas Purchased	6.3060
	b) Factor of Adjustment (Statement No. GSC-3)	<u>1.0370</u>
	c) Minimum Allowable Unit Charge	6.5393

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>\$/MCF</u>	<u>\$/MCF</u>	<u>\$/MCF</u>
3. Unit Charge	8.0393	8.8393	9.8699
4. Unit Markup (line 3 - line 2e)	1.5000	2.3000	3.3306
5. Effective Charge in Certain Villages and Cities.	8.3919	9.2270	10.3028
6. Effective Charge in All Other Areas.	8.3052	9.1317	10.1963

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

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INITIAL EFFECTIVE DATE: 02/01/01
STAMPS:

STATEMENT TYPE: ITR
STATEMENT NO: 41

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION SERVICE RATES

Effective for Service Commencing on February 1, 2001 through February 28, 2001

Applicable to any customer commencing service under Service Classification No. 4 during the period for which this statement is effective continuing in effect for a period of not more than two years in accordance with the Service Agreement and the provisions under Service Classification No. 4 of the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

The first 100 MCF rate \$150.00

Line
Number

Applicable to Interruptible Customer Category:

		<u>A</u>	<u>B</u>	<u>C</u>
		<u>\$/MCF</u>	<u>\$/MCF</u>	<u>\$/MCF</u>
1.	Transportation Charge	0.5000	1.3000	1.8131
2.	Effective Charge in Certain Villages and Cities.	0.5219	1.3570	1.8926
3.	Effective Charge in All Other Areas.	0.5165	1.3430	1.8731

NOTE: Customer Categories are defined as:
Category A - No. 6 Oil, 2% sulfur content or higher
Category B - No. 6 Oil, less than 2% sulfur content
Category C - All Others

For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

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STATEMENT TYPE: DFR
 STATEMENT NO: 41

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After January 30, 2001
 Applicable to Billing under Service Classification No. 5 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

1.	<u>Maximum Allowable Unit Charge</u>	<u>¢/CCF</u>
	a) Tail Block Delivery Rate of SC2	18.131
	b) Plus the GSC (Statement No. GSC-3)	79.714
	c) Plus the MGA (Statement No. MGA-3)	<u>0.8538</u>
	TOTAL	98.699
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Cost of Gas Purchased (Statement No. GSC-3)	79.708
	b) Factor of Adjustment	<u>1.037</u>
	c) Average Commodity Cost of Gas Sold	82.657
	e) Plus Transition Surcharge	<u>0.538</u>
	TOTAL	83.195

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	98.699	98.699	98.699
4. Effective Charge in Certain Villages and Cities.	103.028	103.028	103.028
5. Effective Charge in All Other Areas.	101.963	101.963	101.963

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

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 STAMPS:

STATEMENT TYPE: NGV
 STATEMENT NO: 41

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After January 30, 2001
 Applicable to Billing Under Service Classification No. 7 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

	<u>¢/CCF</u>
1. <u>Maximum Allowable Unit Charge</u>	
Tail Block Delivery Rate of SC2	18.131
Plus the GSC (Statement No. GSC-3)	79.714
Plus the MGA (Statement No. MGA-3)	<u>0.854</u>
TOTAL	98.699
2. <u>Minimum Allowable Unit Charge</u>	
Average Commodity Cost of Gas	65.393
Plus 5 ¢/CCF	<u>5.000</u>
TOTAL	70.393

	<u>INITIAL TERM</u>	<u>THEREAFTER</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Average Gasoline Price (month of December)	106.800	106.800
4. Less: Differential	35.000	0.000
5. Difference	71.800	106.800
6. Conversion Factor	1.100	1.100
7. Equivalent Difference (Line 5 divided by Line 6)	65.273	97.091
8. Unit Charge	70.393	97.091
9. Effective Charge in Certain Villages and Cities	73.481	101.350
10. Effective Charge in All Other Areas	72.721	100.302

NOTE: For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE:
 STATEMENT NO:

ITSS
 41

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After January 30, 2001
 Applicable to Billing under Service Classification No. 8 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

1.	Maximum Allowable Base Charge			
	Tail Block Delivery Rate of SC2			<u>\$/MCF</u>
	Minus 50 Cents per Mcf			1.8131
				<u>0.5000</u>
				1.3131
2.	Minimum Allowable Unit Charge			
	Average Commodity Cost of Gas multiplied			6.5393
	by Five Percent			<u>X 0.05</u>
				0.3270
3.	Base Charge			0.5500
4.	Transportation Charge			
				<u>Effective Charges</u>
		<u>Billing</u>	<u>Certain Cities</u>	<u>Other Areas</u>
		<u>Rate</u>	<u>and Villages</u>	
		<u>\$/MCF</u>	<u>\$/MCF</u>	<u>\$/MCF</u>
	First 100 MCF or less	\$150.00	\$156.58	\$154.96
	Next 4,900 MCF @	1.0500	1.0961	1.0847
	Next 5,000 MCF @	0.8000	0.8351	0.8265
	Over 10,000 MCF @	0.5500	0.5741	0.5682

NOTE: For the Supplemental Sales Charges, see STATEMENT OF INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 41

For a list of applicable Villages and Cities, see Statement of Increase in Rates and Charges.

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STAMPS:

STATEMENT TYPE: QST
STATEMENT NO: 40

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service rendered On or After February 1, 2001
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A.	Weighted Average Cost of Firm Pipeline Capacity	\$11.9110	Dth
B.	<u>Functional Storage Service:</u>		
	(a) Functional Annual Storage Capacity - FASC	\$0.0765	Dth
	(b) Demand Transfer Recovery:		
	(1) Storage Inventory Sale - DTRS	(\$0.0048)	Dth
	(2) Storage Inventory Purchase - DTRP	\$0.0048	Dth
C.	<u>Capacity Allocation Percentages Applicable to the Annual Heat Load Requirement - AHLR:</u>		
	(a) Served by Propane	10.1%	
	(b) Storage & Transportation	39.6%	
	(c) Longhaul Transportation	<u>50.3%</u>	
		100.0%	
D.	<u>Conversion Factor</u>	1.042	
E.	<u>Increase in Rates and Charges:</u>		
	Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.		

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STAMPS:

STATEMENT TYPE: QSW
STATEMENT NO: 31

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS WITHOUT COMPANY RELEASED CAPACITY

Effective for Service rendered On or After February 1, 2001
Applicable to the Billing Under Service Classification No. 12 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A.	<u>Functional Storage Service:</u>	
	(a) Functional Annual Storage Capacity - FASC	\$0.0765 Dth
	(b) Demand Transfer Recovery:	
	(1) Storage Inventory Sale - DTRS	(\$0.0048) Dth
	(2) Storage Inventory Purchase - DTRP	\$0.0048 Dth
B.	<u>Capacity Allocation Percentages Applicable to the Annual Heat Load Requirement - AHLR:</u>	
	(a) Served by Propane	10.1%
	(b) Storage & Transportation	39.6%
	(c) Longhaul Transportation	<u>50.3%</u>
		100.0%
C.	<u>Conversion Factor</u>	1.042
D.	<u>Increase in Rates and Charges:</u>	
	Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.	

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