

..DID:  
 ..TXT: PSC NO: 4 GAS  
 COMPANY: ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 11/01/00  
 STAMPS:

STATEMENT TYPE: GAC  
 STATEMENT NO: 38

RECEIVED: STATUS: EFFECTIVE:

**GAS ADJUSTMENT CLAUSE STATEMENT**

Applicable to Billing Under Service Classification Nos. 1 and 2 of  
 the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

| <u>Line Number</u> | <u>Item</u>   | <u>S.C. Nos. 1&amp;2 Customers</u><br><u>GAC Price</u><br><u>¢/CCF</u> |
|--------------------|---|--|
| 1.                 | <u>AVERAGE COST OF GAS</u><br>The average cost of gas per 100 cubic feet determined on October 26, 2000 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1. | 63.215   |
| 2.                 | <u>BASE COST OF GAS</u><br>The base cost of gas per 100 cubic feet for determining the gas adjustment is  | 30.000   |
| 3.                 | Difference between the base cost and the average cost   | 33.215   |
| 4.                 | Factor of Adjustment - System loss allowance  | 1.046  |
| 5.                 | Resulting Gas Cost Adjustment (Line 3 multiplied by Line 4)   | 34.743   |
| 6.                 | Surcharge from the annual reconciliation ending August 31, 1999 to be applied commencing December 1, 1999 through November 30, 2000   | 0.000  |
| 7.                 | Estimated Surcharge to SC1 and SC2 customers from interruptible benefits derived during the year ending March 31, 2001  | 0.103  |
| 8.                 | Research and Development Surcharge  | 0.037  |
| 9.                 | Recovery of prepaid Algonquin Capacity Costs per Order in Case 91-G-0128.   | 0.053  |
| 10.                | Pipeline Refund   | 0.000  |
| 11.                | Transition Surcharge  | 0.511  |
| 12.                | Transfer Credit   | (0.338)  |
| 13.                | <u>MONTHLY GAS ADJUSTMENT</u><br>Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.  | 35.109   |

Issued by: Stephen B. Bram, President, Pearl River, NY

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 COMPANY: ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 10/28/00  
 STAMPS:

STATEMENT TYPE: IGR  
 STATEMENT NO: 38

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF INTERRUPTIBLE GAS RATES**

Effective for Billing Periods Beginning On and After October 28, 2000  
 Applicable to Billing under Service Classification No. 3 of  
 the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

| <u>Line<br/>Number</u> |   | <u>\$/MCF</u> |
|------------------------|---|---------------|
| 1.                     | <b><u>Maximum Allowable Unit Charge</u></b> |               |
|                        | a) End Block Rate of SC2                    | 4.9511        |
|                        | b) Plus the Firm GAC ( Statement No. 38)    | <u>3.5109</u> |
|                        | c) Total Maximum Allowable Unit Charge      | 8.4620        |
| 2.                     | <b><u>Minimum Allowable Unit Charge</u></b> |               |
|                        | a) Average Commodity Cost of Gas Purchased  | 4.6897        |
|                        | b) Factor of Adjustment ( Statement No. 38) | <u>1.0460</u> |
|                        | c) Average Commodity Cost of Gas Sold       | 4.9054        |
|                        | d) Plus Take-Or-Pay Surcharge               | <u>0.0000</u> |
|                        | e) Total Minimum Allowable Unit Charge      | 4.9054        |

**Applicable to Interruptible Customer Category:**

|   | <u>A</u>      | <u>B</u>      | <u>C</u>      |
|---|---------------|---------------|---------------|
|   | <u>\$/MCF</u> | <u>\$/MCF</u> | <u>\$/MCF</u> |
| 3. Unit Charge                                      | 5.4054        | 6.2054        | 8.4620        |
| 4. Unit Markup (line 3 - line 2e)                   | 0.5000        | 1.3000        | 3.5566        |
| 5. Effective Charge in Certain Villages and Cities. | 5.6897        | 6.5318        | 8.9071        |
| 6. Effective Charge in All Other Areas.             | 5.6309        | 6.4643        | 8.8150        |

NOTE: Customer Categories are defined as:  
 Category A - No. 6 Oil, 2% sulfur content or higher  
 Category B - No. 6 Oil, less than 2% sulfur content  
 Category C - All Others

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

Issued by: **Stephen B. Bram, President, Pearl River, NY**

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 COMPANY: ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 11/01/00  
 STAMPS:

