

**SERVICE CLASSIFICATION NO. 3**

**APPLICABLE TO USE OF SERVICE FOR:**

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an Energy Service Company under the Company's Retail Access Program to general primary service customers. Customers must meet the following demand criteria and provide all equipment required to take service at a primary voltage as designated by the Company. All service at one location shall be taken through one meter except that service supplied under Rider H shall be separately metered.

Customer must maintain a minimum of 100 kW for at least two consecutive months during the previous 12 months to be eligible for service hereunder. Customers who do not maintain said minimum shall be transferred to Service Classification No. 2 and shall not be eligible for service hereunder for one year and until 100 kW demand has been maintained for two consecutive months.

A customer whose demand exceeds 1,000 kW during any two of the previous twelve months shall not be eligible for this rate and shall be transferred to Service Classification No. 9 or 22. A Customer so transferred shall only be eligible for transfer back to Service Classification No. 3 on the annual anniversary of the transfer to Service Classification No. 9 or 22 and only if said customer has not exceeded 1,000 kW during any two of the previous twelve months.

**CHARACTER OF SERVICE:**

Continuous, 60 cycles, A.C., three phase primary as defined in General Information Section No. 4.

**RATES - MONTHLY:**

	<u>Summer Months*</u>	<u>Other Months</u>
(1) <u>Customer Charge</u>	\$120.00	\$120.00
(2) <u>Delivery Charges</u>		
<u>Demand Charge</u>		
All kW .....@	\$16.90 per kW	\$9.57 per kW
Usage Charge		
All kWh .....@	0.870 ¢ per kWh	0.870 ¢ per kWh

\* June through September

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**SERVICE CLASSIFICATION NO. 3 (Continued)**

**RATES - MONTHLY: (Continued)**

(3) Reactive Power Demand Charge

A Reactive Power Demand Charge shall be assessed in accordance with General Information Section No. 7.

(4) Energy Cost Adjustment, System Benefits Charge, Transition Adjustment for Competitive Services and Charges for Municipal Undergrounding

The provisions of the Company's Energy Cost Adjustment, System Benefits Charge and Transition Adjustment for Competitive Services as described in General Information Section Nos. 25, 26 and 29, respectively, and Charges for Municipal Undergrounding as described in General Information Section No. 20, if applicable, shall apply to electricity delivered under this Service Classification.

(5) Revenue Decoupling Mechanism Adjustment

The provisions of the Company's Revenue Decoupling Mechanism Adjustment as described in General Information Section No. 30 shall apply to electricity delivered under this Service Classification.

Customers taking service under Rider H shall not be subject to this provision.

\* June through September

**SERVICE CLASSIFICATION NO. 3 (Continued)**

**RATES - MONTHLY: (Continued)**

(6) Temporary State Assessment Surcharge

The Temporary State Assessment Surcharge as described in General Information Section No. 24 shall apply to electricity delivered under this Service Classification.

(7) Merchant Function Charge

The Merchant Function Charge as described in General Information Section No. 28 shall apply to Full Service Customers. Retail Access Customers shall not be subject to this charge.

(8) Billing and Payment Processing Charge

A Billing and Payment Processing Charge shall be assessed in accordance with General Information Section No. 7.5.

(9) Metering Charges

The following Metering Charges shall be assessed on all customers taking service under this Service Classification, unless such metering service(s) is obtained competitively pursuant to General Information Section No. 7:

	<u>Customers Eligible for Mandatory DAHP</u>	<u>All Other Customers</u>
a) Meter Ownership Charge	\$20.44	\$4.41
b) Meter Service Provider Charge	\$18.48	\$16.09
c) Meter Data Service Provider Charge	\$31.76	\$1.43

**SERVICE CLASSIFICATION NO. 3 (Continued)**

**RATES - MONTHLY: (Continued)**

(10) Market Supply Charge

The provisions of General Information Section No. 15 shall apply to electricity provided and sold by the Company under this Service Classification. Retail Access Customers shall not be subject to this charge.

(11) Increase in Rates and Charges

All rates and charges for service under this Service Classification will be increased pursuant to General Information Section No 19.

**MINIMUM MONTHLY CHARGE:**

The sum of the customer charge, the demand charge, and the reactive power demand charge, if applicable, plus any applicable metering and/or billing and payment processing charges.

**DETERMINATION OF DEMAND:**

The billing demand shall be defined as the highest 15-minute integrated kW demand determined during the month by the use of a suitable demand indicator. The minimum billing demand shall be 100 kW.

The billing demand for the billing months of October through May inclusive shall not be less than 70% of the highest metered demand for the preceding billing months of June through September inclusive.

Where the customer's load is highly fluctuating and instantaneous, requiring additional transformer capacity, the billing demand shall be equal to the rated transformer capacity required to supply the load.

**SERVICE CLASSIFICATION NO. 3 (Continued)**

**TERMS OF PAYMENT:**

Bills are due when rendered, subject to a late payment charge in accordance with provisions of General Information Section No. 7.6. If bill is not paid, service may be discontinued in accordance with provisions of General Information Section Nos. 11.1 and 11.2.

**TERM:**

Service is terminable at any time after one year upon ninety days written notice. The Company reserves the right to require a longer initial term where special construction is required to furnish the service.

Termination by the Customer followed by renewed service at the same location by the same Customer within one year:

- (1) Will not be permitted unless the minimum charge that would have been incurred if the meter had remained active is paid; and
- (2) Will not modify in any way the determination of demand.

**EXTENSION OF FACILITIES:**

Where service is supplied from an extension, the charges thereon shall be determined as provided in General Information.

**SPECIAL PROVISIONS:**

(A) Budget Billing (Optional)

Any condominium association or cooperative housing corporation who takes service hereunder may, upon request, be billed monthly in accordance with the budget billing plan as provided for in General Information Section No. 7 of this tariff.

(B) Redistribution

Submetering may be available under certain conditions as contained in General Information Section No. 8 of this tariff.