

SERVICE CLASSIFICATION NO. 9

APPLICABLE TO USE OF SERVICE FOR:

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an Energy Service Company under the Company's Retail Access Program to general primary service commercial customers who maintain a minimum demand of 1,000 kW during any two of the previous twelve months and provide all equipment required to take service at a primary voltage as designated by the Company. A primary service commercial customer who fails to maintain a demand of at least 1,000 kW during any two of the previous twelve months, may, at the customer's option transfer to another Service Classification provided that such transfer shall only be made on the annual anniversary date that such customer began service hereunder.

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an Energy Service Company under the Company's Retail Access Program to general substation and transmission service commercial customers with a minimum demand of 1,000 kW who provide all equipment required to take substation or transmission service as designated by the Company. Substation and transmission service shall be made available at the sole discretion of the Company where conditions permit.

All service at one location shall be taken through one meter.

CHARACTER OF SERVICE:

Continuous, 60 cycles, A.C., three phase primary, substation or transmission service as defined in General Information Section No. 4 and depending upon the magnitude and characteristics of the load and the circuit from which service is supplied.

RATES - MONTHLY:

	<u>Primary</u>	<u>Substation</u>	<u>Transmission</u>
(1) <u>Customer Charge</u>	\$500.00	\$500.00	\$500.00

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RATES - MONTHLY: (Continued)

	<u>Primary</u>	<u>Substation</u>	<u>Transmission</u>
(2) <u>Delivery Charges</u>			
<u>Demand Charge</u>			
Period A All kW @	\$17.15 /kW	\$ 11.94 /kW	\$ 7.30 /kW
Period B All kW @	\$ 8.04 /kW	\$ 5.40 /kW	\$ 4.97 /kW
Period C All kW @	No Charge	No Charge	No Charge
<u>Usage Charge</u>			
Period A All kWh @	1.306 ¢/kWh	0.722 ¢/kWh	0.174 ¢/kWh
Period B All kWh @	1.306 ¢/kWh	0.722 ¢/kWh	0.174 ¢/kWh
Period C All kWh @	0.487 ¢/kWh	0.445 ¢/kWh	0.164 ¢/kWh

(3) Reactive Power Demand Charge

A Reactive Power Demand Charge shall be assessed in accordance with General Information Section No. 7.

(4) Energy Cost Adjustment, System Benefits Charge, Transition Adjustment for Competitive Services and Charges for Municipal Undergrounding

The provisions of the Company's Energy Cost Adjustment, System Benefits Charge and Transition Adjustment for Competitive Services as described in General Information Section Nos. 25, 26 and 29, respectively, and Charges for Municipal Undergrounding as described in General Information Section No. 20, if applicable, shall apply to electricity delivered under this Service Classification.

(5) Revenue Decoupling Mechanism Adjustment

The provisions of the Company's Revenue Decoupling Mechanism Adjustment as described in General Information Section No. 30 shall apply to electricity delivered under this Service Classification. Customers taking service under Rider H shall not be subject to this provision.

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RATES - MONTHLY: (Continued)

(6) Temporary State Assessment Surcharge

The Temporary State Assessment Surcharge as described in General Information Section No. 24 shall apply to electricity delivered under this Service Classification.

(7) Merchant Function Charge

The Merchant Function Charge as described in General Information Section No. 28 shall apply to Full Service Customers. Retail Access customers shall not be subject to this charge.

(8) Billing and Payment Processing Charge

A Billing and Payment Processing Charge shall be assessed in accordance with General Information Section No. 7.5.

(9) Metering Charges

The following Metering Charges shall be assessed on all customers taking service under this Service Classification, unless such metering service(s) is obtained competitively pursuant to General Information Section No. 7:

	<u>Primary</u>	<u>Substation</u>	<u>Transmission</u>
a) Meter Ownership Charge	\$19.75	\$19.75	\$19.75
b) Meter Service Provider Charge	\$71.99	\$71.99	\$71.99
c) Meter Data Service Provider Charge	\$31.76	\$31.76	\$31.76

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RATES - MONTHLY: (Continued)

(10) Market Supply Charge

The provisions of General Information Section No. 15 shall apply to electricity provided and sold by the Company under this Service Classification. Retail Access Customers shall not be subject to this charge.

(11) Increase in Rates and Charges

All rates and charges for service under this Service Classification will be increased pursuant to General Information Section No. 19.

DEFINITION OF RATING PERIODS:

Period A - 8:00 a.m. to 11:00 p.m. prevailing time, Monday through Friday, except holidays, June through September.

Period B - 8:00 a.m. to 11:00 p.m. prevailing time, Monday through Friday, except holidays, October through May.

Period C - 11:00 p.m. to 8:00 a.m. prevailing time, Monday through Friday, all hours on Saturday, Sunday and holidays, all months.

For purposes of this section, holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

MINIMUM MONTHLY CHARGE:

The sum of the Customer Charge and the Minimum Monthly Demand Charge plus any applicable metering and/or billing and payment processing charges.

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MINIMUM MONTHLY DEMAND CHARGE:

The minimum monthly demand charge shall be \$53.28 plus the contract demand charge and the reactive power demand charge, if applicable. The contract demand charge shall be \$3.87 per kW of contract demand per month for service metered at the primary voltage, or \$6.35 per kW of contract demand per month for service metered at the secondary voltage.

CONTRACT DEMAND:

The customer's contract demand shall be the customer's maximum metered demand in any of the immediately preceding eleven months.

DETERMINATION OF DEMAND:

The billing demand, for each of the rating periods above, shall be defined as the highest 15-minute integrated kW demand determined during each rating period by the use of a suitable demand indicator. If applicable, the billing demand shall equal the metered demand adjusted for appropriate losses as determined by the Company and referenced in the METERING section of this Tariff.

TERMS OF PAYMENT:

Bills are due when rendered, subject to late payment charge in accordance with General Information Section No. 7.6. If bill is not paid, service may be discontinued in accordance with provisions of General Information Section Nos. 11.1 and 11.2.

TERM:

The initial term shall be one year unless the Company requires a longer initial term where special construction is required to furnish service. Thereafter, service is terminable upon ninety days written notice.

Termination of service hereunder by the customer followed by renewed service at the same location under another service classification will only be permitted on the anniversary of the date service commenced hereunder.

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METERING:

The Company may, at its sole discretion, permit metering at a voltage level other than that at which service is supplied hereunder if metering at the voltage level at which service is supplied is impractical due to cost or physical constraints.

The customer is responsible for all incremental costs incurred by the Company to accommodate transfers between primary, substation, or transmission service.

REDISTRIBUTION:

Submetering may be available under certain conditions as contained in General Information Section No. 8 of this tariff.