STATEMENT TYPE: ITR  
 STATEMENT NO: 38

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF INTERRUPTIBLE TRANSPORTATION SERVICE RATES**

Effective for Service Commencing on November 1, 2000 through November 30, 2000

Applicable to any customer commencing service under Service Classification No. 4 during the period for which this statement is effective continuing in effect for a period of not more than two years in accordance with the Service Agreement and the provisions under Service Classification No. 4 of the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

The first 100 MCF rate \$150.00

Line  
Number

Applicable to Interruptible Customer Category:

|   | <u>A</u>      | <u>B</u>      | <u>C</u>      |
|---|---------------|---------------|---------------|
|   | <u>\$/MCF</u> | <u>\$/MCF</u> | <u>\$/MCF</u> |
| 1. <u>Transportation Charge</u><br>Base charge                      | 0.5000        | 1.3000        | 1.8234        |
| 2. Take-or-Pay direct-bill Surcharge per<br>Order in Case 88-G-062. | 0.0000        | 0.0000        | 0.0000        |
| 3. ULIEEP Credit  | (0.0004)      | (0.0004)      | (0.0004)      |
| 4. Net Billing Rate   | 0.4996        | 1.2996        | 1.8230        |
| 5. Effective Charge in Certain Villages and Cities.                 | 0.5259        | 1.3680        | 1.9189        |
| 6. Effective Charge in All Other Areas.                             | 0.5204        | 1.3538        | 1.8991        |

NOTE: Customer Categories are defined as:  
 Category A - No. 6 Oil, 2% sulfur content or higher  
 Category B - No. 6 Oil, less than 2% sulfur content  
 Category C - All Others

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

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 COMPANY: ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 10/28/00  
 STAMPS:

STATEMENT TYPE: DFR  
 STATEMENT NO: 38

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF DUAL FUEL GAS RATES**

Effective for Billing Periods Beginning On and After October 28, 2000  
 Applicable to Billing under Service Classification No. 5 of  
 the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

| <u>Line Number</u> |  | GAC<br>Price<br>¢/CCF |
|--------------------|--|-----------------------|
| 1.                 | <u>Maximum Allowable Unit Charge</u>                 |                       |
|                    | a) End Block Rate of SC2                             | 49.511                |
|                    | b) Plus the Firm GAC ( Statement No. 38)             | 35.109                |
|                    | c) Plus Supplier Refunds Included in Firm GAC        | 0.000                 |
|                    | TOTAL  | 84.620                |
| 2.                 | <u>Minimum Allowable Unit Charge</u>                 |                       |
|                    | a) Average Cost of Gas Purchased ( Statement No. 38) | 63.215                |
|                    | b) Factor of Adjustment                              | 1.046                 |
|                    | c) Average Commodity Cost of Gas Sold                | 66.123                |
|                    | d) Plus Take-Or-Pay Surcharge                        | 0.000                 |
|                    | e) Plus Transition Surcharge                         | 0.511                 |
|                    | TOTAL  | 66.634                |

Applicable to Interruptible Customer Category:

|   | <u>A</u>     | <u>B</u>     | <u>C</u>     |
|---|--------------|--------------|--------------|
|   | <u>¢/CCF</u> | <u>¢/CCF</u> | <u>¢/CCF</u> |
| 3. Unit Charge                                      | 84.620       | 84.620       | 84.620       |
| 4. Less Refunds ( Statement No. 38)                 | 0.000        | 0.000        | 0.000        |
| 5. ULIEEP Credit                                    | (0.004)      | (0.004)      | (0.004)      |
| 6. Net Billing Rate (3-4+5)                         | 84.616       | 84.616       | 84.616       |
| 7. Effective Charge in Certain Villages and Cities. | 89.067       | 89.067       | 89.067       |
| 8. Effective Charge in All Other Areas.             | 88.146       | 88.146       | 88.146       |

NOTE: Customer Categories are defined as:  
 Category A - No. 6 Oil, 2% sulfur content or higher  
 Category B - No. 6 Oil, less than 2% sulfur content  
 Category C - All Others

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

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 INITIAL EFFECTIVE DATE 11/01/00  
 STAMPS:

