

**P.S.C. NO. 3 ELECTRICITY**  
**ORANGE AND ROCKLAND UTILITIES, INC.**  
INITIAL EFFECTIVE DATE: April 1, 2012

LEAF: 1  
REVISION: 0  
SUPERSEDING REVISION:

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**ORANGE AND ROCKLAND UTILITIES, INC.**

**Schedule**  
**for**  
**Electric Service**

**Applicable**  
**in the**  
**Entire Territory**

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SERVICE CLASSIFICATIONS AS LISTED BELOW:

APPLICABLE		NUMBER	
TO	FOR		
Territory or Area	(Service To Be Classified According To Use Or Uses As Shown On Service Classification Leaves)	Service Classification	Leaf
Entire Territory	Residential Service	1	264
Entire Territory	General Secondary or Primary Service	2	269
Entire Territory	General Primary Service	3	276
Entire Territory	Public Street Lighting– Company Owned	4	281
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Entire Territory	Public Street Lighting – Customer Owned	6	293
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Entire Territory	General Industrial Service over 1000 kW	22	355
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**P.S.C. NO. 3 ELECTRICITY** LEAF: 8  
**ORANGE AND ROCKLAND UTILITIES, INC.** REVISION: 1  
INITIAL EFFECTIVE DATE: April 29, 2016 SUPERSEDING REVISION: 0  
Issued in compliance with Order in Case 15-E-0557 dated 03/18/2016.

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- Addendum - MET -** “New York Practices and Procedures for the Provision of Electric Metering in a Competitive Environment” as adopted by the New York State Public Service Commission in Case Nos. 00-E-0165 and 94-E-0952.
- Addendum - SIR -** “New York State Standardized Interconnection Requirements and Application Process for New Distributed Generators 5 MW or Less Connected in Parallel with Utility Distribution Systems,” as adopted by the New York State Public Service Commission.
- Addendum - UBP -** “Uniform Business Practices”, as adopted by the Commission in Case No. 98-M-1343.