STATEMENT TYPE: FTR  
 STATEMENT NO: 39

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS ADJUSTMENTS TO FIRM TRANSPORTATION SERVICE RATES

Effective for Service rendered On or After November 1, 2000  
 Applicable to the Billing Under Service Classification No. 6 of  
 the Schedule of Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

|  | Pre-Aggregation<br>10 / 01 / 96<br><u>cents/CCF</u> | Post-Aggregation<br>10 / 01 / 96<br><u>cents/CCF</u> |
|--|---|--|
| A. <u>Adjustments Applied to All Volumes Used:</u>   |   |  |
| 1. Adjustments to Transportation Charge  |   |  |
| (a) Research and Development Surcharge   | 0.037   | 0.037  |
| (b) Transfer Credit and Interest   | (0.338)   | (0.338)  |
| (c) Surcharge/(Credit) from interruptible sales and<br>transportation included in GAC Statement No. 38   | 0.103   | 0.103  |
| (d) Peak Shaving Supply  | 0.066   | 0.066  |
| (e) Transition Surcharge   | 0.000   | 0.511  |
| (f) Total Adjustments to Transportation Charge (1a - 1e)   | (0.132)   | 0.379  |
| 2. ULIEEP Credit   | <u>(0.004)</u>                                      | <u>(0.004)</u>                                       |
| 3. Total Adjustments Applied to All Volumes Used (1f + 2)  | <u>(0.136)</u>                                      | <u>0.375</u>   |
| B. Balancing Fee - Applicable Only (November - March):   | 3.9080  | 3.9080   |
| C. Conversion Factor   | 1.031   | 1.031  |
| D. Increase in Rates and Charges:<br>Revenue tax surcharge factors shall be applied to all rates and charges in accordance<br>with General Information Section 15. |   |  |

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 INITIAL EFFECTIVE DATE: 10/28/00  
 STAMPS:

STATEMENT TYPE: NGV  
 STATEMENT NO: 38

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF NATURAL GAS VEHICLE RATES**

Effective for Billing Periods Beginning On and After October 28, 2000  
 Applicable to Billing Under Service Classification No. 7 of  
 the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

Line  
 Number

|   | <u>¢/CCF</u>  |
|---|---------------|
| 1. <u>Maximum Allowable Unit Charge</u> |               |
| End Block Rate of SC2                   | 49.511        |
| Plus the Firm GAC ( Statement No. 38)   | <u>35.109</u> |
| TOTAL                                   | 84.620        |
| 2. <u>Minimum Allowable Unit Charge</u> |               |
| Average Commodity Cost of Gas           | 49.054        |
| Plus 5 ¢/CCF                            | <u>5.000</u>  |
| TOTAL                                   | 54.054        |

|  | <u>INITIAL TERM</u> | <u>THEREAFTER</u> |
|--|---------------------|-------------------|
|  | <u>¢/CCF</u>        | <u>¢/CCF</u>      |
| 3. Average Gasoline Price<br>(month of September)      | 155.000             | 155.000           |
| 4. Less: Differential                                  | 35.000              | 0.000             |
| 5. Difference  | 120.000             | 155.000           |
| 6. Conversion Factor                                   | 1.100               | 1.100             |
| 7. Equivalent Difference<br>(Line 5 divided by Line 6) | 109.091             | 140.909           |
| 8. Unit Charge   | 84.620              | 84.620            |
| 9. Effective Charge in Certain Villages and Cities     | 89.071              | 89.071            |
| 10. Effective Charge in All Other Areas                | 88.150              | 88.150            |

NOTE: For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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 INITIAL EFFECTIVE DATE: 10/28/00  
 STAMPS:

STATEMENT TYPE: ITSS  
 STATEMENT NO: 38

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After October 28, 2000  
 Applicable to Billing under Service Classification No. 8 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
 Number

|    |   |                |                       |                          |
|----|---|----------------|-----------------------|--------------------------|
| 1. | Maximum Allowable Base Charge                         |                |                       |                          |
|    | End Block Rate of SC2                                 |                |                       | <u>\$/MCF</u>            |
|    | Minus Base Cost of Gas times the Factor of Adjustment |                |                       | 4.9511                   |
|    | Plus Surcharge from I&FDS&TSB                         |                |                       | 3.1380                   |
|    | Minus 50 Cents per Mcf                                |                |                       | 0.0103                   |
|    |   |                |                       | <u>0.5000</u>            |
|    |   |                |                       | 1.3234                   |
| 2. | Minimum Allowable Unit Charge                         |                |                       |                          |
|    | Average Commodity Cost of Gas multiplied              |                |                       | 4.9050                   |
|    | by Five Percent                                       |                |                       | <u>X 0.05</u>            |
|    |   |                |                       | 0.2453                   |
|    | Direct Bill Surcharge per Order in Case 88-G-062      |                |                       | <u>0.0000</u>            |
|    |   |                |                       | 0.2453                   |
| 3. | Base Charge   |                |                       | 0.5500                   |
| 4. | ULIEEP Credit   |                |                       | (0.0004)                 |
| 5. | Net Billing Base Charge                               |                |                       | 0.5496                   |
| 6. | Transportation Charge                                 |                |                       |                          |
|    |   |                |                       | <u>Effective Charges</u> |
|    |   | <u>Billing</u> | <u>Certain Cities</u> | <u>Other Areas</u>       |
|    |   | <u>Rate</u>    | <u>and Villages</u>   | <u></u>                  |
|    |   | <u>\$/MCF</u>  | <u>\$/MCF</u>         | <u>\$/MCF</u>            |
|    | First 100 MCF or less                                 | \$150.00       | \$157.89              | \$156.26                 |
|    | Next 4,900 MCF @                                      | 1.0496         | 1.1048                | 1.0934                   |
|    | Next 5,000 MCF @                                      | 0.7996         | 0.8417                | 0.8330                   |
|    | Over 10,000 MCF @                                     | 0.5496         | 0.5785                | 0.5725                   |

NOTE: For the Supplemental Sales Charges, see STATEMENT OF INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 38

For a list of applicable Villages and Cities, see Statement of Increase in Rates and Charges.

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INITIAL EFFECTIVE DATE: 11/01/00  
STAMPS:

STATEMENT TYPE: QST  
STATEMENT NO: 37

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service rendered On or After November 1, 2000  
Applicable to the Billing Under Service Classification No. 11 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

|    |  |              |     |
|----|--|--------------|-----|
| A. | Weighted Average Cost of Firm Pipeline Capacity  | \$14.9775    | Dth |
| B. | <u>Functional Storage Service:</u>   |              |     |
|    | (a) Functional Annual Storage Capacity - FASC  | \$0.0766     | Dth |
|    | (b) Demand Transfer Recovery:  |              |     |
|    | (1) Storage Inventory Sale - DTRS  | (\$0.4509)   | Dth |
|    | (2) Storage Inventory Purchase - DTRP  | \$0.4509     | Dth |
| C. | <u>Capacity Allocation Percentages Applicable to the Annual Heat Load Requirement - AHLR:</u>                              |              |     |
|    | (a) Served by Propane  | 10.1%        |     |
|    | (b) Storage & Transportation   | 39.6%        |     |
|    | (c) Longhaul Transportation  | <u>50.3%</u> |     |
|    |  | 100.0%       |     |
| D. | <u>Conversion Factor</u>   | 1.031        |     |
| E. | <u>Increase in Rates and Charges:</u>  |              |     |
|    | Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15. |              |     |

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COMPANY: ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 11/01/00  
STAMPS:

STATEMENT TYPE: QSW  
STATEMENT NO: 28

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS WITHOUT COMPANY RELEASED CAPACITY

Effective for Service rendered On or After November 1, 2000  
Applicable to the Billing Under Service Classification No. 12 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

|    |  |              |     |
|----|--|--------------|-----|
| A. | <u>Standby Capacity Rate :</u>   | \$0.3500     | Dth |
| B. | <u>Functional Storage Service:</u>   |              |     |
|    | (a) Functional Annual Storage Capacity - FASC  | \$0.0766     | Dth |
|    | (b) Demand Transfer Recovery:  |              |     |
|    | (1) Storage Inventory Sale - DTRS  | (\$0.4509)   | Dth |
|    | (2) Storage Inventory Purchase - DTRP  | \$0.4509     | Dth |
| C. | <u>Capacity Allocation Percentages Applicable to the Annual Heat Load Requirement - AHLR:</u>                              |              |     |
|    | (a) Served by Propane  | 10.1%        |     |
|    | (b) Storage & Transportation   | 39.6%        |     |
|    | (c) Longhaul Transportation  | <u>50.3%</u> |     |
|    |  | 100.0%       |     |
| D. | <u>Conversion Factor</u>   | 1.031        |     |
| E. | <u>Increase in Rates and Charges:</u>  |              |     |
|    | Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15. |              |     |

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